

Profit & Loss Accounts / Annual Revenue Requirement

Rs. In Cr

Ref. Form	Particulars	FY 2022-23	FY 2022-23	FY 2023-24	FY 2024-25	
		(As per Audited Accounts)	Proposed for APR	(Projections)	@ Existing Tariff (Projections)	@ Proposed Tariff (Projections)
		D-1	Energy Purchased at Generation Point (Mus)	15,357.49	15,357.49	15,429.33
	Energy at Transmission Level (Mus)	15,086.28	15,086.28	15,429.33	15,983.94	15,983.94
	Transmission Loss (%)	2.977%	2.977%	2.764%	2.664%	2.664%
	Energy at Interface Point (Mus)(without Society/SEZ/Deemed Licensee)	14,258.54	14,258.54	14,480.47	14,922.07	14,922.07
	Society / SEZ / Deemed Licensee Consumption	378.62	378.62	522.39	636.05	636.05
	Sub-Total:	14,637.16	14,637.16	15,002.86	15,558.13	15,558.13
D-2	Energy Sales (Mus)(without Society / Deemed Licensee)	11,957.74	11,957.74	12,670.41	13,094.12	13,094.12
D-2	Society / SEZ / Deemed Licensee Consumption	378.62	378.62	522.39	636.05	636.05
	Sub-Total:	12,336.36	12,336.36	13192.80	13,730.17	13,730.17
	Distribution Loss (%)	16.14%	16.14%	12.50%	12.25%	12.25%
INCOME:						
D-2	Revenue from sale of power	5,243.95	5,243.95	4158.52	4353.87	6270.65
D-3	Revenue subsidies	5,451.73	5,451.73	6547.63	6714.40	5539.37
D-2	Bulk power supply to Hukkeri Rural Electric Co-Operative Society-HRECS	258.45	258.45	356.59	434.18	434.18
D-2	TOTAL INCOME	10,954.13	10,954.13	11,062.74	11,502.45	12,244.20
EXPENDITURE:						
D-1	Purchase of Power	7,468.83	7,468.83	5,787.25	7,037.08	7,037.08
	Tr. Charges (PGCIL & POSOCO)	675.46	675.46	256.91	584.36	584.36
D-1	Tr. Charges (KPTCL & SLDC)	972.20	972.20	1,071.58	1,078.49	1,078.49
D-1	Sub-Total:	9,116.49	9,116.49	7,115.74	8,699.93	8,699.93
D-5	Repairs & maintenance	176.85	176.85	187.64	199.72	199.72
D-6	Employee Costs	1,196.53	1,196.53	1,269.49	1,351.21	1,351.21
D-7	Administrative & General expenses	189.52	189.52	201.07	214.02	214.02
	Funds towards consumer Relations/Consumer Education	0.28	0.28	0.50	0.50	0.50
D-8	Depreciation & related debits	343.48	343.48	378.22	378.51	378.51
D-9	Interest & Finance charges	708.57	708.57	1,030.81	1,219.85	1,219.85
D-10	LESS: Other charges capitalized	(35.74)	(35.74)	(40.00)	(40.00)	(40.00)
D-11	Other debits (not involving cash outflow)	45.64	45.64	67.53	74.28	74.28
D-12	Regulatory Deferral Account Balances / Extraordinary / Exceptional It	-	-	-	-	-
D-13	Net prior period (credits) / charges	(53.45)	(53.45)	-	-	-
D-4	Less: Other Income	(266.00)	(266.00)	(292.60)	(321.86)	(321.86)
	Income Tax	-	-	-	-	-
	Sub-Total:	2,305.69	2,305.69	2,802.66	3,076.22	3,076.22
	TOTAL EXPENDITURE	11,422.18	11,422.18	9,918.40	11,776.15	11,776.15
	Profit / (Loss) as per Accounts):	(468.05)	(468.05)	1,144.34	(273.70)	468.06
A-4	Return on Equity	-	-	-	-	-
	APR (Surplus) / Deficit Carry forward	-	-	-	468.05	468.05
	Regulatory Asset	-	-	-	-	-
	Carrying Cost on Regulatory Asset	-	-	-	-	-
	Disallowances	-	-	-	-	-
	Penalty for exceeding the distribution target	-	-	-	468.05	468.05
	Sub-Total:	-	-	-	468.05	468.05
	ANNUAL REVENUE REQUIREMENT	11,422.18	11,422.18	9,918.40	12,244.20	12,244.20
	REVENUE SURPLUS / (DEFICIT):	(468.05)	(468.05)	-	(741.75)	(0.00)



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CONTROLLER (A & R),
HESCOM, Hubballi.

Consolidated**Format A1 DB & RSB**

Rs. in Crores

Rs. in Crores

EXPENDITURE / ARR	Rs. in Crores			Rs. in Crores			Retail Supply Business				
	FY-23	FY-24	FY-25	DB	RB	FY-23	FY-24	FY-25	FY-23	FY-24	FY-25
Power purchase cost	7468.83	5787.25	7037.08	0	100	0.00	0.00	0.00	7468.83	5787.25	7037.08
Tr. Charges (PGCIL & POSOCO)	675.46	256.91	584.36	0	100	0.00	0.00	0.00	675.46	256.91	584.36
Tr. Charges (KPTCL & SLDC) Charges	972.20	1071.58	1078.49	0	100	0.00	0.00	0.00	972.20	1071.58	1078.49
Total Power purchase Cost	9116.49	7115.74	8699.93			0.00	0.00	0.00	9116.49	7115.74	8699.93
Operation and Maintenance Cost:											
a) Repairs and Maintenance cost	176.85	187.64	199.72	63	37	111.42	118.21	125.82	65.44	69.43	73.90
b) Employee cost	1196.53	1269.49	1351.21	63	37	753.81	799.78	851.26	442.72	469.71	499.95
c) Administration and General expenses	189.52	201.07	214.02	63	37	119.40	126.68	134.83	70.12	74.40	79.19
Sub Total	1562.90	1658.20	1764.94			984.63	1044.66	1111.91	578.27	613.53	653.03
Funds towards consumer Relations/Consumer Education	0.28	0.50	0.50	0	100	0.00	0.00	0.00	0.28	0.50	0.50
Depreciation & related debits	343.48	378.22	378.51	84	16	288.52	317.71	317.95	54.96	60.52	60.56
Interest on loan capital	283.46	331.19	369.09	100	0	283.46	331.19	369.09	0.00	0.00	0.00
Interest on working capital	334.08	580.29	726.03	25	75	83.52	145.07	181.51	250.56	435.22	544.52
Interest on security deposit	40.02	79.33	84.73	0	100	0.00	0.00	0.00	40.02	79.33	84.73
other interest and finance charges	43.03	40.00	40.00	100	0	43.03	40.00	40.00	0.00	0.00	0.00
LPS	7.98	0.00	0.00	0	100	0.00	0.00	0.00	7.98	0.00	0.00
LESS: Other charges capitalized	(35.74)	(40.00)	(40.00)	100	0	-35.74	-40.00	-40.00	0.00	0.00	0.00
Other debits (not involving cash outflow)	45.64	67.53	74.28	100	0	45.64	67.53	74.28	0.00	0.00	0.00
Regulatory Deferral Account Balances / Extraordinary / Exceptional Items	0.00	0.00	0.00	100	0	0.00	0.00	0.00	0.00	0.00	0.00
Net prior period (credits) / charges	(53.45)	-	-	100	0	-53.45	0.00	0.00	0.00	0.00	0.00
Less: Other Income	(266.00)	(292.60)	(321.86)	19	81	-50.54	-55.59	-61.15	-215.46	-237.01	-260.71
Sub Total	2305.69	2802.66	3076.22			1589.08	1850.57	1993.58	716.61	952.09	1082.63
TOTAL	11422.18	9918.40	11776.15			1589.08	1850.57	1993.58	9833.10	8067.83	9782.56
Return on Equity	0.00	0.00	0.00	75	25	0.00	0.00	0.00	0.00	0.00	0.00
APR (Surplus) / Deficit Carry forward	0.00	0.00	468.05	100	0	0.00	0.00	468.05	0.00	0.00	0.00
Regulatory Asset	0.00	0.00	0.00	100	0	0.00	0.00	0.00	0.00	0.00	0.00
Carrying Cost on Regulatory Asset	0.00	0.00	0.00	100	0	0.00	0.00	0.00	0.00	0.00	0.00
Disallowances	0.00	0.00	0.00	100	0	0.00	0.00	0.00	0.00	0.00	0.00
Penalty for exceeding the distribution target	0.00	0.00	0.00	100	0	0.00	0.00	0.00	0.00	0.00	0.00
Sub-Total:	0.00	0.00	468.05			-	-	468.05	-	-	-
ANNUAL REVENUE REQUIREMENT	11422.18	9918.40	12244.19			1589.08	1850.57	2461.63	9833.10	8067.83	9782.56

**CONTROLLER (A & R),
HESCOM, Hubballi.**

BALANCE SHEET

Rs. in Crores

Sl. No.	Particulars	FY 2022-23	Current FY-24	FY 2024-25
		(As per Audited Accounts)	(Projections)	(Projections)
I. SOURCES OF FUNDS (Rs. In Cr.)				
A.	Shareholders Funds			
i.	Paid-up Share Capital	2,151.94	2,151.94	2,201.94
ii.	Share Application money pending allotment	-	50.00	50.00
iii.	Retained Earnings	(7,258.09)	(6,113.75)	(5,645.69)
iv.	Proposed adjustment to net worth	47.61	47.61	47.61
v.	Capital Reserve	2,322.01	2,322.16	2,322.31
vi.	Reserve for material cost variance	-	-	-
	A-Subtotal:	(2,736.53)	(1,542.04)	(1,023.83)
B.	Borrowings:			
i.	Borrowings for Capital Expenditure (1#)[Format D-9]	2,564.04	3,137.70	3,525.39
ii.	Borrowings for Working Capital [Format D-9]	5,438.83	7,341.47	7,468.36
	B-Subtotal:	8,002.87	10,479.17	10,993.75
C.	Contributions, Grants & Subsidies towards cost of Capital (2#)	3,042.25	3,498.59	4,023.38
	TOTAL SOURCES OF FUNDS (A+B+C):	8,308.59	12,435.73	13,993.29
II. APPLICATION OF FUNDS (Rs. In Cr.)				
A.	Net Fixed / Intangible Assets			
i.	Gross Fixed Assets [Format D-15]	12,557.84	12,804.31	13,171.50
ii.	Less: Accumulated Depreciation [Format D-8]	2,069.26	2,478.69	2,879.56
iii.	Net Fixed Assets (i-ii)	10,488.58	10,325.61	10,291.94
iv.	Gross Intangible Assets [Format D-15]	25.84	26.11	26.44
v.	Less: Accumulated Amortization [Format D-8]	20.14	21.90	23.65
vi.	Net Intangible Assets (iv-v)	5.70	4.21	2.78
vii.	Capital Work-in-Progress [Format D-17]	411.05	686.75	1,155.73
	IIA-Subtotal:	10,905.33	11,016.57	11,450.45
B.	Investments:			
i.	Investments	10.41	10.01	9.61
ii.	Deposits with Government Departments	-	-	-
iii.	Deposits with Others	5.08	5.33	5.60
iv.	Interest accrued on investments	-	-	-
	IIB-Subtotal:	15.49	15.34	15.21
C.	Net Current Assets			
a.	Current Assets			
i.	Inventories	196.38	216.02	237.62
ii.	Trade Receivables (Receivables against Sale of Power)	1,294.21	2,200.16	2,640.19
iii.	Subsidy receivable from Government	2,338.90	3,976.13	4,806.74
iv.	Other receivable from Government	184.58	261.58	304.64
v.	Income Tax paid in Advance	3.49	3.66	3.85
vi.	Receivable from KPTCL	-	-	-
vii.	Receivable from ESCOMs- Relating to energy balancing	-	-	-
viii.	Receivable from ESCOMs- Others	-	-	-
ix.	Capital Advances to Suppliers and Contractors	64.80	68.69	72.81
x.	Cash & Bank Balances	91.03	100.13	110.15
xi.	Regulatory Deferral Account	965.93	-	-
xii.	Sundry Receivables	1,948.42	2,922.63	3,948.48
	a-Total Current Assets:	7,087.74	9,749.00	12,124.47
b.	Current Liabilities			
i.	Initial /Addl. / Meter Security Deposits from Consumers	1,135.23	1,215.23	1,295.23
ii.	Security Deposits from suppliers / contractors	106.21	114.71	123.88
iii.	Interest on belated Power Purchase Cost- KPCL	-	-	-
iv.	Interest on belated Power Purchase Cost- Others	-	-	-
v.	Employee related liabilities / provisions	399.70	423.68	449.10
vi.	Payable to KPTCL	-	-	-
vii.	Payable to ESCOMs	-	-	-
viii.	Payable to Suppliers / Contractors	325.25	341.51	362.00
ix.	Sundry Creditors for sale of power	7,147.20	5,605.03	6,657.09
x.	Sundry Liabilities	586.39	645.03	709.54
	b-Total Current Liabilities:	9,699.98	8,345.19	9,596.84
C.	Net Current Assets [a-b]	(2,612.24)	1,403.81	2,527.63
	TOTAL APPLICATION OF FUNDS (IIA+IIB+IIC)	8,308.59	12,435.72	13,993.29

CONTROLLER (A & R),
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CASH FLOW STATEMENT

Rs. in Crores

Sl. No.	Particulars	FY 2022-23	Current FY-24	FY 2024-25
		(As per Audited Accounts)	(Projections)	(Projections)
A	Cash Flow from Operating Activities:			
1	Net Loss before extraordinary items and tax	(831.71)	(914.88)	(457.44)
2	Depreciation and amortisation	343.48	378.22	378.51
3	Provision for Bad and Doubtful Debts	(5.71)	11.04	12.14
4	Loss on sale of assets	0.24	0.26	0.29
5	Finance costs	1,438.28	990.81	1179.85
6	Provision for Leave Encashment & FBF	57.45	63.20	69.52
7	Bonus/Exgratia Payable	7.07	7.78	8.55
8	Provision for Retirement Benefits	253.70	279.07	306.98
9	Material Cost Variance	0.00	0.10	0.10
10	Interest income	(2.29)	(2.52)	(2.77)
	A. Sub-Total:	1260.51	813.08	1495.72
B	Changes in Working Capital:			
	Adjustments for (increase) / decrease in Operating Assets			
1	Inventories	(33.28)	(36.61)	(40.27)
2	Trade receivables	(307.98)	(492.77)	(542.05)
3	Short-term loans and advances	1.28	1.41	1.55
4	Long-term loans and advances	144.55	159.01	174.91
5	Other current assets	(825.42)	(907.96)	(635.57)
6	Other non-current assets	(580.23)	(1,160.45)	(696.27)
	Adjustments for increase / (decrease) in Operating Liabilities			
11	Trade Payables	1403.52	842.11	1,684.22
12	Other Current Liabilities	236.21	259.83	411.74
	Cash and Cash Equivalents at the beginning of the year:	71.36	91.03	100.13
	Cash and Cash Equivalents at the end of the year:	91.03	100.13	110.15

		Breakup details of Cash and Cash Equivalents at the end of the year as per Balance Sheet:		
	Cash on Hand	11.52	12.67	13.94
	In Current Accounts	22.22	24.45	26.89
	In Deposit Accounts	57.29	63.01	69.32
	Sub-Total:	91.03	100.13	110.15

[Signature]
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HESCOM

Format A4

RETURN ON EQUITY

Rs. in Crores

Sl. No.	Particulars	FY 2022-23	Current FY-24	FY 2024-25
		(As per Audited Accounts)	(Projections)	(Projections)
1	Paid-up Share Capital	2,151.94	2,151.94	2,201.94
2	Share Application money pending allotment	-	50.00	50.00
3	Retained Earnings	(7,258.09)	(6,113.75)	(5,645.69)
	Total Equity as per Accounts	(5,106.15)	(3,911.81)	(3,393.75)
	Less: Recapitalized Security Deposit			
	Equity Considered for ROE Computation for the year	(5,106.15)	(3,911.81)	(3,393.75)
	ROE: 15.5%	-	-	-
	ROE: 15.5% with MAT @ (+MAT @ 15% +12% Surcharge +4% Cess-17.472%)	-	-	-



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Format D-1



**CONTROLLER (A & R),
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Power Purchase Cost

Sl No	Particulars	Previous Year (As Approved by KERC)					2022-23		Per unit TOTAL
		Generation Capacity Share as per GOK Order (%)	Generation Capacity as per GOK Share (MW)	Energy Considered (MU)	Capacity Charges (Rs.in Cr.)	Relating to the year in consideration (Rs./Unit)	Variable Charges		
							Total for the year (Rs.in Cr.)	TOTAL (Rs.in Cr.)	
D. Bundled Power:									
1	Bundled Power Coal (old)	19.0788%		88.39	-	2.73	24.13	24.13	2.73
2	Bundled Power Solar (old)	19.0788%		22.99	-	10.52	24.19	24.19	10.52
3	Bundled Power Coal (new)	18.9999%		-	-	-	-	-	-
4	Bundled Power Solar (new)	0.0000%		262.35	-	4.80	125.93	125.93	4.80
	Sub Total D:	0.0000%		373.73		4.66	174.25	174.25	4.66
E. Independent Power Producers (other than RE):									
1	UPCL	26.0015%		486.41	283.80	4.28	208.18	491.98	10.11
	Sub Total E:	0.0000%		486.41	283.80	4.28	208.18	491.98	10.11
F. Other Hydro Stations (other than KPCL):									
1	Priyadarshini Jurala Hydro Electric Station (6x39)	21.3334%		40.38	-	3.10	12.52	12.52	3.10
2	Tunga Bhadra Dam Power House, TBPH (4x9+4x9)	21.3334%		8.14	-	0.55	0.45	0.45	0.55
	Sub Total F:	0.0000%		48.52		2.67	12.97	12.97	2.67
G. Renewable Energy:									
1	Co-generation	100.0000%		520.79	-	5.83	303.62	303.62	5.83
2	Mini Hydel, EXISTING	100.0000%		80.26	-	3.35	26.89	26.89	3.35
3	Mini Hydel, New								
4	Wind Mill, EXISTING	100.0000%		1,950.06	-	3.96	772.22	772.22	3.96
5	Wind Mill, New								
6	Non-Captive	0.0000%							
7	Solar, EXISTING	100.0000%		1,801.35	-	772.48	772.48	772.48	4.29
8	Solar, Roof Top	0.0000%							
9	Solar, New	0.0000%							
10	Biomass, EXISTING								
11	Biomass, New								
12	Infirm Energy, Wind Mill	0.0000%							
13	Infirm Energy, Solar	0.0000%							
14	KPCL-Wind (9 x 0.225+10x0.230)								
15	KPCL-Solar (Yelesandra, Imal, Yapaldinni, Shirsaha)	100.0000%		1.79	-	5.98	1.07	1.07	5.98
16	Wind Mill, MOA (3x1+3x1+1x3+1x5)	100.0000%		204.35	-	4.80	61.71	61.71	3.02
17	Captive	100.0000%							
18	KUISUM C								
	Sub Total G:	0.0000%		4,558.60		4.25	1,937.99	1,937.99	4.25
H. Transmission / Grid Operation charges:									
1	PGCIL Transmission Charges	0.0000%			559.41	-	-	559.41	-
2	POSOCO Charges	0.0000%			0.89	-	-	0.89	-
3	KPTCL Transmission Charges	0.0000%			960.69	-	-	960.69	-
4	SLDC Charges	0.0000%			6.07	-	-	6.07	-
5		0.0000%				-	-		-
	Sub Total H:	0.0000%			1,527.06			1,527.06	

Power Purchase Cost

SI No	Particulars	Previous Year (As Approved by KERC)				2022-23		Per unit TOTAL (Rs./Unit)
		Generation Capacity Share as per GOK Order (%)	Generation Capacity as per GOK Share (MW)	Energy Considered (MU)	Capacity Charges (Rs.in Cr.)	Relating to the year in consideration (Rs./Unit)	Total for the year (Rs.in Cr.)	
A. KPCL Thermal Stations:								
1	Raichur Thermal Power Station, RTPS 1-7 (7x210)	11.6668%		531.91	125.22	2.88	153.19	278.41
2	Raichur Thermal Power Station, RTPS 8 (1x250)	11.6668%		123.54	27.40	2.87	35.46	62.86
3	Bellary Thermal Power Station, RTPS-1 (1x500)	11.6668%		130.61	40.91	2.92	38.14	79.05
4	Bellary Thermal Power Station, RTPS-2 (1x500)	11.6668%		132.64	52.25	2.88	38.20	90.45
5	Bellary Thermal Power Station, RTPS-3 (1x700)	11.6668%		441.24	129.51	2.80	123.55	253.06
6	YTPS	11.6668%		643.78	247.65	2.92	187.98	435.63
	Sub Total A:	0.0000%		2,003.72	622.94	2.88	576.52	1,199.46
B. KPCL Hydel Stations:								
1	Sharavathy Valley Projects (10x103.5 + 2x27.5)	27.3334%		1,338.88	-	0.62	83.01	83.01
2	MGHE (4x21 + 4x13.2)	25.3334%		92.55	-	1.51	13.97	13.97
3	Gerusoppa, Sharavathi Tail Race, STR (4x60)	25.3334%		132.20	-	1.96	25.91	25.91
4	Kali Valley Project, KVP (2x50 + 5x150 + 1x135)	25.3334%		773.77	-	0.95	73.51	73.51
5	Varahi Valley Project, VVP (4x115 + 2x4.5)	25.3334%		255.54	-	1.81	46.25	46.25
6	Almatti Dam Power House, ADPH (1x15 + 5x55)	25.3334%		140.78	-	2.15	30.27	30.27
7	Bhadra Hydro, BHHP (1x2+2x12)+(1x7.2+1x6)	25.3334%		12.49	-	5.90	7.37	7.37
8	Kadra Power House, RPH (3x50)	25.3334%		93.12	-	2.63	24.49	24.49
9	Kodasalli Dam Power House, KDPH (3x40)	25.3334%		87.70	-	1.82	15.96	15.96
10	Ghataprabha Dam Power House, GDPH (2x16)	25.3334%		16.73	-	3.12	5.22	5.22
11	Mani	0.0000%		-	-	-	-	-
12	Shivasamudram (4x4 + 6x3)	25.3334%		69.75	-	1.39	9.69	9.69
13	Shimshapura (2x8.6)	25.3334%		20.24	-	1.16	2.35	2.35
14	Munirabad Power House (2x9 + 1x10)	25.3334%		-	-	-	-	-
15	Varahi Units # 3&4	25.3334%		-	-	-	-	-
	Sub Total B:	0.0000%		3,033.75	-	1.11	338.00	338.00
C. Central Generating Thermal Stations:								
1	NTPC, RSTP-III (3x200 + 3x500)	19.3334%		612.71	45.54	2.71	166.04	211.58
2	NTPC, RSTP-III (1x500)	19.3334%		168.78	11.99	2.66	44.90	56.89
3	NTPC, Thalcher I (4x500)	19.3334%		511.75	37.78	1.77	90.58	128.36
4	Simbhadri Unit 1&2 (2x500)	19.3334%		243.72	41.12	2.96	72.14	113.26
5	NTPC Tamilnadu Energy Company Ltd (NTECL), Vallur TPS Stage 1&2 & 3 (3x500)	19.3334%		70.82	40.00	3.25	23.02	63.02
6	NTPC Kudgi STPP(800 X3)							
7	NTPC, Telagana STPP(800X2)							
8	NTPC Khaligon							
9	Neyveli Lignite Corporation, TPS II, Stage 1 (3x210)	19.3334%		178.17	13.83	2.66	47.39	61.22
10	Neyveli Lignite Corporation, TPS II, Stage 2 (4x210)	19.3334%		241.34	19.15	2.66	64.20	83.35
11	Neyveli Lignite Corporation, TPS I, Expansion (2x210)	19.3334%		140.55	14.03	2.41	33.87	47.90
12	Neyveli Lignite Corporation, TPS II, Expansion (2x250)	19.3334%		114.27	36.52	2.55	29.14	65.66
13	NLC Tamilnadu Power Ltd (NTPL), Tuticorin (2x500)	19.3334%		59.82	44.96	3.15	18.84	63.80
14	MAPS (2x220)	19.3334%		18.02	-	2.57	4.63	4.63
15	Kaiga Unit 1 & 2 (2x220)	19.3334%		156.41	-	3.46	54.12	54.12
16	Kaiga Unit 3 & 4 (2x220)	19.3334%		165.35	-	3.46	57.21	57.21
17	NPCIL-Kudankulam Atomic Power Generating Station (KNPP), Unit 1 (1x1000)	19.3334%		272.81	-	4.09	111.58	111.58
18	NPCIL-Kudankulam Atomic Power Generating Station (KNPP), Unit 2 (1x1000)	19.3334%		256.67	-	4.09	104.98	104.98
19	DVC Unit 7 & 8 Mejia TPS (2x500)	19.3334%		78.72	39.41	2.94	23.14	62.55
20	DVC Unit 1 & 2, Kodarma TPS (2x500)	19.3334%		440.18	288.08	3.55	156.26	444.34
21	Kudgi	19.3334%		89.43	18.04	2.19	19.59	37.63
22	New NLC Thermal Project	19.3334%		-	-	-	-	-
	Sub Total C:	0.0000%		4,096.26	707.28	2.92	1,196.07	1,903.35
								4.65

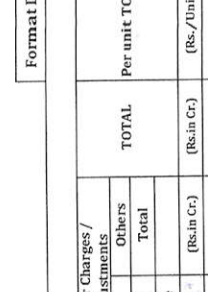


Power Purchase Cost

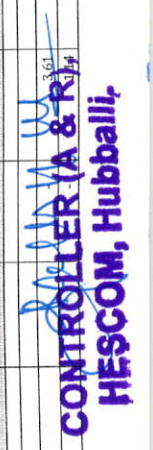
Sl No	Particulars	Previous Year (As Approved by KERC)					2022-23		
		Generation Capacity Share as per GOK Order	Generation Capacity as per GOK Share (MW)	Energy Considered (MU)	Capacity Charges (Rs.in Cr.)	Variable Charges		TOTAL (Rs.in Cr.)	Per unit TOTAL (Rs./Unit)
						Relating to the year in consideration (Rs./Unit)	Total for the year (Rs.in Cr.)		
	I. Other Charges / Credits / Adjustments:								
	Returning of Banked power								
1	DSM Charges	0.0000%							
2	Energy Balancing - Hydel Energy	0.0000%							
3	Energy Balancing - Other than Hydel Energy	0.0000%							
4	Energy purchase (IEX/PEX)_Non Solar	0.0000%							
5	Energy purchase (IEX/PEX)_Solar	0.0000%							
6	Energy purchase (IEX/PEX)_Others	0.0000%							
7	BANKING/SWAPPING OF POWER ARRANGEMENT	0.0000%							
8	Inter-ESCOM Energy Exchange 11KV / 33KV	0.0000%							
9	Maharashtra State Electricity Distribution Co. Ltd (Belagavi Rural)	0.0000%							
10	PCKL Seed Money	0.0000%							
11	South Western Railways (UI)	0.0000%							
12	UI Charges	0.0000%							
13	Section 11	0.0000%							
14	LC Charges	0.0000%							
	Sub Total I:	0.0000%							
	LESS:								
1	Energy sales (IEX/PEX)_Non Solar	0.0000%							
2	Energy sales (IEX/PEX)_Solar	0.0000%							
3	Energy sales (IEX/PEX)_Others	0.0000%							
4		0.0000%							
5		0.0000%							
6		0.0000%							
	Sub Total J:	0.0000%		14,600.99	3,141.08	3.04	4,443.98	7,585.06	5.19
	GRAND TOTAL:	0.0000%							



**CONTROLLER (A & R),
HESCOM, Hubballi.**



Sl No	Particulars	Generation Capacity Share as per GOK Order (%)	Energy Procurement for sale				Capacity Charges				Variable Charges				2022-23				Per unit TOTAL
			Generation Capacity as per GOK Share (MW)	Relating to the year in consideration (MU)	Adjustments relating to previous years (MU)	Total (MU)	Relating to the year in consideration (Rs.in Cr.)	Total (Rs.in Cr.)	Relating to the year in consideration (Rs./Unit)	Total for the year in consideration (Rs.in Cr.)	Total	Relating to the previous years (Rs.in Cr.)	Total	Payment	Late	Others	Total		
																		Relating to the year in consideration (Rs.in Cr.)	
	A. KPCIL Thermal Stations:																		
1	Raichur Thermal Power Station, RTPS 1-7 (7x210)	11.6868%	563.63	119.10	563.63	119.10	4.47	252.10	47.77	204.33	323.43					5.74			
2	Raichur Thermal Power Station RTPS 8 (1x2500)	14.02	118.53	42.23	118.53	42.23	3.53	41.86	11.55	53.42	95.64					8.07			
3	Baichur Thermal Power Station RTPS-1 (1x5000)	11.6868%	231.44	46.75	231.44	46.75	4.40	105.15	-2.58	102.57	124.83					6.21			
4	Baichur Thermal Power Station RTPS-2 (1x5000)	11.6868%	58.43	216.92	58.43	216.92	3.99	127.40	13.61	140.01	225.61					7.07			
5	Baichur Thermal Power Station RTPS-3 (1x700)	11.6868%	81.81	319.19	81.81	319.19	3.99	127.40	31.00	243.25	370.93					7.27			
6	YTPS	11.6868%	186.99	510.44	186.99	510.44	4.16	212.25	31.00	243.25	1,284.09					6.55			
	Sub Total A:	0.0000%	571.48	1,960.15	571.48	1,960.15	4.26	834.23	-12.57	821.66	1,284.09					6.55			
	B. KPCIL Hydel Stations:																		
1	Sharavathi Valley Projects (10x103.5 + 2x27.5)	27.3334%	1,494.64	1,494.64	1,494.64	1,494.64	0.58	86.17	-2.17	84.00	87.43					0.58			
2	MGHE (4x21 + 4x13.2)	25.3334%	136.56	136.56	136.56	136.56	1.88	26.26	26.26	26.26	7.36					0.54			
3	Gerusoppa Sharavathi Fall Race, STR (4x60)	25.3334%	139.85	139.85	139.85	139.85	0.95	74.71	-1.74	72.97	26.74					1.91			
4	Kali Valley Project, KVP (2x50 + 5x150 + 1x135)	25.3334%	787.62	787.62	787.62	787.62	1.75	54.61	-22.94	31.67	31.67					1.02			
5	Varahi Valley Project, VVP (4x115 + 2x4.5)	25.3334%	311.99	311.99	311.99	311.99	2.07	32.35	32.35	32.35	32.35					2.07			
6	Almatti Dam Power House, ADPH (1x15 + 5x55)	25.3334%	25.10	25.10	25.10	25.10	3.18	7.99	7.99	7.99	8.10					3.23			
7	Bhadra Hydro, BHEP (1x2+2x12)+(1x7.2+1x6)	25.3334%	86.89	86.89	86.89	86.89	2.65	22.99	22.99	22.99	23.29					2.68			
8	Kadra Power House, KPH (3x40)	25.3334%	30.40	30.40	30.40	30.40	1.83	15.40	15.40	15.40	15.40					1.83			
9	Kodasalli Dam Power House, KDPH (3x40)	25.3334%	21.84	21.84	21.84	21.84	3.05	6.65	6.65	6.65	7.24					3.31			
10	Mani	0.0000%	-	-	-	-	-	-	-	-	-					-			
11	Manni	0.0000%	10.64	66.65	10.64	66.65	1.41	9.43	9.43	9.43	9.43					1.41			
12	Shivasmudram (4x4 + 6x3)	25.3334%	3.92	3.92	3.92	3.92	1.26	0.49	0.49	0.49	2.46					1.26			
13	Shimshapura (2x8.6)	25.3334%	28.59	28.59	28.59	28.59	0.86	2.46	2.46	2.46	2.46					0.86			
14	Munirabad Power House (2x9 + 1x10)	25.3334%	-	-	-	-	-	-	-	-	-					-			
15	Varahi Units # 3&4	0.0000%	680.03	3,343.97	680.03	3,343.97	1.04	346.87	-26.85	320.02	328.16					0.98			
	Sub Total B:	0.0000%	5,775.8	18,308.8	5,775.8	18,308.8	3.79	1,889.78	5.18	1,894.96	2,499.7					4.33			
	C. Central Generating Thermal Stations:																		
1	NTPC RSTP-I&II (3x200 + 3x500)	19.3334%	496.46	41.70	496.46	41.70	3.98	197.48	-0.31	197.17	214					4.85			
2	NTPC RSTP-III (1x500)	19.3334%	130.38	11.80	130.38	11.80	3.69	48.13	-0.06	48.07	1.06					4.67			
3	NTPC Chakradri (4x500)	19.3334%	535.38	35.52	535.38	35.52	1.93	103.44	0.78	104.22	15.31					2.87			
4	Simhadri Unit 1&2 (2x500)	19.3334%	242.22	38.21	242.22	38.21	4.37	105.81	3.99	109.80	11.71					6.59			
5	NTPC Tamil Nadu Energy Company Ltd (NTECL), Vallur TPS Stage 1&2 & 3 (3x500)	19.3334%	180.48	36.83	180.48	36.83	3.55	64.04	-	64.04	0.58					5.62			
6	NTPC Kudga STPP (600 X3)	19.3334%	-	-	-	-	-	-	-	-	-					-			
7	NTPC Telangana STPP (600X2)	19.3334%	-	-	-	-	-	-	-	-	-					-			
8	NTPC Khaligon	19.3334%	119.36	8.79	119.36	8.79	2.73	32.61	-	32.61	15.28					4.75			
9	Neyveli Light Corporation, TPS II Stage 1 (3x210)	19.3334%	180.09	13.90	180.09	13.90	2.74	49.29	-	49.29	22.21					4.74			
10	Neyveli Light Corporation, TPS II Stage 2 (4x210)	19.3334%	135.84	13.38	135.84	13.38	1.93	33.17	-	33.17	14.42					4.49			
11	Neyveli Light Corporation, TPS II Expansion (2x210)	19.3334%	82.46	19.48	82.46	19.48	2.61	21.56	-	21.56	0.60					5.05			
12	Neyveli Light Corporation, TPS II Expansion (2x250)	19.3334%	240.31	42.04	240.31	42.04	4.16	100.01	-	100.01	-0.40					5.89			
13	NLC Tamil Nadu Power Ltd (NTPD) Tutucorin (2x500)	19.3334%	21.36	21.36	21.36	21.36	2.54	5.43	-	5.43	0.14					5.57			
14	NTPC (2x220)	19.3334%	391.65	391.65	391.65	391.65	3.50	137.02	-	137.02	0.11					3.50			
15	Kaiga Unit 1 & 2 (2x220)	19.3334%	577.58	577.58	577.58	577.58	4.30	248.21	-	248.21	1.76					4.33			
16	Kaiga Unit 3 & 4 (2x220)	19.3334%	-	-	-	-	-	-	-	-	-					-			
17	NPCIL-Kudankulam Atomic Power Generating Station (KANPP Unit 1 (1x1000))	19.3334%	44.44	44.44	44.44	44.44	4.30	248.21	-	248.21	1.76					4.33			
18	NPCIL-Kudankulam Atomic Power Generating Station (KANPP Unit 2 (1x1000))	19.3334%	42.73	42.73	42.73	42.73	4.30	248.21	-	248.21	1.76					4.33			
19	DVC Unit 7 & 8 Meja TPS (2x500)	19.3334%	257.93	39.41	257.93	39.41	3.51	90.44	-	90.44	22.85					5.92			
20	DVC Unit 1 & 2 Koderma TPS (2x500)	19.3334%	966.36	218.29	966.36	218.29	5.36	517.49	0.78	518.27	3.02					7.63			
21	Kudgi	19.3334%	95.64	17.65	95.64	17.65	2.20	21.08	-	21.08	1.52					4.42			
22	New NLC Thermal Project	19.3334%	4,980.98	593.82	4,980.98	593.82	3.79	1,889.78	5.18	1,894.96	109.43					5.21			
	Sub Total C:	0.0000%	723.14	4,980.98	723.14	4,980.98	3.79	1,889.78	5.18	1,894.96	109.43					5.21			
	D. Bundled Power:																		
1	Bundled Power Coal (old)	19.0788%	75.04	75.04	75.04	75.04	6.30	47.26	-	47.26	47.26					6.30			
2	Bundled Power Solar (old)	19.0788%	18.78	18.78	18.78	18.78	11.03	20.72	-	20.72	20.72					11.03			
3	Bundled Power Coal (new)	0.0000%	239.86	239.86	239.86	239.86	4.82	115.64	-	115.64	115.64					4.82			
4	Bundled Power Solar (new)	18.9999%	333.67	333.67	333.67	333.67	5.63	187.94	-	187.94	187.94					5.63			
	Sub Total D:	0.0000%	151.20	333.67	151.20	333.67	5.63	187.94	-	187.94	187.94					5.63			
	E. Independent Power Producers (other than REC):																		
1	UPCL	26.0015%	330.08	330.08	330.08	330.08	10.20	336.55	180.64	517.19	20.82					24.88			
	Sub Total E:	0.0000%	260.82	330.08	260.82	330.08	10.20	336.55	180.64	517.19	20.82					24.88			
	F. Other Hydro Stations (other than KPCIL):																		
1	Priyadarshini Jurala Hydro Electric Station (6x39)	21.3334%	48.89	48.89	48.89	48.89	3.61	17.64	-	17.64	17.64					3.61			
2	Tunga Bhadra Dam Power House, TBPH (4x9+4x9)	21.3334%	7.49	7.49	7.49	7.49	0.85	0.85	-	0.85	0.85					0.85			



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Sl No	Previous Year (As per Audited Accounts)										2022-23		Per unit TOTAL (Rs./Unit)		
	Energy Procurement for sale					Capacity Charges					Variable Charges			Other Charges / Adjustments	
	Generation Capacity as per GOK Order (%)	Capacity (MW)	Share as per GOK Order (%)	Relating to the year in consideration (MU)	Adjustments relating to previous years (MU)	Total (MU)	Relating to the year in consideration (Rs.in Cr.)	Relating to the previous years (Rs.in Cr.)	Total (Rs.in Cr.)	Relating to the year in consideration (Rs./Unit)	Total (Rs.in Cr.)	Relating to the previous years (Rs.in Cr.)		Total (Rs.in Cr.)	Relating to the previous years (Rs.in Cr.)
G. Renewable Energy:															
1	100.0000%	242.72	100.0000%	618.11		618.11	-	-	7.40	457.20	5.44	462.65	-	462.65	
2	100.0000%	30.50	100.0000%	59.72		59.72	-	-	2.93	17.49		17.49	-	17.49	
3	100.0000%	1,046.30	100.0000%	1,961.41		1,961.41	-	-	4.18	818.96	29.12	848.08	-	848.08	
4	0.0000%	-	0.0000%	20.03		20.03	-	-	2.70	5.41		5.41	-	5.41	
5	100.0000%	649.00	100.0000%	1,594.86		1,594.86	-	-	5.09	811.95	79.74	891.68	-	891.68	
6	0.0000%	-	0.0000%	13.64		13.64	-	-	7.14	9.74		9.74	-	9.74	
7	0.0000%	-	0.0000%	-		-	-	-	-	-		-	-	-	
8	0.0000%	-	0.0000%	-		-	-	-	-	-		-	-	-	
9	0.0000%	-	0.0000%	-		-	-	-	-	-		-	-	-	
10	0.0000%	-	0.0000%	-		-	-	-	-	-		-	-	-	
11	0.0000%	-	0.0000%	-		-	-	-	-	-		-	-	-	
12	0.0000%	-	0.0000%	-		-	-	-	4.36	5.72		5.72	-	5.72	
13	0.0000%	-	0.0000%	-		-	-	-	4.36	1.14		1.14	-	1.14	
14	100.0000%	3.00	100.0000%	1.40		1.40	-	-	6.00	0.84		0.84	-	0.84	
15	0.0000%	-	0.0000%	144.64		144.64	-	-	3.70	53.48		53.48	-	53.48	
16	0.0000%	-	0.0000%	38.10		38.10	-	-	2.75	10.49		10.49	-	10.49	
17	0.0000%	-	0.0000%	-		-	-	-	-	-		-	-	-	
18	0.0000%	-	0.0000%	-		-	-	-	-	-		-	-	-	
Sub Total G:															
		1,971.52		4,467.67		4,467.67			4.91	2,192.43	114.30	2,306.73		2,306.73	
H. Transmission / Grid Operation charges:															
1	0.0000%	-	0.0000%	-		-	-	-	506.65	168.00		674.65	0.81	675.46	
2	0.0000%	-	0.0000%	-		-	-	-	0.73	-		0.73	-	0.73	
3	0.0000%	-	0.0000%	-		-	-	-	965.40	-		965.40	-	965.40	
4	0.0000%	-	0.0000%	-		-	-	-	6.07	-		6.07	-	6.07	
5	0.0000%	-	0.0000%	-		-	-	-	1,478.84	168.00		1,646.85	0.81	1,647.66	
Sub Total H:															
		-		-		-			1,478.84	168.00		1,646.85	0.81	1,647.66	
I. Other Charges / Credits / Adjustments:															
Returning of Banked power															
1	0.0000%	-	0.0000%	-		-	-	-	-	-		-	-	-	
2	0.0000%	-	0.0000%	-		-	-	-	-	-		-	-	-	
3	0.0000%	-	0.0000%	-		-	-	-	-	-		-	-	-	
4	0.0000%	-	0.0000%	-		-	-	-	-	-		-	-	-	
5	0.0000%	-	0.0000%	-		-	-	-	-	-		-	-	-	
6	0.0000%	-	0.0000%	-		-	-	-	-	-		-	-	-	
7	0.0000%	-	0.0000%	-		-	-	-	-	-		-	-	-	
8	0.0000%	-	0.0000%	-		-	-	-	-	-		-	-	-	
9	0.0000%	-	0.0000%	-		-	-	-	-	-		-	-	-	
10	0.0000%	-	0.0000%	-		-	-	-	-	-		-	-	-	
11	0.0000%	-	0.0000%	-		-	-	-	-	-		-	-	-	
12	0.0000%	-	0.0000%	-		-	-	-	-	-		-	-	-	
13	0.0000%	-	0.0000%	-		-	-	-	-	-		-	-	-	
14	0.0000%	-	0.0000%	-		-	-	-	-	-		-	-	-	
Sub Total I:															
		-		-		-			-	-		-		-	
II. Energy sales (IE/PEX) Non Solar															
1	0.0000%	-	0.0000%	-		-	-	-	7.14	151.06		151.06	-	151.06	
2	0.0000%	-	0.0000%	-		-	-	-	3.89	15.06		15.06	-	15.06	
3	0.0000%	-	0.0000%	-		-	-	-	5.64	435.34		435.34	-	435.34	
4	0.0000%	-	0.0000%	-		-	-	-	-	-		-	-	-	
5	0.0000%	-	0.0000%	-		-	-	-	-	-		-	-	-	
6	0.0000%	-	0.0000%	-		-	-	-	-	-		-	-	-	
Sub Total J:															
		4,418.52		1,022.54		1,022.54			5.88	601.47		601.47		601.47	
GRAND TOTAL:															
		15,357.49		15,357.49		15,357.49			3.73	5,730.15	262.44	5,992.59	139.19	9,116.49	
		4,418.52		1,022.54		1,022.54			5.88	601.47		601.47		601.47	
		15,357.49		15,357.49		15,357.49			3.73	5,730.15	262.44	5,992.59	139.19	9,116.49	

Power Purchase Cost

Sl No	Particulars	Current Year (Projections)				2023-24		2024-25		Per unit TOTAL	Per unit TOTAL
		Generation Capacity as per GOK Order (%)	Capacity as per GOK Share (MW)	Energy Procurement for Sale (MWh)	Capacity Charges (Rs/in Cr.)	Variable Charges (Rs./Unit)	Variable Charges	Other Charges/ Adjustments (Rs/in Cr.)	Variable Charges (Rs/in Cr.)		
A. KPCL Thermal Stations:											
1	Baichur Thermal Power Station: RTPS-1-7 (2x210)	6.0000%	88.20	300.70	52.08	4.53	136.22	188.30	6.26	6.26	
2	Baichur Thermal Power Station: RTPS-8 (1x250)	6.0000%	7.20	58.68	13.68	4.53	26.58	40.26	6.86	6.86	
3	Baichur Thermal Power Station: RTPS-1 (1x500)	6.0000%	30.00	73.12	21.06	4.61	33.71	54.77	7.49	7.49	
4	Baichur Thermal Power Station: RTPS-2 (1x500)	6.0000%	30.00	91.05	25.44	4.84	40.07	69.51	7.63	7.63	
5	Baichur Thermal Power Station: RTPS-3 (1x700)	6.0000%	96.00	305.93	144.00	4.19	128.19	272.19	8.90	8.90	
	Sub Total A:		293.40	1,026.60	300.84	4.37	448.99	749.83	7.30	7.30	
B. KPCL Hydel Stations:											
1	Sharavathi Valley Projects (10x103.5 + 2x27.5)	30.2835%	313.43	1,553.14	0.60	0.60	93.19	93.19	0.60	0.60	
2	MGHE (4x21 + 4x13.2)	45.0000%	62.64	158.36	0.72	0.72	11.40	11.40	0.72	0.72	
3	Gerusoppa Sharavathi Tail Race STR (4x60)	45.0000%	108.00	247.93	1.79	1.79	44.38	44.38	1.79	1.79	
4	Kali Valley Project, KVP (2x50 + 5x450 + 1x135)	45.0000%	207.00	492.25	1.76	1.76	86.64	86.64	1.76	1.76	
5	Varahi Valley Project, VVP (4x115 + 2x4.5)	45.0000%	130.50	230.75	2.31	2.31	53.30	53.30	2.31	2.31	
6	Almatti Dam Power House ADPH (1x15 + 5x55)	45.0000%	17.64	27.15	4.90	4.90	13.30	13.30	4.90	4.90	
7	Bhadra Hydro: BHEP (1x2+2x12)+(1x7.2+1x6)	45.0000%	67.50	180.98	2.29	2.29	41.44	41.44	2.29	2.29	
8	Kadra Power House (KPH) (3x50)	45.0000%	54.00	180.98	1.61	1.61	29.14	29.14	1.61	1.61	
9	Kodasalli Dam Power House: KODH (3x40)	45.0000%	14.40	38.91	2.50	2.50	9.73	9.73	2.50	2.50	
10	Chaturrabhin Dam Power House: GOPH (2x16)	45.0000%	18.90	127.59	1.34	1.34	17.10	17.10	1.34	1.34	
11	Mann	45.0000%	7.74	43.44	0.97	0.97	4.21	4.21	0.97	0.97	
12	Shivasubrahma (2x6.6)	45.0000%	17.10	43.44	0.97	0.97	4.21	4.21	0.97	0.97	
13	Shimshabura (2x6.6)	45.0000%	17.10	43.44	0.97	0.97	4.21	4.21	0.97	0.97	
14	Munirabad Power House (2x9 + 1x10)	45.0000%	17.10	43.44	0.97	0.97	4.21	4.21	0.97	0.97	
15	Varahi Units # 3&4	45.0000%	17.10	43.44	0.97	0.97	4.21	4.21	0.97	0.97	
	Sub Total B:		1,018.85	4,822.50	1.11	1.11	533.28	533.28	1.11	1.11	
C. Central Generating Thermal Stations:											
1	NTPC RSTP-I&II (3x200 + 3x500)	20.6011%	92.21	611.70	44.15	4.28	261.91	305.96	5.00	5.00	
2	NTPC RSTP-III (1x500)	20.6011%	23.05	160.61	13.44	3.90	62.64	76.08	4.74	4.74	
3	NTPC Thalcher I (4x500)	20.6011%	79.73	548.07	38.73	1.84	102.69	141.42	2.53	2.53	
4	Simhadri Unit 1&2 (2x500)	20.6011%	41.61	290.41	38.72	3.85	111.81	150.53	5.18	5.18	
5	NTPC Tamilnadu Energy Company Ltd (NTECL), Vallur TPS Stage 1&2 &3 (3x500)	20.6011%	30.35	186.53	38.86	3.29	61.37	100.23	5.37	5.37	
6	NTPC Kudat STPP (800 X2)										
7	NTPC Talasana STPP (800 X2)										
8	NTPC Khatkon										
9	Neyveli Lignite Corporation, TPS II, Stage 1 (3x210)	20.6011%	28.29	166.99	13.52	2.75	45.92	59.44	3.56	3.56	
10	Neyveli Lignite Corporation, TPS II, Stage 2 (4x210)	20.6011%	38.19	226.63	18.89	2.75	62.62	81.21	3.58	3.58	
11	Neyveli Lignite Corporation, TPS II, Expansion (2x210)	20.6011%	21.33	146.74	14.46	2.45	35.95	50.41	3.44	3.44	
12	Neyveli Lignite Corporation, TPS II, Expansion (2x250)	20.6011%	25.39	117.95	34.84	2.63	31.02	65.86	5.58	5.58	
13	NLC Tamilnadu Power Ltd (NTPCL) (Tuticorin) (2x500)	20.6011%	40.29	150.99	44.43	4.45	67.19	111.62	7.39	7.39	
14	MAVS (2x220)	20.6011%	7.15	18.37	18.37	2.59	4.76	4.76	2.59	2.59	
15	Kangra Unit 1 & 2 (2x220)	20.6011%	26.57	171.95	171.95	3.49	60.01	60.01	3.49	3.49	
16	Kangra Unit 3 & 4 (2x220)	20.6011%	28.83	186.94	186.94	3.49	65.24	65.24	3.49	3.49	
17	NPCIL-Kudankulam Atomic Power Generating Station (KKNPP) Unit 1 (1x1000)	20.6011%	47.36	306.87	306.87	4.16	127.66	127.66	4.16	4.16	
18	NPCIL-Kudankulam Atomic Power Generating Station (KKNPP) Unit 2 (1x1000)	20.6011%	45.53	303.13	303.13	4.16	126.10	126.10	4.16	4.16	
19	DVC Unit 7 & 8 Mejia TPS (2x500)	20.6011%	38.83	283.45	41.99	3.15	89.29	131.28	4.63	4.63	
20	DVC Unit 1 & 2, Koderma TPS (2x500)	20.6011%	48.54	354.31	60.55	3.56	126.13	186.68	5.27	5.27	
21	Kudkei	8.0000%	35.85	166.66	127.20	5.34	89.00	216.20	12.97	12.97	
22	New NLC Thermal Project	20.6011%	15.01	90.75	18.96	2.70	24.50	43.46	4.79	4.79	
	Sub Total C:		714.10	4,999.05	548.74	3.46	1,555.40	2,104.14	4.68	4.68	
D. Bundled Power:											
1	Bundled Power Coal (old)	19.0788%	24.80	98.01	24.80	5.92	38.02	58.02	5.92	5.92	
2	Bundled Power Solar (old)	19.0788%	12.40	23.35	23.35	10.53	24.59	24.59	10.53	10.53	
3	Bundled Power Coal (new)	18.9999%	114.00	266.44	266.44	6.11	162.79	162.79	6.11	6.11	
4	Bundled Power Solar (new)	18.9999%	151.20	387.80	387.80	6.33	245.40	245.40	6.33	6.33	
	Sub Total D:		86.40	1,218.7	87.32	10.80	131.62	218.94	17.96	17.96	
E. Independent Power Producers (other than RE):											
1	UPCL	8.0000%	86.40	1,218.7	87.32	10.80	131.62	218.94	17.96	17.96	
	Sub Total E:		86.40	1,218.7	87.32	10.80	131.62	218.94	17.96	17.96	
F. Other Hydro Stations (other than KPCL):											
1	Priyadarshini Jurala Hydro Electric Station (6x39)	20.6011%	24.10	33.98	33.98	3.78	12.85	12.85	3.78	3.78	
2	Tunga Bhadra Dam Power House, TBPH (4x9+4x9)	20.6011%	14.83	9.38	9.38	0.47	0.44	0.44	0.47	0.47	
	Sub Total F:		38.94	43.37	43.37	3.06	13.29	13.29	3.06	3.06	
G. Renewable Energy:											
1	Co-generation		242.72	611.78	611.78	6.47	395.82	395.82	6.47	6.47	
2	Mini Hydel EXISTING		30.50	63.88	63.88	3.37	21.53	21.53	3.37	3.37	
3	Mini Hydel New										



Power Purchase Cost

Sl No	Particulars	Current Year (Projections)				2023-24		Per unit
		Generation Capacity Share as per GOK Order (%)	Generation Capacity as per GOK Share (MW)	Energy Procurement for Sale (MU)	Capacity Changes (Rs./Unit)	Per unit Variable Charges	Other Charges/Adjustments (Rs./Unit)	
4	Wind Mill EXISTING		1,046.30	1,961.16		770.73	770.73	3.93
5	Wind Mill New							
6	Non-Captive		649.00	1,736.30		677.16	677.16	3.90
7	Solar EXISTING							
8	Solar Roof Top							
9	Solar New							
10	Biomass EXISTING							
11	Biomass New							
12	Infirm Energy Wind Mill							
13	Infirm Energy Solar							
14	KPCL-Wind (0 x 0.225+10x0.230)		3.00	1.55		14.37	2.23	14.37
15	KPCL-Solar (Velesandra, Innal, Yalpaldinni, Shimsha)			138.66		3.63	50.33	50.33
16	Wind Mill MOA			14.82		3.08	4.56	4.56
17	Captive							
18	KUSUM C							
	Sub Total G:		1,971.52	4,528.14		38.75	1,922.37	4.25
	H. Transmission / Grid Operation charges:							
1	PGCIL Transmission Charges				256.13			256.13
2	POSOCO Charges				0.78			0.78
3	RPTCL Transmission Charges				1,066.22			1,066.22
4	SLDC Charges				5.36			5.36
5								
	Sub Total H:				1,328.49			1,328.49
	I. Other Charges / Credits / Adjustments:							
	Returning of Banked power							
1	DSM Charges							
2	Energy Balancing - Hydel Energy							
3	Energy Balancing - Other than Hydel Energy							
4	Energy purchase (IEX/PEX) Non Solar							
5	Energy purchase (IEX/PEX) Solar							
6	Energy purchase (IEX/PEX) Others							
7	BANKING/SWAPPING OF POWER ARRANGEMENT							
8	Inter-ESCOM Energy Exchange 11KV / 33KV							
9	Maharashtra State Electricity Distribution Co. Ltd (Belagavi Rural)							
10	PCKL Seed Money							
11	South Western Railways (UI)							
12	UI Charges							
13	Section 11							
14	LC Charges							
	Sub Total I:							
1	ILFESS:							
2	Energy sales (IEX/PEX) Non Solar	0.0000%						
3	Energy sales (IEX/PEX) Solar	0.0000%						
4	Energy sales (IEX/PEX) Others	0.0000%						
5		0.0000%						
6		0.0000%						
	Sub Total J:	0.0000%	4,274.41	15,429.33		3.14	4,850.35	4.61
	GRAND TOTAL:				2,265.39		7,115.74	




CONTROLLER (A & R),
HESCOM, Hubballi.

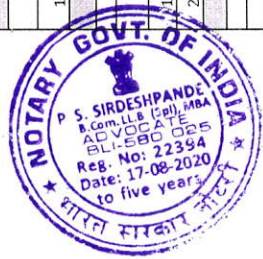
Power Purchase Cost

SI No	Particulars	Ensuing Year (Projections)					2024-25		Per unit		TOTAL	Per unit TOTAL	
		Generation Capacity	Energy available @ Ex-Bus(MU)	Capacity	Energy Procurement	Capacity Charges	Charges	Variable Charges	Other Charges/	(Rs./Unit)			(Rs.in Cr.)
		Share as per GOK Order (%)	GOK Share (MW)	as per	for Sale	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs./Unit)			(Rs.in Cr.)
A. KPCL Thermal Stations:													
1	Raichur Thermal Power Station, RTPS 1-7 (7x210)	5,000		196.46	63.08	5.03	98.85	0.00	161.93	8.24			
2	Raichur Thermal Power Station, RTPS 8 (1x250)	5,000		76.81	11.34	4.97	38.15	0.00	49.49	6.44			
3	Bellary Thermal Power Station, BTPS-1 (1x500)	5,000		85.25	15.65	5.02	42.77	0.00	58.42	6.85			
4	Bellary Thermal Power Station, BTPS-2 (1x500)	5,000		101.65	21.93	4.69	47.68	0.00	69.61	6.85			
5	Bellary Thermal Power Station, BTPS-3 (1x700)	5,000		138.64	42.77	4.52	62.69	0.00	105.46	7.61			
6	YTPS	5,000		349.43	111.15	4.72	165.09	0.00	276.24	7.91			
	Sub Total A:	0.00	0.00	948.23	265.93	28.95	455.23	0.00	721.16	7.61			
B. KPCL Hydel Stations:													
1	Sharavathi Valley Projects (10x103.5 + 2x27.5)	38,000		175.04	3.90	0.42	73.21	36.10	113.21	0.65			
2	MGHE (4x21 + 4x13.2)	38,000		127.16	0.68	0.50	6.40	2.54	9.62	0.76			
3	Genusoppa Sharavathi Tail Race STR (4x60)	38,000		179.36	8.23	1.31	23.58	3.75	35.57	1.98			
4	Kali Valley Project, KVP (2x50 + 5x150 + 1x135)	38,000		1292.38	3.60	0.60	77.56	27.07	108.23	0.84			
5	Varahi Valley Project, VVP (4x115 + 2x4.5)	38,000		411.93	1.87	1.30	53.37	9.10	64.33	1.56			
6	Almatti Dam Power House, ADPH (1x15 + 5x55)	38,000		183.54	9.73	0.88	16.07	19.48	45.28	2.47			
7	Bhadra Hydro, BHEP (1x2+2x12)+(1x7.2+5x5)	38,000		20.90	0.89	4.83	10.09	0.44	11.42	5.47			
8	Kadra Power House, KPH (3x50)	38,000		137.94	5.65	1.75	24.09	2.76	32.50	2.36			
9	Kodasalli Dam Power House, KDPH (3x40)	38,000		138.32	3.44	1.30	17.95	2.77	24.16	1.75			
10	Ghataprabha Dam Power House, GDPH (2x16)	38,000		26.60	0.26	2.81	7.47	0.53	8.26	3.11			
11	Mani	38,000		104.81	1.32	1.18	12.36	1.69	15.38	1.47			
12	Shivasudram (4x4 + 6x3)	38,000		37.62	0.13	0.78	2.92	0.75	3.80	1.01			
13	Shimshapura (2x86)	38,000		4.54	4.54		5.83		10.37				
14	Munirabad Power House (2x9 + 1x10)	38,000											
15	Varahi Units # 3&4	38,000											
	Sub Total B:	0.00	0.00	4411.60	44.24	17.64	330.91	106.99	482.14	1.09			
C. Central Generating Thermal Stations:													
1	NTPC RSTP-I&II (3x200 + 3x500)	18,500	645.89	622.70	49.24	3.73	240.59	0.06	289.89	4.66			
2	NTPC RSTP-III (1x500)	18,500	170.37	164.25	13.93	3.67	62.56	0.00	76.50	4.66			
3	NTPC Thacheri (4x500)	18,500	551.06	531.28	41.75	1.96	107.92	4.53	154.21	2.90			
4	Sinhadri Unit 1&2 (2x500)	18,500	296.75	286.09	40.56	4.40	130.46	1.83	172.86	6.04			
5	NTPC Tamilnadu Energy Company Ltd (NTECL), Vallur TPS Stage 1&2 & 3 (3x500)	18,500	188.01	181.26	37.93	3.78	71.15	0.02	109.10	6.02			
6	NTPC Kudaj STPP(800 X3)	18,500	1844.51	1778.30	294.16	5.17	953.52	0.00	1247.68	7.02			
7	NTPC Telagana STPP(800X2)	18,500	120.68	116.35	9.27	3.70	44.65	0.00	53.92	4.63			
8	Neyveli Lignite Corporation, TPS II Stage 1 (3x210)	18,500	160.72	154.95	15.58	3.21	51.55	0.02	67.16	4.33			
9	Neyveli Lignite Corporation, TPS II Stage 2 (4x210)	18,500	153.66	148.14	21.68	3.21	71.74	0.03	93.45	4.33			
10	Neyveli Lignite Corporation, TPS I Expansion (2x210)	18,500	122.55	118.15	35.44	3.04	43.80	0.34	59.30	4.00			
11	Neyveli Lignite Corporation, TPS II Expansion (2x250)	18,500	291.60	281.13	44.77	3.51	102.38	0.03	147.18	5.24			
12	NLC Tamilnadu Power Ltd (NTPL) (Tuticorin) (2x500)	18,500	116.63	112.44	0.00	2.60	40.81	0.00	40.85	3.63			
13	KAIGA Unit 1 & 2 (2x220)	18,500	181.75	175.22	0.00	3.50	65.60	0.00	65.60	3.63			
14	KAIGA Unit 3 & 4 (2x220)	18,500	356.78	343.97	0.00	4.30	153.33	0.04	153.36	4.46			
15	NPCIL-Kudankulam Atomic Power Generating Station (KKNPP, Unit 1 (1x1000))	18,500	274.45	264.60	0.00	4.30	117.95	0.03	117.98	4.46			
16	NPCIL-Kudankulam Atomic Power Generating Station (KKNPP, Unit 2 (1x1000))	18,500	325.47	313.78	52.45	2.99	97.32	0.55	150.32	4.79			
17	DVC Unit 7 & 8, Mejia TPS (2x500)	18,500	260.37	251.02	38.03	3.26	84.89	0.93	123.84	4.93			
18	DVC Unit 1 & 2, Kodarma TPS (2x500)	18,500	88.24	85.08	17.84	2.59	22.84	0.05	40.73	4.79			
19	Kudgi	18,500											
20	New NLC Thermal Project	18,500											
	Sub Total C:	0.00	6293.04	741.63	72.94	8.53	2553.30	8.53	3303.46	5.25			



Power Purchase Cost

SI No	Particulars	Ensuing Year (Projections)						2024-25		Per unit TOTAL	Per unit TOTAL	
		Generation Capacity	Energy available @ Ex-Bus(MU)	Generation Capacity as per GOK Share (MW)	Energy Procurement for Sale (MU)	Capacity Charges (Rs.in Cr.)	Per unit Variable Charges (Rs./Unit)	Variable Charges (Rs.in Cr.)	Other Charges/ Adjustments (Rs.in Cr.)			TOTAL (Rs.in Cr.)
D. Bundled Power:												
1	Bundled Power Coal (old)	19.08			74.39						43.03	5.78
2	Bundled Power Solar (old)	19.08			18.74						22.23	11.86
3	Bundled Power Coal (new)	0.00									0.00	
4	Bundled Power Solar (new)	19.00			236.73						119.08	5.03
	Sub Total D:	0.00		0.00	329.86	0.00					184.33	5.59
E. Independent Power Producers (other than RE):												
1	UPCL	7.00			170.46	76.40	5.34	90.98	2.24	169.62	9.95	
	Sub Total E:	0.00		0.00	170.46	76.40	5.34	90.98	2.24	169.62	9.95	
F. Other Hydro Stations (other than KPCL):												
1	Priyadarshini Jurala Hydro Electric Station (6x39)	20.60			47.21	10.43	0.00	0.00	0.00	10.43	2.21	
2	Tunga Bhadra Dam Power House_TBPH (4x9+4x9)	20.60			7.64	0.82	0.00	0.00	0.00	0.82	1.08	
	Sub Total F:	0.00		0.00	54.85	11.25	0.00	0.00	0.00	11.25	2.05	
G. Renewable Energy:												
1	Co-generation	0.00			586.72		5.63	331.71	0.00	331.71	5.63	
2	Mini Hydel EXISTING	0.00			59.72		2.93	17.49	0.00	17.49	2.93	
3	Mini Hydel New	0.00			0.00		0.00	0.00	0.00	0.00	0.00	
4	Wind Mill EXISTING	0.00			1896.36		4.08	772.94	0.00	772.94	4.08	
5	Wind Mill New	0.00										
6	Non-Captive	0.00										
7	Solar EXISTING	0.00			1865.86		5.53	1031.27	0.00	1031.27	5.53	
8	Solar Roof Top	0.00										
9	Solar New	0.00										
10	Biomass EXISTING	0.00										
11	Biomass New	0.00										
12	Infirm Energy Wind Mill	0.00										
13	Infirm Energy Solar	0.00										
14	KPCL-Wind (9 x 0.225+10x0.230)	0.00										
15	KPCL-Solar (Yelesandra, Itmal, Yapaiddinni, Shimsha) (3x1+3x1+1x3+1x5)	0.00			1.40			0.84	0.00	0.84	0.00	6.00
16	Wind Mill_MOA	0.00										
17	Captive	0.00										
18	KUSUM C	0.00			6.32		3.06	1.94		1.94	3.06	
	Sub Total G:	0.00		0.00	4418.38	0.00	21.23	2156.19	0.00	2156.19	4.88	
H. Transmission / Grid Operation charges:												
1	PGCIL Transmission Charges	0.00			0.00	583.33	0.00	0.00	0.00	583.33		
2	POSOCO Charges	0.00			0.00	1.03	0.00	0.00	0.00	1.03		
3	KPTCL Transmission Charges	0.00										
4	SLDC Charges	0.00										
5		0.00										
	Sub Total H:	0.00		0.00	0.00	584.36	0.00	0.00	0.00	584.36	0.00	



**CONTROLLER (A & R),
HESCOM, Hubballi.**

Power Purchase Cost

Sl No	Particulars	Ensuing Year (Projections)						2024-25		Per unit TOTAL	Per unit TOTAL
		Generation Capacity	Energy available @ Ex-Bus(MU)	Generation Capacity as per GOK Share	Energy Procurement for Sale (MU)	Capacity Charges	Per unit Variable Charges	Variable Charges	Other Charges/ Adjustments		
	I. Other Charges / Credits / Adjustments:										
	Returning of Banked power										
	20.6011										
1	DSM Charges	0.00			-656.75					0.00	
2	Energy Balancing - Hydel Energy	0.00								0.00	
3	Energy Balancing - Other than Hydel Energy	0.00			14.27		6.26	8.93		8.93	
4	Energy purchase (IEX/PEX)_Non Solar	0.00								0.00	
5	Energy purchase (IEX/PEX)_Solar	0.00								0.00	
6	Energy purchase (IEX/PEX)_Others	0.00								0.00	
7	BANKING/SWAPPING OF POWER ARRANGEMENT	0.00								0.00	
8	Inter-ESCOM Energy Exchange 11KV / 33KV	0.00								0.00	
9	Maharashtra State Electricity Distribution Co. Ltd (Belagavi Rural)	0.00								0.00	
10	PCKL Seed Money	0.00								0.00	
11	South Western Railways (UI)	0.00								0.00	
12	UI Charges	0.00								0.00	
13	Section 11	0.00								0.00	
14	LC Charges	0.00								0.00	
	Sub Total I:	0.00		0.00	-642.48		6.26	8.93	0.00	8.93	
	II. LESS:										
1	Energy sales (IEX/PEX)_Non Solar	0.00								0.00	
2	Energy sales (IEX/PEX)_Solar	0.00								0.00	
3	Energy sales (IEX/PEX)_Others	0.00								0.00	
4		0.00								0.00	
5		0.00								0.00	
6		0.00								0.00	
	Sub Total II:	0.00		0.00	0.00		0.00	0.00	0.00	0.00	
	GRAND TOTAL:	0.00		0.00	15983.94		175.03	5779.87	117.76	7621.44	



Dr. Anu W. W.
CONTROLLER (A & R),
HESCOM, Hubballi.

Format D-2
Rs. in Crores

Revenue From Sale of Power

SIN o.	Tariff Category	Category Description	As Approved by KERC				Actuals as per Audited Accounts				Projections			
			1st previous FY		FY 2022-23		1st previous FY		FY 2022-23		Current FY		FY 2023-24	
			No. of Installations	Energy Sales (MU)	Revenue Demand (Rs.in Cr)	Revenue Collection (Rs.in Cr)	No. of Installations	Energy Sales (MU)	Revenue Demand (Rs.in Cr)	Revenue Collection (Rs.in Cr)	No. of Installations	Energy Sales (MU)	Revenue Demand (Rs.in Cr)	Revenue Collection (Rs.in Cr)
1	LT-1	B/Kj: <=18 / 40 units	667835	186.56	155.03	155.03	141.82	124.86	121.44	617028	141.82	141.82	119.86	
2	LT-1	B/Kj: >18 / 40 units	90202	50.13	31.55	31.55	62.67	26.53	31.05	52403	62.67	38.75	45.35	
3	LT-2 (a)	Domestic	3243309	1772.99	1706.15	1706.15	1665.16	1285.49	1275.15	2999143	1719.50	1427.90	1416.42	
4	LT-2 (b)	Private Educational Institutions	7857	23.65	25.02	25.02	24.59	25.74	25.60	7087	26.03	30.91	30.74	
5	LT-3(a)	Commercial	455759	576.54	701.59	701.59	586.05	661.94	653.03	416086	620.86	786.06	775.48	
6	LT-3(b)	Commercial-Adversemnt & Hoardings		0.34	1.41	1.41	0.29	0.60	0.56	304	0.31	0.65	0.61	
7	LT-4 (a)	IP sets - 10 HP and below	1006244	6210.56	4440.55	4440.55	6476.23	4641.58	4682.65	1032255	6948.95	5100.53	5145.66	
8	LT-4 (b)	IP sets - Above 10 HP	884	16.27	9.23	9.23	14.27	8.02	0.40	562	14.63	9.02	0.45	
9	LT-4 (c)	Private Horticulture Nurseries, Coffee & Tea Plantations	548	1.04	0.41	0.41	0.41	0.75	0.67	487	1.08	0.97	0.87	
10	LT-5	Industries	134916	321.63	374.45	374.45	345.31	345.42	342.69	103894	352.62	395.14	392.02	
11	LT-6(a)	Water Supply	58682	381.27	256.54	256.54	46737	285.20	152.37	47305	398.57	299.09	159.79	
12	LT-6(b)	Public Lighting	28935	156.22	118.70	118.70	29178	152.21	124.28	30789	174.55	142.95	116.72	
13	LT-6(c)	Electric Vehicle Charging Stations	0	0.00	0.00	0.00	5	0.01	0.00	30	0.03	0.52	0.18	
14	LT-7	Temporary Power Supply	271569	33.95	87.79	87.79	66326	127.62	124.62	73461	42.19	139.40	136.13	
		Sub-Total A:	5966740	9731.15	7908.42	7908.42	5235131	9906.82	7685.98	5380834	10503.80	8495.13	8340.26	
1	HT-1	Water Supply	489	397.60	261.86	261.86	421	360.35	238.98	439	391.78	289.31	282.47	
2	HT-2 (a)	Industries	2385	1271.30	1183.43	1183.43	1890	1048.07	979.96	1940	1087.03	1081.41	1129.97	
3	HT-2 (b)	Commercial	798	113.15	174.87	174.87	684	138.96	158.37	703	142.89	175.11	174.33	
4	HT-2 (c)(i)	Hospitals / educational Institutions- Govt.		53.59	51.87	51.87	262	49.97	47.56	274	52.72	52.89	51.50	
5	HT-2 (c)(ii)	Hospitals / educational Institutions-Private	421	25.22	29.23	29.23	134	24.61	26.58	140	25.35	30.03	29.89	
6	HT-3	Irrigation & LI Societies	380	421.50	158.20	158.20	346	380.39	218.82	367	411.80	328.35	314.21	
7	HT-4	Residential Apartments	32	18.48	13.97	13.97	28	16.99	13.40	28	17.36	15.06	13.87	
8	HT-5	Temporary Power Supply	100	31.00	39.66	39.66	67	31.54	64.83	75	37.63	83.96	66.43	
9	HT-6	Irrigation & Agricultural Farms		4.25	2.19	2.19	3	0.04	0.04	3	0.05	0.06	0.05	
		Sub-Total B:	4605	2336.09	1915.28	1915.28	3835	2050.93	1748.55	3969	2166.61	2056.18	2062.72	
		Total (A+B)	5971345	12067.24	9823.70	9823.70	5238966	11957.74	9434.53	5384803	12670.41	10551.31	10402.98	
1	Special Economic Zones / Deemed Licensees													
2	KPCL Consumption													
3	Wheeling Consumption													
	Sub-Total C:													
1	FPPCA (#)													
	Other Operating revenues													
	Reconnection fee (D&R) (61.901, 61.902)													
	Service Connection (Supervision Charges) (61.904)													
	Delayed payment charges from consumers (61.905)													
2	Other Receipts from consumers (61.906, 61.600)													
3	Registration fee towards SRTPV (61.907)													
4	Facilitation fee towards SRTPV (61.908)													
5	Supervision Charges for Self Execution works (61.909)													
6	Maintenance charges for the layouts created by the Developers (61.910)													
	Sub-Total D:													
E.	Less: Solar Rebate allowed to consumers (78.822)													
F.	Less: Incentives for prompt payment (78.823)													
	Less: Time of day (TOD) Tariff Incentive (78.826)													
	Less: Provision for withdrawal of Revenue Demand (83.830 to 83.832)													
	GRAND TOTAL (A+B+C+D+E-F):													
G.	Electricity Supplied to Societies / SEZs / Deemed Licensees													
	GRAND TOTAL (A+B+C+D+E-F+G):													



**CONTROLLER (A & R),
HESCOM, Hubballi.**

Sl. No.	Tariff Category	Category Description	Projections (with Revenue at EXISTING Tariff)				Projections (with Revenue at PROPOSED Tariff)			
			ENSUING FY		FY 2024-25		ENSUING FY		FY 2024-25	
			No. of Installations	Energy Sales (MU)	Revenue (Rs.in Crores)	Avg. Real. Rate (Paaise / Unit)	No. of Installations	Energy Sales (MU)	Revenue (Rs.in Crores)	Avg. Real. Rate (Paaise / Unit)
1	LT-1	B/K: =<18 / 40 units	617028	141.82	123.24	869.02	617028	141.82	126.96	895
2	LT-1	B/K: >18 / 40 units	52403	62.67	38.75	618.30	52403	62.67	42.60	680
3	LT-2 (a)	Domestic	3095715	1775.61	1474.25	830.28	3095715	1775.61	1691.64	953
4	LT-2 (b)	Private Educational Institutions	7238	27.55	32.32	1172.94	7238	27.55	35.21	1278
5	LT-3(a)	Commercial	433588	657.74	828.18	1259.13	433588	657.74	893.62	1359
6	LT-3(b)	Commercial-Adversement & Hoardings	317	0.33	0.68	2089.25	317	0.33	0.75	2304
7	LT-4 (a)	IP sets - 10 HP and below	1057255	7119.31	5225.58	734.00	1057255	7119.31	5412.41	760
8	LT-4 (b)	IP sets - Above 10 HP	577	15.03	9.26	616.09	577	15.03	10.46	696
9	LT-4 (c)	Private Horticulture Nurseries, Coffee & Tea Plantations	510	1.15	1.03	894.89	510	1.15	1.20	1043
10	LT-5	Industries	104711	360.08	401.14	1114.02	104711	360.08	455.14	1264
11	LT-6(a)	Water Supply	47880	418.37	310.94	743.22	47880	418.37	338.09	808
12	LT-6(b)	Public Lighting	32489	179.13	147.31	822.34	32489	179.13	156.41	873
13	LT-6(c)	Electric Vehicle Charging Stations	60	0.06	1.06	16745.66	60	0.06	1.57	24803
14	LT-7	Temporary Power Supply	81363	44.92	152.31	3390.44	81363	44.92	171.11	3809
		Sub-Total A:	5531134	10803.79	8746.05	809.54	5531134	10803.79	9337.17	864
1	HT-1	Water Supply	457	425.95	312.09	732.69	457	425.95	328.93	772
2	HT-2 (a)	Industries	1991	1127.44	1118.62	992.18	1991	1127.44	1176.64	1044
3	HT-2 (b)	Commercial	723	146.92	180.06	1225.55	723	146.92	188.04	1280
4	HT-2 (c)(i)	Hospitals / educational institutions- Govt.	286	55.08	55.25	1003.03	286	55.08	58.33	1059
5	HT-2 (c)(ii)	Hospitals / educational institutions-Private	146	26.46	31.34	1184.32	146	26.46	32.93	1244
6	HT-3	Irrigation & LI Societies	388	445.79	351.20	787.81	388	445.79	408.43	916
7	HT-4	Residential Apartments	29	17.74	15.36	865.88	29	17.74	16.12	909
8	HT-5	Temporary Power Supply	84	44.90	97.20	2164.93	84	44.90	102.32	2279
9	HT-6	Irrigation & Agricultural Farms	4	0.05	0.07	1352.72	4	0.05	0.07	1353
		Sub-Total B:	4108	2290.33	2161.19	943.61	4108	2290.33	2311.81	1009
		Total (A+B)	5535242	13094.12	10907.24	832.99	5535242	13094.12	11648.98	890
1		Special Economic Zones / Deemed Licensees								
2		KPCL Consumption								
3		Wheeling Consumption								
		Sub-Total C:	0	0.00	0.00	0.00	0	0.00	0.00	0.00
1		FPPCA (#)								
		Other Operating revenues								
		Reconnection fee (D&R) (61.901, 61.902)			0.41				0.41	
		Service Connection (Supervision Charges) (61.904)			22.39				22.39	
2		Delayed payment charges from consumers (61.905)			133.52				133.52	
3		Other Receipts from consumers(61.906, 61.600)			5.03				5.03	
4		Registration fee towards SRTPV (61.907)			0.23				0.23	
5		Facilitation fee towards SRTPV (61.908)			4.84				4.84	
6		Supervision Charges for Self Execution works (61.909)			1.85				1.85	
7		Maintenance charges for the layouts created by the Developers (61.910)			168.29				168.29	
		Sub-Total D:	0	0.00	168.29		0	0.00	168.29	
E.		Less:Solar Rebate allowed to consumers (78.822)			3.73				3.73	
F.		Less: Incentives for prompt payment (78.823)			0.84				0.84	
		Less: Time of day (TOD) Tariff Incentive(78.826)			0.65				0.65	
		Less: Provision for withdrawal of Revenue Demand (83.830 to 83.832)			2.03				2.03	
		GRAND TOTAL (A+B+C+D-E-F):	5535242	13094.12	11068.27	845	5535242	13094.12	11810.02	902
G.		Electricity Supplied to Societies / SEZs / Deemed Licensees			636.05				636.05	
		GRAND TOTAL (A+B+C+D-E-F+G):	5535242	13730.17	11502.45	838	5535242	13730.17	12244.19	892



HESCOM

Format D-2A

Fuel and Power Purchase Cost Adjustment (FPPCA) demanded during FY-23 & FY-24 (up to July-23)

Sl.	Tariff	Category	FY 2022-23			FY 2023-24			GRAND TOTAL (Rs.in Cr)
			FPPCA relating to previous Year (Rs.in Cr)	FPPCA relating to the year in consideration (Rs.in Cr)	TOTAL (Rs.in Cr)	FPPCA relating to previous Year (Rs.in Cr)	FPPCA relating to the year in consideration (Rs.in Cr)	TOTAL (Rs.in Cr)	
1	LT-1	BI/KI: =<18 / 40 units		3.37	3.37	4.14	4.14	7.51	
2	LT-1	BI/KI: >18 / 40 units		3.66	3.66	5.32	5.32	8.98	
3	LT-2 (a)	Domestic		51.14	51.14	85.31	85.31	136.45	
4	LT-2 (b)	Private Educational Institutions		0.78	0.78	1.14	1.14	1.92	
5	LT-3(a)	Commercial		18.56	18.56	28.99	28.99	47.55	
6	LT-3(b)	Commercial-Adversement & Hoardings		0.01	0.01	0.02	0.02	0.03	
7	LT-4 (a)	IP secs - 10 HP and below		216.78	216.78	461.00	461.00	677.78	
8	LT-4 (b)	IP secs - Above 10 HP		0.60	0.60	0.79	0.79	1.39	
9	LT-4 (c)	Private Horticulture Nurseries, Coffee & Tea Plantations		0.04	0.04	0.06	0.06	0.10	
10	LT-5	Industries		11.39	11.39	15.37	15.37	26.76	
11	LT-6(a)	Water Supply		13.66	13.66	18.91	18.91	32.57	
12	LT-6(b)	Public Lighting		5.82	5.82	7.26	7.26	13.08	
13	LT-6(c)	Electric Vehicle Charging Stations		0.00	0.00	0.01	0.01	0.01	
14	LT-7	Temporary Power Supply		1.25	1.25	1.77	1.77	3.02	
		Sub-Total A:	0.00	327.06	327.06	630.08	630.08	957.15	
1	HT-1	Water Supply		12.69	12.69	15.13	15.13	27.82	
2	HT-2 (a)	Industries		33.89	33.89	43.63	43.63	77.52	
3	HT-2 (b)	Commercial		4.48	4.48	7.92	7.92	12.40	
4	HT-2 (c)(i)	Hospitals / educational institutions- Govt.		1.48	1.48	2.31	2.31	3.79	
5	HT-2 (c)(ii)	Hospitals / educational institutions-Private		0.89	0.89	1.58	1.58	2.47	
6	HT-3	Irrigation & LJ Societies		14.53	14.53	11.05	11.05	25.58	
7	HT-4	Residential Apartments		0.47	0.47	0.78	0.78	1.25	
8	HT-5	Temporary Power Supply		1.06	1.06	3.23	3.23	4.29	
9	HT-6	Irrigation & Agricultural Farms		0.00	0.00	0.00	0.00	0.00	
		Sub-Total B:	0.00	69.49	69.49	85.63	85.63	155.12	
		Total (A+B)	0.00	396.55	396.55	715.71	715.71	1112.27	
C.	Electricity Supplied to Special Economic Zones / Deemed Licensees			11.58	11.58	25.76	25.76	37.34	
		Total (A+B+C)	0.00	408.13	408.13	741.47	741.47	1149.61	

Rs. in Crores



**CONTROLLER (A & R),
HESCOM, Hubballi.**

HESCOM

Tariff Subsidy

Format D-3

Sl.N o.	Tariff Category	Category Description	Actuals as per Audited Accounts						Projections						Projections (at Existing Tariff)		Projections (at Proposed Tariff)	
			FY 2022-23			FY 2023-24			FY 2023-24			FY 2024-25			FY 2024-25		FY 2024-25	
			Opening Balance (Rs.in Cr.)	Subsidy Demand (Rs.in Cr.)	Subsidy Receipt (Rs.in Cr.)	Closing Balance (Rs.in Cr.)	Opening Balance (Rs.in Cr.)	Subsidy Demand (Rs.in Cr.)	Subsidy Receipt (Rs.in Cr.)	Closing Balance (Rs.in Cr.)	Opening Balance (Rs.in Cr.)	Subsidy Demand (Rs.in Cr.)	Subsidy Receipt (Rs.in Cr.)	Closing Balance (Rs.in Cr.)	Subsidy	Subsidy	Subsidy	Subsidy
			(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)
1	LT-1	Bj/Kj: =<18 / 40 units	-	124.90	124.90	0.00	-	-	123.24	123.24	-	-	-	-	123.24	126.96		
2	LT-2 (a)	Domestic	-	-	-	0.00	-	-	1,323.86	1,072.11	374.99	1365.58	1565.08					
3	LT-4 (a)	IP sets - 10 HP and below	2,345.94	4,838.88	4,822.67	2362.15	2,362.15	5,100.53	3,682.81	3,779.87	5225.58	5412.41						
		TOTAL:	2345.94	4963.78	4947.57	2362.15	2362.15	6547.63	4754.92	4154.86	6714.40	7104.45						



**CONTROLLER (A & R),
HESCOM, Hubballi.**

Other Income (Non Tariff Income)

Rs. in Crores

Sl.No.	Particulars	As per Audited Accounts	Projection for	Projection for
		FY-23	FY-24	FY-25
A.	Interest Income:			
1	Recoveries for theft of power			
2	Interest received from Income Tax Department			
3	Interest on Bank Fixed Deposits	2.29	2.52	2.77
4	Interest earned on un-utilized funds			
5	Interest on loans & advances			
6	Interest on savings bank account			
7	Interest received under NEF schemes			
	Sub-Total A:	2.29	2.52	2.77
B.	Other Non-Operating Income:			
1	Profit on sale of stores	0.54	0.60	0.66
2	Sale of scrap	2.77	3.05	3.35
3	Other Miscellaneous receipts from Trading			
4	Gain on sale of assets			
5	Reactive energy charges demanded on IPPs	1.16	1.28	1.40
6	Meter Readings and Calibration of Meter-Charges of Wind Mill Project	0.88	0.96	1.06
	Sub-Total B:	5.35	5.89	6.48
C.	Miscellaneous Receipts:			
1	Rental from staff quarters	0.94	1.04	1.14
2	Rental from others (includes renting of plant & machineries)	0.07	0.07	0.08
3	Excess found on physical verification of material stock	0.02	0.02	0.02
4	Sundry credit balance written back			
5	Penalty recovered from suppliers / contractors			
6	Rebate for collection of electricity duty	1.49	1.64	1.80
7	Miscellaneous Recoveries	81.95	90.14	99.15
8	Incentives Received			
9	Other income relating to purchase of power			
10	Subsidies against loss on account of flood, fire, cyclone, etc.			
11	Rebate from Power Generators	24.67	27.14	29.85
12	Trade Income from the Energy Exchanges towards Renewable Energy Certificates (RECs) sale & Incentive Income from the Energy Exchanges towards RECs	102.23	112.45	123.69
13	Income from Cables on HESCOM infrastructure	0.90	0.99	1.09
	Sub-Total C:	212.26	233.49	256.84
D.	Open Access Related Charges (from Consumers):			
1	Wheeling Charges			
2	Cross Subsidy Surcharge	32.97	36.27	39.89
3	Additional Surcharge	13.13	14.44	15.89
	Sub-Total D:	46.10	50.71	55.78
E.	Others:			
1	Bad & Doubtful Debts Written off			
2	Bad & Doubtful Debts provided for			
	Sub-Total E:	0.00	0.00	0.00
	GRAND TOTAL:	266.00	292.60	321.86



**CONTROLLER (A & R),
HESCOM, Hubballi.**

Repairs and Maintenance Expenses

Rs. in Crores

Sl. No.	Particulars	As per Audited Accounts	Projection for	Projection for
		FY-23	FY-24	FY-25
1	Buildings	5.99	6.36	6.77
2	Plant and Machinery	99.23	105.28	112.06
3	Lines, Cable Network, etc.,	66.97	71.06	75.63
4	Civil Works	4.37	4.63	4.93
5	Vehicles	0.23	0.24	0.26
6	Furniture & Fixtures	0.00	0.00	0.00
7	Office Equipments	0.06	0.06	0.07
8	Less: R&M Works Charged to Capital Works			
	TOTAL:	176.85	187.64	199.72
	Less: R&M Works Charged to Capital Works			
	TOTAL:	176.85	187.64	199.72



[Signature]
**CONTROLLER (A & R),
HESCOM, Hubballi.**



CONTROLLER (A & R),
HESCOM, Hubballi.

Employee Expenses

All Rs. in Crores

Sl.No.	Particulars	As per Audited Accounts	Projection for	Projection for
		FY-23	FY-24	FY-25
A.	Salaries and Wages:			
1	Salaries	571.31	606.15	645.17
2	Overtime	7.49	7.95	8.46
3	Dearness Allowance	175.22	185.90	197.87
4	Other Allowances	71.31	75.66	80.53
5	Payment to helpers / employees of Mazdhur gang	0.99	1.05	1.11
	Total-A:	826.32	876.70	933.14
B.	Staff Welfare Expenses:			
1	Bonus	7.07	7.50	7.98
2	Medical Expenses Reimbursement	7.03	7.46	7.94
3	Earned Leave Encashment	97.94	103.91	110.60
4	Earned Leave Encashment to retired / deceased employees			
5	Pension & Leave contribution of employees on deputation			
6	Payment under Workmens' Compensation Act			
7	Staff Welfare expenses	3.80	4.03	4.29
8				
	Total-B:	115.84	122.90	130.81
C.	Terminal Benefits:			
1	Company Contribution - PF	0.01	0.01	0.01
2	Company Contribution-Pension	157.00	166.57	177.29
3	Company Contribution-Gratuity	18.96	20.12	21.42
4	Company Contribution-NDCPS-w.e.f. 01.04.2006	67.25	71.35	75.95
5	Company Contribution-NDCPS-Gratuity-Appointed upto 13.02.2015	4.97	5.28	5.62
6	Company Contribution-NDCPS-Gratuity-Appointed after 13.02.2015	3.48	3.69	3.93
7	Company Contribution-NDCPS-Family Pension-Appointed upto 13.02.2015	1.18	1.25	1.33
8	Company Contribution-NDCPS-Family Pension-Appointed after 13.02.2015	0.86	0.91	0.97
9	Company Contribution-NDCPS-Deputed Employees			
10	Family Benefit Contribution	0.42	0.44	0.47
11	Compensation under KPTCL Life cover Scheme, 1987	0.05	0.05	0.06
12	Pension & Leave contribution of employees on deputation	0.19	0.20	0.22
	Total-C:	254.37	269.88	287.26
D.	Less: Employee Costs Charged to Capital Works			
	GRAND TOTAL (A+B+C):	1196.53	1269.49	1351.21



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Employees Costs - Additional information

Sl No	Category of employee	FY-23			FY-24			FY-25		
		Number		Cost	Number		Cost	Number		Cost
		Sanctioned	Working	Rs in Crores	Sanctioned	Working	Rs in Crores	Sanctioned	Working	Rs in Crores
1	Board of directors	3	3	0.98	3	3	1.04	3	3	1.10
2	Chief Engineer & equivalents	3	3	3.33	3	3	3.53	3	3	3.76
3	Superintending Engineers & equivalents	17	13	6.65	17	15	7.06	17	15	7.51
4	Executive Engineers & equivalents	64	49	25.50	65	49	27.05	66	51	28.79
5	Asst Executive Engineers & equivalents	317	232	94.36	320	268	100.12	325	272	106.56
6	Asst Engineers & equivalents	618	366	68.25	634	378	72.41	648	380	77.08
7	All other staff	15895	9284	743.09	15932	9302	788.40	15946	9358	839.15
8	Terminal Benefits			254.37			269.88			287.25
	Total	16917	9950	1196.53	16974	10018	1269.49	17008	10082	1351.21

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Administrative & General Expenses

Rs. in Crores

Sl. No.	Particulars	As per Audited Accounts	Projection for	Projection for
		FY-23	FY-24	FY-25
1	Rents, Rates and Taxes	3.70	3.93	4.18
2	Pages Cellular Phones, E-mail, Telephone, Trunk call, Telegrams and Telex Charges	1.07	1.14	1.21
3	Postage	0.25	0.27	0.28
4	Mobile Phone	0.59	0.63	0.67
5	Legal charges	1.73	1.84	1.95
6	Audit Fee	0.08	0.09	0.09
7	Consultancy charges	0.21	0.22	0.24
8	Other professional charges	0.31	0.33	0.35
9	Conveyance and Travelling expenses	51.44	54.58	58.09
10	Remuneration paid to Contract Agencies engaged in Computerisation Activity	107.02	113.54	120.85
11	Amount paid to service provider for obtaining IT Related Web Services, SMS service charges and broad band charges etc.,	4.71	4.99	5.32
12	Fees & subscription	2.52	2.67	2.84
13	Books & periodicals and dairies	0.01	0.01	0.01
14	Printing & Stationery	1.60	1.70	1.81
15	Amount paid to the Energy Exchanges towards Renewable Energy Certificates (RECs) sale	3.76	3.99	4.24
16	Advertisements	0.25	0.27	0.28
17	Computer stationary	0.30	0.31	0.33
18	Contribution/Donations	1.50	1.59	1.70
19	Electricity charges	2.65	2.81	2.99
20	Water charges	0.41	0.43	0.46
21	Miscellaneous	2.06	2.19	2.33
22	DSM Expenses	1.20	1.27	1.35
23	Freight and other material related expenses	2.15	2.28	2.43
	Sub-Total:	189.52	201.07	214.02
24	Consumer Relation / Education expenses	0.28	0.50	0.50
	Less: A&G Expenses Charged to Capital Works			
	TOTAL	189.80	201.07	214.02

Note: The Debits which does not involve actual cash flow shall be indicated in Format D-11.



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Depreciation

Sl.No.	Particulars	As per Audited Accounts						Projections					
		FY 2022-23			FY 2023-24			FY 2024-25			Projections		
		O.B.	Additions	Retirement	C.B.	O.B.	Additions	Retirement	C.B.	O.B.	Additions	Retirement	C.B.
A. Tangible Assets:													
1	Land and rights	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	Buildings	48.20	8.35	0.05	56.50	56.50	10.20	3.39	63.31	63.31	11.57	3.80	
3	Hydraulic Works	2.64	0.37	-0.01	3.02	3.02	0.43	0.18	3.27	3.27	0.45	0.20	
4	Other Civil Works	1.70	0.35	-0.01	2.06	2.06	0.37	0.12	2.31	2.31	0.38	0.14	
5	Plant & Machinery	367.91	90.30	50.89	407.32	407.32	83.91	24.44	466.80	466.80	92.75	28.01	
6	Lines, Cables, Networks	1373.63	240.09	25.63	1588.10	1588.10	436.35	95.29	1929.16	1929.16	441.73	115.75	
7	Vehicles	5.98	0.47	0.07	6.38	6.38	1.07	0.38	7.06	7.06	1.14	0.42	
8	Furniture Fixtures	4.15	1.69	1.28	4.56	4.56	0.59	0.27	4.87	4.87	0.60	0.29	
9	Office Equipments	1.25	0.11	0.04	1.32	1.32	0.67	0.08	1.91	1.91	0.97	0.11	
	Sub-Total A:	1805.46	341.72	77.93	2069.26	2069.26	533.59	124.16	2478.69	2478.69	549.59	148.72	
B. Non-Tangible Assets:													
1	Intangible Assets-software	17.13	1.76	-1.25	20.14	20.14	1.76		21.90	21.90	1.76		
	Sub-Total B:	17.13	1.76	-1.25	20.14	20.14	1.76		21.90	21.90	1.76		
	Total (A+B):	1822.59	343.48	76.68	2089.39	2089.39	535.35	124.16	2500.59	2500.59	551.35	148.72	
C. Assets (DCW & grants)													
	Total (A+B-C):	1822.59	343.48	76.68	2089.39	2089.39	378.22	124.16	2500.59	2500.59	378.51	148.72	
												2903.22	



**CONTROL (A & R),
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Sl. No.	Particulars	2022-23				2023-24 (Projections)				2024-25								
		1st Previous FY (As per Audited Accounts)				Current FY (Projections)				1st FY of Control Period (Projections)								
		O.B.	New Loan	Repayment	C.B.	Interest on Loan	Interest Rate (%)	O.B.	New Loan	Repayment	C.B.	O.B.	New Loan	Repayment	C.B.	Interest Rate (%)	Interest on Loan	Interest Rate (%)
7	REC-MTL-100 Cr A/C No. 46113218 dt.26.09.2017 moratorium period 4615001257				0.00		0.00											
8	REC-MTL-100 Cr A/C No. 46113329 dt.25.10.2017 moratorium period 4615001259				0.00		0.00											
9	REC-Medium Term Loan 100 Cr Scheme Code 4613447/30-12-2017 moratorium period 4615001262				0.00		0.00											
10	REC-STL Rs.150 Crs. 42815128 moratorium period 4615001317				0.00		0.00											
11	REC-Medium Term Loan 8.78 Cr. Released as on 27.09.2017 (AC/NO-46113218) (4616002245) 31.08.2020 II nd mrt	25.00	0.00	25.00	0.00	0.94	13.00%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	REC-Short Term Loan 26.280 Cr Scheme Code 43815128/16.05.2019 moratorium period 4615001262	50.00	0.00	50.00	0.00	3.44	12.75%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	REC-MTL Rs.150 Cr A/C No. 46115472/30.09.2019	68.18	0.00	68.18	0.00	1.42	8.50%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	REC-MTL Rs.150 Cr A/C No. 46115847	106.25	0.00	75.00	31.25	6.09	8.50%	31.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	REC-MTL Rs.150 Crs. 30.08.2021 42816362	10.96	0.00	10.96	0.00	0.91	12.50%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	REC-MTL Rs.150 Crs. 30.08.2021 42816361	11.88	0.00	0.00	11.88	1.51	12.50%	11.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	REC-MTL Rs.150 Cr A/C No. 46115472/30.09.2019 moratorium period 4615001341	16.66	0.00	16.66	0.00	1.91	12.50%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	REC-MTL Rs.12.06 Cr A/C No. 46115847 moratorium period 4615001358	17.49	0.00	0.00	17.49	2.22	12.50%	17.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	REC-Medium Term Loan 16.72 Cr 46115472 (4616002767) 31.08.2020 II nd mrt																	
20	REC-Medium Term Loan 17.57 Cr 46115847 (4616002803) 31.08.2020 II nd mrt																	
21	REC-MTL Rs.75 Cr A/C No. 4613722 moratorium period 4615001271				0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	REC-STL Rs.27.38 Crs. 42815848 moratorium period 4615001359				0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	REC-Medium Term Loan 6.90 Cr MARCH-2017 Sh No.46113722) 28.03.2018 (4616002372) 31.08.2020 II nd mrt				0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	REC-Medium Term Loan 8.85 Cr Scheme Code 46113329/25-10-2017 (4616002282) 31.08.2020 II nd mrt				0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	REC-Medium Term Loan 8.99 Cr Scheme Code 4613447/30-12-2017 (4616002321) 31.08.2020 II nd mrt				0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26	REC-Short Term Loan 42.22 Cr 46115848 (4616002804) 31.08.2020 II nd mrt				0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
27	REC-RBPF-300 CRS	602.00	302.00	302.00	0.00	12.72	11.75%	300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
28	REC-LPS	297.16	0.00	297.16	0.00	1.23	10.25%	297.16	446.16	0.00	743.32	49.68	0.00	743.32	446.16	0.00	300.00	27.37
29	REC-400 CRS				0.00			0.00	400.00	88.89	311.11	30.45	0.00	311.11	133.33	0.00	1189.48	99.11
30	REC-Special Term Loan 500 Cr September-23 8018049				0.00			0.00	500.00	0.00	500.00	38.55	0.00	500.00	0.00	0.00	500.00	55.07
1	PPC LPS 32674001	0.00	297.16	0.00	297.16	1.35	11.75%	297.16	446.16	0.00	743.32	71.16	0.00	743.32	446.16	0.00	1189.48	145.75
2	PPC Medium Term Loan PFC 416 Cr A/C No. 106.69	106.69	0.00	106.69	0.00	4.08	11.75%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Canara Bank																	
1	Rs-90 Crore Canara Bank STL A/C No.5004				0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	Rs500 Crore Canara Bank LTL A/C No.5005 STTL	500.00	0.00	0.00	500.00	37.66	8.25%	500.00	0.00	0.00	476.20	42.21	0.00	476.20	0.00	0.00	0.00	0.00
3	Crore Canara Bank Rs30 LTL A/C No.173000276317	30.00	0.00	30.00	0.00	2.41	11.30%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Crore Canara Bank Rs30 LTL A/C No.173000480524	300.00	0.00	300.00	0.00	0.70	11.30%	300.00	0.00	0.00	30.00	3.20	0.00	30.00	0.00	0.00	30.00	3.05
5	CANARA BANK 500 Cr (A/C No.17300044034)	0.00	500.00	0.00	500.00	31.87	8.25%	500.00	0.00	0.00	500.00	43.51	0.00	500.00	0.00	0.00	500.00	43.15



**CONTROL (A & R),
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Sl. No.	Particulars	2022-23					2023-24					2024-25				
		1st Previous FY (As per Audited Accounts)					Current FY (Projections)					1st FY of Control Period (Projections)				
		O.B.	New Loan	Repayment	C.B.	Interest on Loan (%)	O.B.	New Loan	Repayment	C.B.	Interest on Loan (%)	O.B.	New Loan	Repayment	C.B.	Interest on Loan (%)
4	State Bank of India															
1	SBI STL 100 CR (38368109588)				0.00	0.00			0.00	0.00%	0.00			0.00	0.00%	
2	SBI 15 CR				0.00	0.00			0.00	0.00%	0.00			0.00	0.00%	
3	SBI 115 CR				0.00	0.00			0.00	0.00%	0.00			0.00	0.00%	
4	SBI STL 3.22 CR (3960825398)				0.00	0.00			0.00	0.00%	0.00			0.00	0.00%	
5	SBI STL 4.62 CR (39604052218)				0.00	0.00			0.00	0.00%	0.00			0.00	0.00%	
6	SBI MTL 90 Cr. 38435849539				0.00	0.00			0.00	0.00%	0.00			0.00	0.00%	
7	SBI STL 150 CR (39626338010)				0.00	0.00			0.00	0.00%	0.00			0.00	0.00%	
8	SBI STL 150 CR (40265143085)				0.00	0.00			0.00	0.00%	0.00			0.00	0.00%	
9	SBI STL 150 Cr. (40653790406)				0.00	0.00			0.00	0.00%	0.00			0.00	0.00%	
10	SBI STL 150 Cr. (40853367641) 15.03.2022	148.97	30.00	30.25	148.72	14.48	10.40%	0.00	148.72	0.00	6.91	11.15%	0.00	0.00	11.15%	
	SBI STL 150 Cr. (42090700718) 11.08.2023				0.00			0.00	0.00	150.00	9.75	11.15%	150.00	150.00	11.15%	
	SBI 600 Cr (A/c No. 42382034055) JTL				0.00			0.00	0.00	600.00	29.76	9.75%	575.00	515.00	60.36	9.75%
11	SBI LTL 500 Cr COVID Loan(39835563603)	500.00	0.00	0.01	499.99	43.34	7.90%	0.00	499.99	0.00	42.68	9.20%	464.29	392.89	38.95	9.20%
12	SBI MTL 100 Cr (39863798098)	58.30	0.00	33.36	24.94	3.98	11.00%	0.00	24.94	0.00	1.16	11.20%	0.00	0.00	11.20%	
13	SBI 300 Cr (A/c No. 41071621088)	0.00	300.00	28.33	271.67	23.15	11.15%	0.00	271.67	0.00	28.27	11.25%	230.98	193.42	23.82	11.25%
5	Punjab National Bank															
1	Punjab National Bank 500 Cr. LTL 227300(CO0002550) Covid Loan	499.94	0.00	0.12	499.82	38.94	8.45%	0.00	499.82	0.00	42.32	8.45%	476.02	404.62	37.82	8.45%
2	Punjab National Bank 175 Cr. LTL 227300(CO0002569) Covid Loan	174.98	0.00	0.04	174.94	13.63	8.45%	0.00	174.94	0.00	14.81	8.45%	166.62	141.66	13.24	8.45%
1	Bank of India															
1	Bank of India 1000 Cr. LTL 844965410000074 Covid Loan	998.79	0.00	0.00	999.79	77.70	8.45%	0.00	999.79	0.00	85.29	8.45%	952.17	809.31	76.61	8.45%
9	GOK - Interest Free Loan															
1	GOK LOAN FOR POWER PURCHASE	507.42	0.00	72.49	434.93	0.00	0.00%	0.00	434.93	0.00	362.44	0.00%	362.44	289.95	0.00%	0.00%
2	GOK	400.00	0.00	80.00	320.00	0.00	0.00%	0.00	320.00	0.00	240.00	0.00%	240.00	160.00	0.00%	0.00%
10	KREDL	115.00	0.00	115.00	0.00	2.80	10.55%	0.00	0.00	0.00	0.00	0.00%	0.00	0.00	0.00%	0.00%
11	Working Capital SBI/CANARA	89.51	200.41	210.83	79.09	5.59	10.20%	0.00	79.09	281.43	13.37	11.30%	120.00	120.00	13.56	11.30%
	Sub-Total L:	4437.02	2256.73	1254.92	5438.83	334.08	2.52	5438.83	2823.75	921.11	7341.47	580.29	7341.47	7468.36	756.03	0.00%
M	Other Interest Charges:															
1	Other Interest and Finance charges					9.18										
2	Guarantee Commission paid					31.91										
3	Bank Charges for remittances between Corporations Offices					0.25										
5	Bank Commission for collection from consumers					0.25										
6	Other Charges					0.25										
7	Other Bank Charges					1.44										
8	Interest on belated power purchase Expenses as per KERC/APTEL Orders					7.98										
9	Interest on Consumer Security Deposit					40.02										
	Sub-Total M:					91.03										
N	Less: Interest & Finance Charges capitalized					35.74										
	GRAND TOTAL	7285.22	2496.67	1779.02	8002.87	672.83		8002.87	3698.58	1222.28	10479.17	990.81	10479.17	10993.75	1179.85	0.00%



(#) Shall include short term loan, bank overdraft, covid loan, etc., which are taken for payment of power purchase cost or any other revenue expenditure.
 ** Loan Repayment shall be equal to Depreciation charged for the year
 Total of long-term Loans shall agree with Balance Sheet figures (A-2 Format)
 Total of Interest on loans shall agree with P & L Acct (A-1 Format)


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Details of Expenses Capitalized

Rs. in Crores

Sl.No.	Particulars	As per Audited Accounts	Projection for	Projection for
		FY-23	FY-24	FY-25
1	Interest & Finance charges Capitalised	35.74	40.00	40.00
	TOTAL	35.74	40.00	40.00

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Other Debits

Rs. in Crores

Sl. No.	Particulars	As per Audited Accounts	Projection for	Projection for
		FY-23	FY-24	FY-25
1	Asset Decommissioning cost	3.22	3.54	3.90
2	Losses relating to fixed Assets	0.24	0.26	0.29
3	Material Cost Variance	26.74	29.42	32.36
4	Provision for Bad & Doubtful Debts	(5.71)	11.04	12.14
5	Miscellaneous losses and Write offs	21.15	23.27	25.59
	TOTAL	45.64	67.53	74.28



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HESCOM, Hubballi.

HESCOM

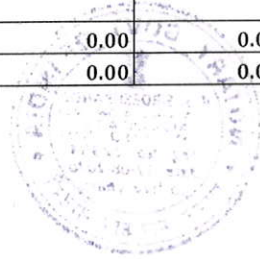
Format D-12

Regulatory Deferral Account Balances / Extraordinary / Exceptional Item

All Rs. in Crores

Sl. No.	Particulars	As per Audited Accounts FY-23	Projection for FY-24	Projection for FY-25
A.	DEBITS:			
1				
2				
3				
4				
5				
	Sub-Total-A:	0.00	0.00	0.00
B.	CREDITS:			
1				
2				
3				
4				
5				
	Sub-Total-B:	0.00	0.00	0.00
	TOTAL	0.00	0.00	0.00

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Net Prior Period Credits (Charges)

All Rs. in Crores

Sl. No.	Particulars	As per Audited Accounts	Projection for	Projection for
		FY-23	FY-24	FY-25
A.	Income Relating to Previous Years:			
1	Receipts from consumers			
2	Excess Provision for Depreciation in prior periods	(5.38)		
3	Excess Provision for Interest and Fin. Charges in prior periods	(0.54)		
4	Other Excess Provision in prior periods includes provision for interest on Security Deposit	(94.07)		
5	Others Income relating to prior periods	(8.22)		
	Sub-Total A:	(108.20)	-	-
B.	Expenses Relating to Previous Years:			
1	Short provision for power purchased in previous years	2.96		
2	Operating Expenses of previous years.	0.04		
3	Employee costs relating to previous years	0.11		
4	Depreciation under provided in previous years.	8.45		
5	Interest and other Finance charges relating to previous years	0.08		
6	Short Provision for Income tax - previous years			
7	Administrative Expenses - previous years.			
8	Withdrawal of other misc income accounted in previous year (PTC)	34.20		
9	Other Expenses relating to prior periods	8.91		
	Sub-Total B:	54.74	0.00	0.00
	TOTAL	(53.45)	-	-



[Signature]
**CONTROLLER (A & R),
HESCOM, Hubballi.**

Contributions / Grants / Subsidy towards capital assets

Rs. in Crores

Sl.No.	Particulars	As per Audited Accounts						Projections						
		FY 2022-23			FY 2023-24			FY 2024-25			FY 2024-25			
		O.B.	Additions	Dep. Reversed	C.B.	Additions	Dep. Reversed	C.B.	Additions	Dep. Reversed	C.B.			
A.	Capital Subsidy / Grants received from GOK / GOI													
1	Capital Subsidy													
2	Grants from GOK													
3	Grants from GOI													
4		826.96	0.00		826.96	124.04		951.00	142.65			1093.65		
	TOTAL-A:	826.96	0.00	0.00	826.96	124.04		951.00	142.65			1093.65		
B.	Consumers' contribution towards capital assets													
1	Self Execution Works													
2	Deposit Contribution Works													
3														
4		2032.88	182.41		2215.29	332.29		2547.58	382.14			2929.72		
	TOTAL-A:	2032.88	182.41	0.00	2215.29	332.29		2547.58	382.14			2929.72		
	GRAND TOTAL:	2032.88	182.41	0.00	3042.25	456.34		3498.59	524.79			4023.38		



**CONTROLLER (A & R),
HESCOM, Hubballi.**

Gross Fixed Assets and Intangible Assets

Format D-15

All Rs. in Crores

Sl.No.	Particulars	As per Audited Accounts						Projections											
		FY 2022-23						FY 2023-24						FY 2024-25					
		O.B.	Additions	Retirement	C.B.	O.B.	Additions	Retirement	C.B.	O.B.	Additions	Retirement	C.B.						
A.	Tangible Assets:																		
1	Land and rights	2348.60	0.65	0.73	2348.52	2348.52	0.34	70.46	2278.40	2278.40	0.40	68.35	2210.45						
2	Buildings	208.52	97.09	0.17	305.43	305.43	50.12	9.16	346.39	346.39	60.43	10.39	396.42						
3	Hydraulic Works	6.94	1.21	0.00	8.15	8.15	0.62	0.24	8.52	8.52	0.75	0.26	9.02						
4	Other Civil Works	9.79	1.23	0.00	11.19	11.19	0.64	0.34	11.49	11.49	0.77	0.34	11.92						
5	Plant & Machinery	1462.98	416.53	290.27	1589.25	1589.25	215.04	47.68	1756.61	1756.61	259.25	52.70	1963.16						
6	Lines, Cables, Networks	766.142	677.43	74.63	8264.22	8264.22	349.73	247.93	8366.02	8366.02	421.63	250.98	8536.67						
7	Vehicles	9.31	2.05	0.10	11.26	11.26	1.06	0.34	11.98	11.98	1.28	0.36	12.90						
8	Furniture Fixtures	8.18	1.09	0.02	9.26	9.26	0.57	0.28	9.55	9.55	0.68	0.29	9.94						
9	Office Equipments	6.00	9.88	5.32	10.55	10.55	5.10	0.32	15.33	15.33	6.15	0.46	21.02						
	Sub-Total A:	11721.74	1207.16	371.24	12557.84	12557.84	623.21	376.73	12804.31	12804.31	751.32	384.13	13171.50						
B.	Non-Tangible Assets:	0.00			0.00	0.00			0.00	0.00			0.00						
1		25.31	0.53		25.84	25.84	0.27		26.11	26.11	0.33		26.44						
	Sub-Total B:	25.31	0.53	0.00	25.84	25.84	0.27	0.00	26.11	26.11	0.33	0.00	26.44						
	Total (A+B):	11747.05	1207.68	371.24	12583.68	12583.68	623.48	376.73	12830.41	12830.41	751.65	384.13	13197.94						
	Less: Contributions, Grants towards Capital assets	2658.51			2975.86	2975.86			3273.44	3273.44			3600.79						
	Net Assets	9088.54	1207.68	371.24	9607.82	9607.82	623.48	376.73	9556.97	9556.97	751.65	384.13	9597.15						



All Rs. in Crores

Sl. No.	Particulars	As per Audited Accounts						Projections							
		FY 2022-23			FY 2023-24			FY 2024-25			FY 2024-25				
		O.B.	Additions	Retirement	C.B.	O.B.	Additions	Retirement	C.B.	O.B.	Additions	Retirement	C.B.		
A. Tangible Assets:															
1	Land and rights	2348.60	0.65	0.73	2348.53	2348.53	0.34	70.46	2278.41	2278.41	0.40	68.35	2210.46		
2	Buildings	160.33	88.74	0.13	248.94	248.94	39.92	5.77	283.09	283.09	48.86	6.59	325.35		
3	Hdraulic Works	4.31	0.84	0.01	5.13	5.13	0.19	0.06	5.26	5.26	0.30	0.06	5.50		
4	Other Civil Works	8.09	0.88	0.01	9.13	9.13	0.26	0.21	9.18	9.18	0.38	0.21	9.35		
5	Plant & Machinery	1095.05	326.23	239.38	1181.91	1181.91	131.13	23.24	1289.80	1289.80	166.50	24.69	1431.61		
6	Lines, Cables, Networks	6287.79	437.34	49.01	6676.12	6676.12	-86.62	152.64	6436.87	6436.87	-20.10	135.23	6281.53		
7	Vehicles	3.33	1.58	0.03	4.89	4.89	-0.01	-0.04	4.92	4.92	0.14	-0.06	5.12		
8	Furniture Fixtures	4.03	-0.60	-1.26	4.70	4.70	-0.02	0.00	4.68	4.68	0.08	-0.01	4.76		
9	Office Equipments	4.75	9.77	5.29	9.24	9.24	4.43	0.24	13.43	13.43	5.18	0.35	18.26		
	Sub-Total A:	9916.29	865.43	293.31	10488.58	10488.58	89.62	252.58	10325.62	10325.62	201.73	235.41	10291.95		
B. Non-Tangible Assets:															
		11.39	0.53	0.00	11.92	11.92	0.27	0.00	12.19	12.19	0.33	0.00	12.52		
	Sub-Total B:	11.39	0.53	0.00	11.92	11.92	0.27	0.00	12.19	12.19	0.33	0.00	12.52		
	Total (A+B):	9927.68	865.96	293.31	10500.50	10500.50	89.89	252.58	10337.81	10337.81	202.06	235.41	10304.46		



CONTROLLER (A & T),
HESCOM, Hubballi.

Sl.No.	Particulars	As per Audited Accounts	Projection for	Projection for
		FY 2022-23	FY 2023-24	FY 2024-25
	Opening balance	239.88	344.66	611.75
	Add:			
i.	Capital expenditure	1311.94	890.30	1095.31
ii.	Interest & Finance charges capitalised			
iii.	Other expenses capitalised			
	Total capital expenditure for the year	1551.81	890.30	1095.31
	Less:			
	Expenditure Capitalised (Transferred to Format D15)	1207.16	623.21	751.32
	TOTAL	344.66	611.75	955.73



[Signature]
CONTROLLER (A & R),
HESCOM, Hubballi.

Demand, Collection and Balance for FY 2022-23

Format D-18

(Rs in Crores)

SL NO	NAME OF ZONE/CIRCLE/ DIVISION	OPENING BALANCE		FOR THE YEAR						CLOSING BALANCE	
		PRINCIPAL	INTEREST	DEMAND		COLLECTION		COLLECTION %		PRINCIPAL	INTEREST
				PRINCIPAL	INTEREST	PRINCIPAL	INTEREST	PRINCIPAL	INTEREST		
1	Hubli - Urban	-0.81	22.02	432.55	3.09	427.23	2.66	98.77%	4.51	86.09%	22.45
2	Hubli - Rural	32.68	13.98	110.90	4.00	102.97	1.69	92.85%	40.62	42.28%	16.29
3	Dharwad - Urban	-1.03	4.60	174.71	0.93	175.14	0.32	100.25%	-1.47	33.86%	5.21
4	Dharwad - Rural	60.76	25.07	245.26	5.95	241.05	1.66	98.28%	64.97	27.93%	29.37
5	Gadag	48.25	20.41	297.48	5.32	292.16	3.15	98.21%	53.56	59.21%	22.58
6	Ron	21.53	16.96	94.30	1.98	89.08	1.65	94.47%	26.75	83.25%	17.29
	Hubli Circle Total	161.39	103.05	1355.19	21.27	1327.63	11.12	97.97%	188.95	52.30%	113.19
7	Haveri	98.91	54.11	384.82	11.12	360.18	5.97	93.60%	123.54	53.69%	59.26
8	Ranebennur	109.95	38.68	432.23	9.61	412.99	5.10	95.55%	129.20	53.03%	43.19
	Haveri Circle Total	208.86	92.79	817.05	20.73	773.17	11.07	94.63%	252.74	53.38%	102.45
9	Sirsi	2.40	3.61	178.28	0.97	176.94	0.80	99.25%	3.74	82.51%	3.78
10	Dandeli	2.25	5.27	109.01	0.39	108.84	0.48	99.84%	2.43	123.58%	5.18
11	Karwar	2.14	0.47	188.61	1.03	187.29	1.04	99.30%	3.46	101.53%	0.46
12	Honnavar	3.52	1.57	181.80	0.96	183.06	0.98	100.70%	2.26	102.07%	1.55
	Sirsi Circle Total	10.32	10.92	657.70	3.34	656.14	3.30	99.76%	11.88	98.77%	10.96
	Hubli Zone Total	380.57	206.76	2829.94	45.34	2756.94	25.49	97.42%	453.57	56.22%	226.61
13	Belgaum Urban	4.11	0.64	452.01	1.87	448.76	1.68	99.28%	7.36	89.58%	0.83
14	Belgaum Rural	28.28	36.96	403.21	2.75	390.19	1.85	96.77%	41.29	67.34%	37.86
15	Bailhongal	72.80	46.86	461.75	7.34	448.17	5.69	97.06%	86.38	77.57%	48.50
16	Ramadurg	26.66	24.00	238.26	2.04	230.95	1.43	96.93%	33.96	69.92%	24.62
17	Ghataprabha	49.74	45.17	498.86	3.67	490.00	3.29	98.22%	58.60	89.62%	45.55
	Belagavi Circle Total	181.59	153.63	2054.09	17.67	2008.08	13.93	97.76%	227.60	78.87%	157.36
18	Chikkodi	58.14	52.75	471.08	4.57	460.24	2.98	97.70%	68.98	65.37%	54.33
19	Athani	143.41	110.93	491.72	12.16	479.92	2.85	97.60%	155.20	23.41%	120.24
20	Raibag	50.11	54.57	490.75	0.98	489.10	0.86	99.66%	51.77	88.47%	54.68
	Chikkodi Circle Total	251.66	218.25	1453.55	17.70	1429.26	6.69	98.33%	275.95	37.82%	229.26
21	Bagalkot	102.74	56.59	654.97	7.30	626.81	5.13	95.70%	130.89	70.25%	58.76
22	Jamkhandi	95.84	38.98	564.96	3.60	553.07	2.64	97.89%	107.74	73.32%	39.94
23	Mudhol	72.84	59.79	617.57	3.75	609.58	2.51	98.71%	80.83	67.03%	61.02
	Bagalkot Circle Total	271.42	155.35	1837.50	14.64	1789.46	10.28	97.39%	319.47	70.18%	159.71
24	Bijapur	56.74	50.95	625.60	4.19	609.75	3.59	97.47%	72.59	85.65%	51.55
25	Indi	73.34	71.13	627.89	3.01	613.69	2.78	97.74%	87.54	92.27%	71.36
26	Basavana Bagewadi	44.22	37.08	461.42	3.75	450.95	2.14	97.73%	54.70	57.12%	38.68
	Vijayapur Circle Total	174.30	159.16	1714.91	10.94	1674.39	8.50	97.64%	214.82	77.70%	161.60
	Belagavi Zone Total	878.98	686.39	7060.05	60.95	6901.18	39.41	97.75%	1037.84	64.65%	707.93
	HESCOM Total	1259.55	893.14	9889.99	106.29	9658.12	64.89	97.66%	1491.42	61.05%	934.54

Note: 1) INFORMATION TO BE FURNISHED DIVISION WISE WITH CIRCLE AND ZONEWISE TOTALS

2) ADDITIONAL INFORMATION TARIFFWISE TO BE FURNISHED IN FORM D18A



CONTROLLER (A & R),
HESCOM, Hubballi.

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Demand, Collection and Balance for the 2023-24 (up to September-23)

SL NO	NAME OF ZONE/CIRCLE/ DIVISION	OPENING BALANCE		FOR THE YEAR						CLOSING BALANCE	
		PRINCIPAL	INTEREST	DEMAND		COLLECTION		COLLECTION %		PRINCIPAL	INTEREST
				PRINCIPAL	INTEREST	PRINCIPAL	INTEREST	PRINCIPAL	INTEREST		
1	Hubli - Urban	4.51	22.45	263.70	1.61	261.82	0.65	99.29%	40.46%	6.39	23.41
2	Hubli - Rural	41.02	16.29	76.03	2.37	71.38	1.11	93.88%	46.76%	45.67	17.55
3	Dharwad - Urban	-1.47	5.21	111.79	0.59	112.11	0.23	100.29%	39.63%	-1.79	5.57
4	Dharwad - Rural	64.97	29.37	186.30	3.71	183.27	0.91	98.37%	24.42%	68.00	32.17
5	Gadag	53.56	22.58	210.52	3.02	197.03	1.68	93.59%	55.67%	67.05	23.92
6	Ron	26.75	17.29	66.60	1.21	62.13	0.77	93.28%	63.10%	31.23	17.74
	Hubli Circle Total	189.35	113.19	914.94	12.51	887.74	5.34	97.03%	42.72%	216.55	120.36
7	Haveri	123.54	59.26	296.11	7.01	271.01	3.38	91.52%	48.27%	148.64	62.89
8	Ranebennur	129.20	43.19	327.42	6.17	305.12	2.64	93.19%	42.77%	151.49	46.72
	Haveri Circle Total	252.74	102.45	623.52	13.18	576.14	6.02	92.40%	45.70%	300.13	109.61
9	Sirsi	3.74	3.78	127.08	0.61	125.17	0.49	98.50%	80.53%	5.65	3.90
10	Dandeli	2.43	5.18	80.97	0.25	79.27	0.28	97.89%	114.24%	4.13	5.14
11	Karwar	3.46	0.46	108.93	0.58	106.25	0.63	97.54%	108.78%	6.14	0.41
12	Honnavar	2.26	1.55	119.79	0.57	117.81	0.50	98.34%	88.45%	4.24	1.61
	Sirsi Circle Total	11.88	10.96	436.77	2.01	428.50	1.91	98.11%	95.12%	20.16	11.06
	Hubli Zone Total	453.97	226.61	1975.24	27.70	1892.37	13.28	95.80%	47.94%	536.84	241.03
13	Belgaum Urban	7.36	0.83	273.89	1.13	267.96	0.84	97.83%	74.37%	13.29	1.12
14	Belgaum Rural	41.29	37.86	280.12	2.06	272.94	1.38	97.44%	67.22%	48.47	38.53
15	Bailhongal	86.38	48.50	367.27	4.32	356.41	3.15	97.04%	72.79%	97.24	49.68
16	Ramadurg	33.96	24.62	197.17	1.41	191.73	0.76	97.24%	54.02%	39.41	25.27
17	Ghataprabha	58.60	45.55	399.01	2.42	384.22	2.85	96.29%	117.55%	73.39	45.13
	Belagavi Circle Total	227.60	157.36	1517.46	11.34	1473.26	8.98	97.09%	79.16%	271.80	159.73
18	Chikkodi	68.98	54.33	359.42	2.93	343.11	1.96	95.46%	66.94%	85.30	55.30
19	Athani	155.18	120.24	361.89	7.87	333.28	2.49	92.10%	31.58%	183.78	125.63
20	Raibag	51.77	54.68	372.55	0.69	369.64	0.45	99.22%	65.35%	54.68	54.92
	Chikkodi Circle Total	275.93	229.26	1093.86	11.50	1046.03	4.90	95.63%	42.62%	323.77	235.85
21	Bagalkot	130.89	58.76	500.65	5.05	456.69	3.82	91.22%	75.60%	174.85	59.99
22	Jamkhandi	107.74	39.94	433.27	2.21	400.16	1.75	92.36%	78.87%	140.86	40.40
23	Mudhol	80.83	61.02	461.01	2.39	450.90	0.89	97.81%	37.37%	90.94	62.52
	Bagalkot Circle Total	319.47	159.71	1394.92	9.66	1307.74	6.46	93.75%	66.88%	406.65	162.91
24	Bijapur	72.59	51.55	450.18	3.79	442.32	1.53	98.25%	40.29%	80.45	53.81
25	Indi	87.54	71.36	412.62	2.03	401.58	1.64	97.32%	80.92%	98.58	71.75
26	Basavana Bagewadi	54.70	38.68	356.19	2.40	330.02	3.03	92.65%	126.13%	80.86	38.06
	Vijayapur Circle Total	214.82	161.60	1218.99	8.22	1173.92	6.20	96.30%	75.43%	259.89	163.61
	Belagavi Zone Total	1037.82	707.93	5225.24	40.71	5000.95	26.53	95.71%	65.18%	1262.11	722.11
	HESCOM Total	1491.80	934.54	7200.48	68.40	6893.33	39.81	95.73%	58.20%	1798.95	963.14

Note: 1) INFORMATION TO BE FURNISHED DIVISION WISE WITH CIRCLE AND ZONEWISE TOTALS
2) ADDITIONAL INFORMATION TARIFFWISE TO BE FURNISHED IN FORM D18A

CONTROL

Demand, Collection and Balance for the FY 2022-23

Division	Particulars	LT-1 (B)/KI: <= 40 units)	LT-1 (B)/KI: > 40 units)	LT2a	LT2b	LT3(a)	LT3(b)	LT4(a)	LT4(b)	LT4(c)	LT5	LT6 (Water Supply)	LT6 (Public Lighting)
Hubli - Urban	No. of installations	1	0	229120	464	45873	0	1123	10	7	5552	1883	1465
	Consumption (MU)	0.00	0.00	186.65	2.06	62.78	0.00	2.37	0.00	0.01	32.27	5.14	15.36
	Consumption per installations (kWh)	-	-	814.62	4.439.32	1,368.65	-	2,114.47	397.90	791.86	5,812.43	2,729.36	10,483.32
	Opening Balance (Rs.in Crores)	0.00	0.00	5.77	-0.10	1.26	0.00	7.33	0.07	0.00	0.00	0.65	0.26
	Demand (Rs.in Crores)	0.00	0.00	151.08	2.36	75.38	0.00	5.06	0.00	0.00	0.00	34.57	16.41
	Demand per unit (kWh)	-	-	8.09	11.45	12.01	-	21.30	7.83	6.31	10.71	10.54	10.69
	Collection (Rs.in Crores)	0.00	0.00	149.30	2.23	74.60	0.00	4.20	0.00	0.00	0.00	34.33	16.41
	Closing Balance	0.00	0.00	7.54	0.03	2.04	0.00	8.19	0.07	0.00	0.00	0.89	0.41
Hubli - Rural	No. of installations	38434	3133	96637	143	8248	0	9363	29	19	2894	1796	760
	Consumption (MU)	7.20	4.06	30.09	0.94	11.07	0.00	21.18	0.02	0.03	6.73	12.95	4.95
	Consumption per installations (kWh)	187.34	1,296.46	311.34	6,591.91	1,342.40	-	2,262.44	596.04	1,823.69	2,326.51	7,209.75	6,509.97
	Opening Balance (Rs.in Crores)	0.00	6.21	6.36	0.01	0.55	0.00	14.60	0.54	0.03	0.36	17.06	1.99
	Demand (Rs.in Crores)	6.59	2.72	24.76	0.94	12.31	0.00	16.04	0.05	0.04	7.45	11.83	4.55
	Demand per unit (kWh)	9.16	6.70	8.23	9.98	11.11	-	7.57	27.62	11.46	11.07	9.13	9.19
	Collection (Rs.in Crores)	6.59	2.04	23.84	0.95	12.32	0.00	16.16	0.01	0.02	7.32	4.22	3.56
	Closing Balance	0.00	6.89	7.28	0.00	0.53	0.00	14.49	0.58	0.02	0.02	0.49	24.67
Dharwad - Urban	No. of installations	0	45	109041	396	17242	0	1978	20	14	1552	692	906
	Consumption (MU)	0.00	0.00	87.67	2.02	29.30	0.00	4.29	0.12	0.03	5.59	1.98	7.25
	Consumption per installations (kWh)	-	-	803.98	5,106.47	1,699.17	-	2,168.11	5,770.40	2,022.64	3,602.98	2,854.88	8,007.49
	Opening Balance (Rs.in Crores)	0.00	-0.01	0.08	-0.05	-0.38	0.00	1.37	0.08	0.01	0.01	1.63	2.54
	Demand (Rs.in Crores)	0.00	0.00	72.36	2.21	34.29	0.00	4.27	0.15	0.02	6.17	1.87	6.65
	Demand per unit (kWh)	-	-	8.25	10.95	11.70	-	9.95	12.77	7.67	11.03	9.47	9.16
	Collection (Rs.in Crores)	0.00	0.00	72.41	2.22	34.30	0.00	4.29	0.06	0.02	6.23	2.06	6.15
	Closing Balance	0.00	-0.01	0.03	-0.06	-0.39	0.00	1.35	0.18	0.00	0.00	-0.11	1.45
Dharwad - Rural	No. of installations	27737	2246	76689	109	6385	0	26143	39	38	4219	2237	652
	Consumption (MU)	5.46	2.47	10.24	0.22	10.32	0.00	79.83	10.30	0.03	10.40	15.00	2.41
	Consumption per installations (kWh)	196.77	1,101.88	316.03	1,980.45	1,616.75	-	3,053.71	882.82	2,464.22	6,704.96	3,701.61	
	Opening Balance (Rs.in Crores)	0.00	0.97	4.20	0.01	0.36	0.00	29.72	0.20	0.23	1.07	25.82	2.95
	Demand (Rs.in Crores)	5.39	1.12	19.67	0.26	11.27	0.00	59.81	0.01	0.04	11.63	15.62	2.69
	Demand per unit (kWh)	9.87	4.51	8.12	12.02	10.92	-	7.49	122,318.40	12.38	11.18	10.41	11.15
	Collection (Rs.in Crores)	5.39	0.95	18.56	0.27	11.17	0.00	60.04	0.00	0.02	11.27	4.10	1.73
	Closing Balance	0.00	1.14	5.31	0.01	0.45	0.00	29.48	0.22	0.25	0.50	37.34	3.91
Gadag	No. of installations	48528	3292	155826	432	22021	0	29376	30	24	5206	3553	1689
	Consumption (MU)	11.06	3.60	67.53	1.21	23.64	0.00	87.19	0.00	0.07	11.37	15.45	12.19
	Consumption per installations (kWh)	227.95	1,093.24	433.34	2,793.94	1,073.69	-	2,968.23	-	2,911.97	2,183.17	4,348.84	7,215.46
	Opening Balance (Rs.in Crores)	0.00	3.92	5.98	-0.02	0.21	0.00	27.73	0.29	0.04	0.40	15.36	5.10
	Demand (Rs.in Crores)	9.66	2.31	55.06	1.32	27.41	0.00	64.73	0.06	0.09	13.16	15.35	11.85
	Demand per unit (kWh)	8.74	6.41	8.15	10.90	11.59	-	7.42	11.58	12.62	11.58	9.93	9.73
	Collection (Rs.in Crores)	9.66	2.31	54.20	1.43	27.56	0.00	64.85	0.02	0.03	13.06	7.89	10.79
	Closing Balance	0.00	3.92	6.84	-0.14	0.05	0.00	27.61	0.33	0.10	0.50	22.82	6.17
Ron	No. of installations	29421	2277	74925	171	9284	0	13104	25	9	2576	1450	674
	Consumption (MU)	5.02	2.22	25.26	0.42	9.02	0.00	40.07	0.00	0.01	4.54	7.78	3.34
	Consumption per installations (kWh)	170.63	973.66	337.11	2,460.89	971.52	-	3,057.83	-	1,610.67	1,762.37	5,367.92	4,955.81
	Opening Balance (Rs.in Crores)	0.00	2.18	4.16	0.01	0.66	0.00	23.44	0.02	0.00	0.78	5.87	0.47
	Demand (Rs.in Crores)	4.88	1.57	21.04	0.45	10.38	0.00	30.14	0.00	0.01	5.13	7.03	3.67
	Demand per unit (kWh)	9.71	7.06	8.33	10.79	11.51	-	7.52	-	6.24	11.30	9.03	10.97
	Collection (Rs.in Crores)	4.88	1.50	20.39	0.45	10.42	0.00	30.28	0.00	-0.04	5.05	4.04	2.58
	Closing Balance	0.00	2.25	4.81	0.02	0.62	0.00	23.29	0.02	0.05	0.86	8.86	1.55



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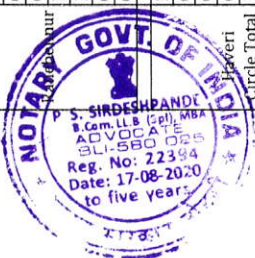
CONTROLLER (A & R)



Particulars	LT6 (EV Charging)	LT6 (EV Charging) HT	HT1	HT2(a)	HT2(b)	HT2(c)	HT3	HT4	HT5	HT6	Misc.	Total
No. of installations	0	0	31027	10	180	212	32	0	212	16	0	316,980
Consumption (MU)	0.00	0.00	3.52	1.29	41.86	55.77	14.45	0.00	3.12	0.38	0.00	427.03
Consumption per installations (kWh)	-	-	113.37	129.36795	232.53757	263.06744	451.65091	-	623.76200	23.85875	-	1,347.20
Opening Balance (Rs.in Crores)	0.00	0.00	-2.68	0.44	3.74	-0.47	-0.05	0.00	-0.03	0.02	0.00	21.21
Demand (Rs.in Crores)	0.00	0.00	12.85	1.80	46.11	63.35	13.61	0.00	2.59	0.75	4.29	435.64
Demand per unit (kWh)	-	-	36.53	13.94	11.02	9.42	11.36	-	8.31	19.56	-	10.20
Collection (Rs.in Crores)	0.00	0.00	10.92	1.69	48.72	62.54	13.56	0.00	2.62	0.76	4.29	429.89
Closing Balance	0.00	0.00	-0.75	0.55	1.13	0.34	0.01	0.00	-0.06	0.00	0.00	26.96
No. of installations	0	0	4031	6	85	14	8	3	0	1	0	165,604
Consumption (MU)	0.00	0.00	0.80	2.08	19.41	0.64	0.45	0.56	0.00	0.00	0.00	123.15
Consumption per installations (kWh)	-	-	197.47	345.87550	228.35539	45.38109	56.03222	186.20667	-	-	-	743.66
Opening Balance (Rs.in Crores)	0.00	0.00	-0.84	0.14	0.03	0.00	-0.01	0.03	0.00	0.00	-0.40	46.67
Demand (Rs.in Crores)	0.00	0.00	2.61	1.48	19.34	1.04	0.60	0.45	0.00	0.00	2.11	114.90
Demand per unit (kWh)	-	-	32.73	7.15	9.96	16.31	13.42	8.02	-	-	-	9.33
Collection (Rs.in Crores)	0.00	0.00	2.86	1.55	19.19	1.04	0.41	0.41	0.00	0.02	2.11	104.66
Closing Balance	0.00	0.00	-1.10	0.07	0.18	0.00	0.18	0.06	0.00	-0.02	-0.40	56.91
No. of installations	0	0	11092	7	56	66	16	0	1	2	0	143,126
Consumption (MU)	0.00	0.00	2.00	1.04	20.65	9.31	5.58	0.00	0.02	0.04	0.00	176.88
Consumption per installations (kWh)	-	-	180.11	148.45800	368.70632	141.09751	348.63106	-	24.13800	22.15800	-	1,235.86
Opening Balance (Rs.in Crores)	0.00	0.00	-1.07	0.20	-0.55	-0.08	-0.15	0.00	0.00	0.00	0.00	3.57
Demand (Rs.in Crores)	0.00	0.00	6.77	1.13	20.08	11.07	6.34	0.00	0.04	0.08	2.14	175.64
Demand per unit (kWh)	-	-	33.88	10.85	9.73	11.88	11.37	-	17.64	17.15	-	9.93
Collection (Rs.in Crores)	0.00	0.00	6.48	1.20	20.43	11.09	6.25	0.00	0.04	0.08	2.14	175.46
Closing Balance	0.00	0.00	-0.79	0.13	-0.90	-0.06	-0.06	0.00	0.00	0.00	0.00	3.75
No. of installations	0	0	4550	4	225	11	8	9	0	6	0	151,307
Consumption (MU)	0.00	0.00	0.60	32.58	123.55	1.90	0.55	0.07	0.00	1.17	0.00	310.80
Consumption per installations (kWh)	-	-	132.19	8,145.38825	549.10471	172.67807	68.81975	7.76000	-	195.02733	-	2,054.13
Opening Balance (Rs.in Crores)	0.00	0.00	-0.51	19.45	1.17	0.00	0.02	0.17	0.00	0.00	0.00	85.84
Demand (Rs.in Crores)	0.00	0.00	2.01	23.19	92.40	2.49	0.72	0.24	0.00	1.71	0.00	251.21
Demand per unit (kWh)	-	-	33.49	7.12	7.48	13.13	13.04	34.55	-	14.57	-	8.08
Collection (Rs.in Crores)	0.00	0.00	1.98	29.92	91.40	2.48	0.71	0.11	0.00	1.67	0.00	242.71
Closing Balance	0.00	0.00	-0.47	0.01	2.18	0.01	0.03	0.30	0.00	0.04	0.00	94.34
No. of installations	0	0	14545	26	105	27	25	43	1	14	0	284,763
Consumption (MU)	0.00	0.00	1.71	38.03	33.57	3.18	4.10	14.38	0.02	0.49	0.00	328.80
Consumption per installations (kWh)	-	-	117.72	1,462.76606	319.71958	117.77567	164.16055	334.50617	24.02400	35.15714	-	1,154.66
Opening Balance (Rs.in Crores)	0.00	0.00	0.14	7.43	0.43	0.07	-0.04	1.66	0.00	-0.06	0.00	68.66
Demand (Rs.in Crores)	0.00	0.00	6.56	27.40	36.88	3.89	4.08	16.81	0.03	2.87	0.00	302.80
Demand per unit (kWh)	-	-	38.30	10.99	12.24	9.94	11.69	12.89	12.89	58.35	-	9.21
Collection (Rs.in Crores)	0.00	0.00	6.58	29.26	36.53	3.95	4.00	16.99	0.03	2.88	0.00	295.31
Closing Balance	0.00	0.00	0.12	5.56	0.79	0.01	0.05	1.49	0.00	-0.06	0.00	76.15
No. of installations	0	0	1169	11	20	4	9	10	0	3	0	135,142
Consumption (MU)	0.00	0.00	0.65	6.07	1.92	0.16	0.32	1.69	0.00	0.00	0.00	108.49
Consumption per installations (kWh)	-	-	556.70	551.81876	96.09850	39.11875	168.92920	-	-	-	-	802.79
Opening Balance (Rs.in Crores)	0.00	0.00	-0.20	0.46	0.23	0.00	0.14	0.26	0.00	0.02	0.00	38.49
Demand (Rs.in Crores)	0.00	0.00	1.90	4.74	2.34	0.25	0.53	1.58	0.00	0.01	0.00	96.28
Demand per unit (kWh)	-	-	29.25	7.80	12.16	15.94	16.48	9.35	-	-	-	8.87
Collection (Rs.in Crores)	0.00	0.00	1.75	4.48	2.31	0.23	1.19	1.19	0.00	0.03	0.00	90.73
Closing Balance	0.00	0.00	-0.05	0.72	0.25	0.11	0.25	0.65	0.00	-0.01	0.00	44.04

Handwritten signature and stamp:
 Jyoti N. N. S.
 HESCOM Hyderabad

Division	Particulars	LT-1 (B)/Kj: =< 40 units	LT-1 (B)/Kj: > 40 units	LT2a	LT2b	LT3(a)	LT3(b)	LT4(a)	LT4(b)	LT4(c)	LT5	LT6 (Water Supply)	LT6 (Public Lighting)	
Hubli Circle Total	No. of installations	144,121	10,993	742,238	1,715	109,053	-	81,087	153	111	21,999	11,611	6,146	
	Consumption (MU)	28.74	12.35	421.42	6.87	146.14	0.00	234.94	0.14	0.19	70.90	58.30	45.50	
	Consumption per installations (kWh)	199.42	1,123.68	567.77	4,004.85	1,340.08	-	2,897.43	893.29	1,679.64	3,222.75	5,020.89	7,403.35	
	Opening Balance (Rs.in Crores)	0.00	13.28	26.54	-0.14	2.66	0.00	0.00	104.20	1.21	0.31	3.21	66.01	18.05
	Demand (Rs.in Crores)	26.52	7.71	343.98	7.54	171.03	0.00	180.04	0.27	0.20	78.11	57.11	45.82	
	Demand per unit (kWh)	9.23	6.24	8.16	10.98	11.70	0.00	7.66	11.02	10.93	11.02	9.80	10.07	
	Collection (Rs.in Crores)	26.52	6.80	338.71	7.55	170.38	0.00	179.82	0.09	0.08	77.27	27.58	39.67	
	Closing Balance	0.00	14.19	31.81	-0.14	3.31	0.00	104.42	1.39	0.43	4.05	95.55	24.20	
	No. of installations	69805	5112	170065	359	22828	0	54029	51	51	5580	4770	1878	
	Consumption (MU)	17.14	5.68	60.02	0.63	23.87	0.00	261.79	0.08	0.07	9.31	39.99	9.44	
Haveri	Consumption per installations (kWh)	245.60	1,110.34	352.91	1,760.38	1,045.64	-	4,845.35	1,489.47	1,466.97	1,669.33	8,383.12	5,024.08	
	Opening Balance (Rs.in Crores)	0.00	0.00	4.79	-0.03	-0.09	0.00	65.91	0.17	0.05	0.45	61.72	10.70	
	Demand (Rs.in Crores)	14.69	3.37	50.14	0.74	27.62	0.00	196.70	0.18	0.07	10.68	37.85	10.32	
	Demand per unit (kWh)	8.57	5.94	11.77	11.33	11.57	0.00	7.51	23.90	8.70	11.47	9.47	10.93	
	Collection (Rs.in Crores)	14.69	3.61	49.64	0.78	27.81	0.00	197.14	0.01	0.04	10.65	11.76	5.70	
	Closing Balance	0.00	3.17	5.29	-0.07	-0.27	0.00	65.47	1.95	0.07	0.48	87.81	15.31	
	No. of installations	52157	3794	135041	381	19491	0	56429	7	98	4487	3476	2075	
	Consumption (MU)	13.30	4.55	55.34	0.74	20.45	0.00	309.16	0.00	0.17	13.89	32.84	9.20	
	Consumption per installations (kWh)	255.05	1,199.53	409.80	1,948.14	1,049.13	-	5,478.78	0.08	1,695.01	3,096.50	9,446.50	4,435.24	
	Sirsi	Opening Balance (Rs.in Crores)	0.00	4.98	5.56	0.04	1.17	0.00	72.60	0.08	0.38	0.85	49.78	9.71
Demand (Rs.in Crores)		11.26	2.99	45.81	0.84	23.82	0.00	232.45	0.02	0.16	15.02	29.69	8.93	
Demand per unit (kWh)		8.53	6.57	8.28	11.33	11.65	-	7.52	9.80	10.81	9.04	9.70	10.32	
Collection (Rs.in Crores)		11.26	3.33	45.49	0.86	23.92	0.00	232.98	0.04	0.15	15.12	9.02	6.14	
Closing Balance		0.00	4.64	5.88	0.02	1.08	0.00	72.07	0.07	0.39	0.75	70.45	12.49	
No. of installations		121962	8906	305106	740	42319	0	110458	58	149	10067	8246	3953	
Consumption (MU)		30.45	10.23	115.36	1.37	44.32	0.00	570.95	0.08	0.24	23.21	72.83	18.64	
Consumption per installations (kWh)		249.64	1,148.34	378.09	1,854.99	1,047.25	-	5,168.95	1,309.71	1,616.96	2,305.44	8,831.56	4,714.98	
Opening Balance (Rs.in Crores)		0.00	8.39	10.35	1.09	0.00	0.00	138.51	1.86	0.43	1.30	111.51	20.41	
Demand (Rs.in Crores)		25.96	6.36	95.95	1.59	51.44	0.00	429.15	0.20	0.23	25.70	67.54	19.24	
Demand per unit (kWh)	8.53	6.22	11.56	11.61	11.61	-	7.52	26.53	9.46	11.07	9.27	10.32		
Collection (Rs.in Crores)	25.96	6.95	95.13	1.64	51.72	0.00	430.13	0.04	0.19	25.77	20.78	11.85		
Closing Balance	0.00	7.81	11.17	-0.04	0.80	0.00	137.53	2.01	0.46	1.23	158.26	27.80		
No. of installations	16898	1860	123251	194	15203	0	29318	15	63	3008	2036	1588		
Consumption (MU)	3.96	1.45	60.77	0.48	18.31	0.00	85.23	0.03	0.14	4.29	9.34	5.86		
Consumption per installations (kWh)	234.34	782.02	493.02	2,480.02	1,204.30	-	2,907.03	2,200.60	2,153.92	1,425.58	4,589.08	3,692.67		
Opening Balance (Rs.in Crores)	0.00	0.15	2.50	0.01	0.69	0.00	2.04	0.02	0.06	0.12	1.20	0.28		
Demand (Rs.in Crores)	3.44	0.83	49.62	0.53	21.42	0.00	63.80	0.06	0.10	5.27	6.52	5.18		
Demand per unit (kWh)	8.69	5.72	11.08	11.08	11.70	-	7.49	16.91	12.28	6.98	6.98	8.83		
Collection (Rs.in Crores)	3.44	0.91	49.73	0.54	21.78	0.00	64.03	0.01	0.09	5.27	5.86	4.48		
Closing Balance	0.00	0.07	2.39	0.01	0.32	0.00	1.81	0.06	0.07	0.12	1.86	0.98		
No. of installations	16424	1420	48248	69	6883	0	11342	9	7	1338	1090	709		
Consumption (MU)	3.06	1.64	22.24	0.21	8.79	0.00	36.21	0.02	0.02	0.01	5.44	3.09		
Consumption per installations (kWh)	186.26	1,154.07	461.04	2,996.06	1,277.29	-	3,192.25	1,765.67	1,692.14	1,834.89	4,989.36	4,357.86		
Opening Balance (Rs.in Crores)	-0.01	-0.08	0.71	-0.01	0.25	0.00	6.37	0.04	0.00	0.00	0.04	0.00		
Demand (Rs.in Crores)	2.65	0.97	17.88	0.24	9.98	0.00	27.05	0.01	0.01	2.76	3.92	2.53		
Demand per unit (kWh)	8.66	5.94	11.43	11.43	11.35	-	7.47	8.92	7.35	11.26	7.21	8.18		
Collection (Rs.in Crores)	2.65	1.00	18.05	10.14	10.14	0.00	27.12	0.01	0.00	2.77	3.14	2.49		
Closing Balance	0.00	-0.10	0.54	0.00	0.08	0.00	6.31	0.05	0.01	0.03	0.77	0.16		
No. of installations	7601	476	92777	155	12305	0	11309	7	7	2028	598	852		
Consumption (MU)	0.70	0.53	68.55	0.37	17.73	0.00	6.55	0.01	0.02	4.77	1.25	7.97		
Consumption per installations (kWh)	92.54	1,116.23	738.83	2,415.74	1,440.64	-	5,795.7	751.57	3,158.57	2,352.67	2,088.80	9,350.02		
Opening Balance (Rs.in Crores)	0.00	0.00	2.44	0.00	0.69	0.00	-1.16	0.01	0.02	0.75	-0.22	0.37		
Demand (Rs.in Crores)	0.60	0.29	52.53	0.40	20.29	0.00	5.06	0.05	0.02	5.13	1.08	6.67		
Demand per unit (kWh)	8.54	5.49	7.66	10.58	11.44	-	7.72	91.03	8.97	10.75	8.66	8.37		
Collection (Rs.in Crores)	0.60	0.28	52.53	0.39	20.44	0.00	5.13	0.00	0.00	5.30	0.88	6.32		
Closing Balance	0.00	0.00	2.43	0.00	0.53	0.00	-1.23	0.06	0.03	0.59	-0.02	0.72		



CONTROLLED BY
 LIC (M & R)

Particulars	LT6 (EV Charging)	LT6 (EV Charging) HT	LT7	HT2(a)	HT2(b)	HT2(c)	HT3	HT4	HT5	HT6	Misc.	Total
No. of installations	-	-	66,414	671	334	98	65	7	42	-	-	1,196,922
Consumption (MU)	-	0.00	9,28	240.96	70.95	25.45	16.70	3.17	2.09	0.00	0.00	1,475.17
Consumption per installations (kWh)	-	-	139.67	359,099.27	212,436.96	259,726.73	256,946.42	452,424.57	49,724.29	-	-	1,232.47
Opening Balance (Rs.in Crores)	0.00	0.00	-5.16	5.06	-0.48	-0.09	2.12	-0.03	-0.02	0.00	-0.40	264.44
Demand (Rs.in Crores)	0.00	0.00	32.70	217.16	82.09	25.88	19.08	2.66	5.41	0.00	13.39	1,376.46
Demand per unit (kWh)	-	-	35.25	7.37	11.57	10.17	11.43	8.41	25.91	-	-	9.33
Collection (Rs.in Crores)	0.00	0.00	30.57	218.59	81.33	25.47	18.70	2.69	5.44	0.00	13.39	1,338.76
Closing Balance	0.00	0.00	-3.03	3.62	0.28	0.32	2.50	-0.06	-0.05	0.00	-0.40	302.14
No. of installations	0	0	11,691	24	31	28	29	0	6	0	0	346,378
Consumption (MU)	0.00	0.00	1.68	11.58	2.17	2.63	2.06	0.00	0.70	0.00	0.00	456.63
Consumption per installations (kWh)	-	-	143.42	324,922.20	69,945.13	93,753.24	70,941.59	-	117,365.33	-	-	1,318.30
Opening Balance (Rs.in Crores)	0.00	0.00	0.07	-0.89	-0.06	0.82	4.38	0.00	0.04	0.00	0.00	153.02
Demand (Rs.in Crores)	0.00	0.00	5.06	6.22	2.69	2.95	10.37	0.00	1.78	0.00	3.22	395.94
Demand per unit (kWh)	-	-	30.20	7.98	12.40	11.23	50.40	-	25.22	-	-	8.67
Collection (Rs.in Crores)	0.00	0.00	4.70	11.26	2.67	2.64	12.45	0.00	1.82	0.00	3.22	366.15
Closing Balance	0.00	0.00	0.44	-0.22	-0.05	1.12	2.30	0.00	0.00	0.00	0.00	182.80
No. of installations	1	0	11,680	29	16	15	12	4	2	0	0	289,308
Consumption (MU)	0.00	0.00	1.77	17.51	1.23	0.84	2.28	0.55	0.31	0.00	0.00	525.34
Consumption per installations (kWh)	-	-	151.21	603,733.51	76,568.95	56,135.55	190,114.13	137,444.00	154,520.00	-	-	1,815.84
Opening Balance (Rs.in Crores)	0.00	0.00	-0.33	-0.97	0.02	0.02	4.02	0.02	0.00	0.00	0.00	148.63
Demand (Rs.in Crores)	0.00	0.00	5.12	12.54	1.56	0.97	6.58	0.54	0.47	0.00	3.88	441.85
Demand per unit (kWh)	-	-	29.00	7.16	12.72	11.46	28.84	9.74	15.37	-	-	8.41
Collection (Rs.in Crores)	0.00	0.00	4.96	39.10	1.55	0.96	12.45	0.54	0.56	0.00	3.88	418.08
Closing Balance	0.00	0.00	-0.17	0.31	0.02	0.03	3.63	0.02	-0.09	0.00	0.00	172.39
No. of installations	1	0	23,371	53	47	43	41	4	8	0	0	635,686
Consumption (MU)	0.00	0.00	3.44	52.79	3.39	3.47	4.34	0.55	1.01	0.00	0.00	981.97
Consumption per installations (kWh)	-	-	147.31	477,479.33	72,200.05	80,630.79	105,821.36	137,444.00	126,654.00	-	-	1,544.73
Opening Balance (Rs.in Crores)	0.00	0.00	-0.26	-1.86	-0.05	0.84	8.40	0.02	0.04	0.00	0.00	301.65
Demand (Rs.in Crores)	0.00	0.00	10.18	18.76	4.25	3.91	16.95	2.25	2.25	0.00	7.10	837.78
Demand per unit (kWh)	-	-	29.58	7.41	12.51	11.29	39.07	9.74	22.21	-	-	8.53
Collection (Rs.in Crores)	0.00	0.00	9.66	16.81	4.22	3.60	19.41	0.54	2.38	0.00	7.10	784.24
Closing Balance	0.00	0.00	0.27	0.09	-0.02	1.15	5.93	0.02	-0.09	0.00	0.00	355.19
No. of installations	1	0	9,101	8	14	12	10	0	1	0	0	202,602
Consumption (MU)	0.00	0.00	1.11	4.28	1.26	1.96	0.23	0.00	0.58	0.00	0.00	210.35
Consumption per installations (kWh)	-	-	122.23	535,325.63	89,655.64	163,657.89	22,609.05	-	578,725.00	-	-	1,038.25
Opening Balance (Rs.in Crores)	0.00	0.00	-1.04	0.00	-0.01	0.11	0.06	0.00	-0.23	0.00	0.00	6.01
Demand (Rs.in Crores)	0.00	0.00	2.82	3.01	1.59	1.89	0.37	0.00	0.93	0.00	1.64	179.25
Demand per unit (kWh)	-	-	25.33	7.03	9.25	9.63	16.45	-	16.10	-	-	8.52
Collection (Rs.in Crores)	0.00	0.00	2.93	2.57	1.58	1.68	0.02	0.00	0.93	0.00	1.64	177.74
Closing Balance	0.00	0.00	-1.15	0.44	0.00	0.32	0.41	0.00	-0.23	0.00	0.00	7.52
No. of installations	0	0	3,787	6	11	13	10	1	1	0	0	91,392
Consumption (MU)	0.00	0.00	0.39	4.57	1.35	0.54	0.05	2.20	0.19	0.00	0.00	126.63
Consumption per installations (kWh)	-	-	102.45	762,486.33	122,504.91	41,645.62	4,586.90	2,199,358.00	194,000.00	-	-	1,385.56
Opening Balance (Rs.in Crores)	0.00	0.00	-0.34	0.00	0.00	-0.01	0.03	0.00	0.00	0.00	0.00	7.52
Demand (Rs.in Crores)	0.00	0.00	0.95	3.12	1.49	0.77	0.15	1.76	0.80	0.00	0.69	109.40
Demand per unit (kWh)	-	-	24.52	9.26	11.03	14.25	33.31	8.01	41.42	-	-	8.64
Collection (Rs.in Crores)	0.00	0.00	1.01	3.12	1.49	0.76	0.04	1.76	0.80	0.00	0.69	109.32
Closing Balance	0.00	0.00	-0.39	0.01	0.00	0.00	0.15	0.00	0.00	0.00	0.00	7.60
No. of installations	0	0	17,776	11	34	8	2	7	6	0	0	145,997
Consumption (MU)	0.00	0.00	1.52	5.71	5.83	1.81	0.00	1.58	1.84	0.00	0.00	195.44
Consumption per installations (kWh)	-	-	85.35	519,174.14	171,327.89	22,661.49	-	225,779.86	306,799.67	-	-	1,338.63
Opening Balance (Rs.in Crores)	0.00	0.00	-0.78	0.14	0.21	0.39	0.01	0.97	-1.21	0.00	0.00	2.62
Demand (Rs.in Crores)	0.00	0.00	3.04	4.00	7.19	2.10	0.04	1.45	2.96	0.00	0.61	189.64
Demand per unit (kWh)	-	-	20.07	7.01	12.34	11.56	-	9.20	16.06	-	-	9.70
Collection (Rs.in Crores)	0.00	0.00	3.36	3.56	7.20	2.08	0.00	0.16	3.16	0.00	0.61	188.34
Closing Balance	0.00	0.00	-1.10	0.58	0.38	0.01	0.05	2.26	-1.42	0.00	0.00	3.92





Division	Particulars	LT-1 (B)/K/ <= 40 units	LT-1 (B)/K/ > 40 units	LT3(a)	LT3(b)	LT4(a)	LT4(b)	LT4(c)	LT5	LT6 (Water Supply)	LT6 (Public Lighting)	
Honnavar	No. of installations	6148	1330	310	18297	0	34223	15	2596	1014	1383	
	Consumption (MU)	1.24	1.40	1.21	31.75	0.00	26.61	0.24	11.02	3.08	3.92	
	Consumption per installations (kWh)	201.39	1,051.57	923.12	3,888.96	-	777.48	16,220.85	1,929.63	4,244.97	3,037.25	
	Opening Balance (Rs.in Crores)	0.00	0.02	0.03	0.91	0.00	-0.72	0.07	0.00	0.77	-0.06	
	Demand (Rs.in Crores)	1.02	0.76	1.23	34.90	0.00	20.45	0.22	0.01	10.94	2.46	
	Demand per unit (kWh)	8.27	5.46	10.19	7.33	-	7.69	9.10	7.38	9.93	7.99	
	Collection (Rs.in Crores)	1.02	0.78	1.23	35.19	0.00	20.65	0.07	0.01	11.05	2.14	
	Closing Balance	0.00	0.01	0.23	3.49	0.00	-0.92	0.23	0.00	0.66	0.26	
	No. of installations	47071	5086	728	52688	0	86192	46	85	8970	4738	
	Consumption (MU)	8.96	5.02	2.27	76.58	0.00	154.60	0.30	0.19	22.53	19.11	
Consumption per installations (kWh)	190.36	987.66	3,115.20	1,453.49	-	1,793.63	6,466.82	2,177.51	2,512.19	4,033.48		
Opening Balance (Rs.in Crores)	-0.01	0.09	0.04	2.53	0.00	6.54	0.14	0.08	1.69	0.91		
Demand (Rs.in Crores)	7.72	2.86	2.39	86.58	0.00	116.36	0.34	0.14	24.10	13.98		
Demand per unit (kWh)	8.61	5.69	10.56	11.31	-	7.53	11.41	7.44	10.70	7.32		
Collection (Rs.in Crores)	7.72	2.98	2.39	87.56	0.00	116.92	0.08	0.11	24.40	12.03		
Closing Balance	-0.01	-0.03	0.04	1.55	0.00	5.98	0.39	0.11	1.39	2.87		
Hubli Zone Total	No. of installations	313154	24985	3183	204060	0	277737	257	345	41036	14631	
	Consumption (MU)	68.15	27.60	10.51	267.04	0.00	960.49	0.51	0.61	116.64	84.98	
	Consumption per installations (kWh)	217.62	1,104.78	3,301.56	1,308.63	-	3,458.28	1,984.86	1,775.23	2,842.40	6,108.23	
	Opening Balance (Rs.in Crores)	-0.01	21.76	-0.10	6.28	0.00	249.25	3.20	0.82	6.20	178.43	
	Demand (Rs.in Crores)	60.19	16.93	11.52	309.05	0.00	725.56	0.81	0.57	127.91	138.63	
	Demand per unit (kWh)	8.83	6.13	10.96	11.57	-	7.55	15.85	9.30	10.97	9.23	
	Collection (Rs.in Crores)	60.19	16.72	11.58	309.67	0.00	726.87	0.21	0.38	127.44	60.39	
	Closing Balance	-0.01	21.98	-0.15	5.66	0.00	247.93	3.80	1.01	6.67	256.68	
	No. of installations	0	0	379	40830	0	793	0	17	12001	1369	
	Consumption (MU)	0.00	0.00	1.08	57.32	0.00	1.27	0.00	0.03	51.39	2.99	
Consumption per installations (kWh)	-	-	870.11	2,856.35	1,403.88	-	1,601.18	-	1,673.25	2,185.38		
Opening Balance (Rs.in Crores)	0.00	0.00	0.95	0.91	0.00	0.05	0.00	0.00	0.62	0.66		
Demand (Rs.in Crores)	0.00	0.00	1.21	68.74	0.00	1.00	0.00	0.02	49.70	2.76		
Demand per unit (kWh)	-	-	8.40	11.99	-	7.89	-	8.72	9.67	9.23		
Collection (Rs.in Crores)	0.00	0.00	1.20	68.65	0.00	0.96	0.00	0.02	49.51	2.40		
Closing Balance	0.00	0.00	1.30	0.99	0.00	0.09	0.00	0.00	0.81	1.03		
Belgaum Urban	No. of installations	23011	2246	232	16954	0	45990	22	10	8018	1312	
	Consumption (MU)	3.42	2.36	0.70	20.37	0.00	128.09	0.02	0.01	22.30	4.17	
	Consumption per installations (kWh)	148.79	1,048.77	3,026.29	1,201.42	-	2,785.10	692.71	617.40	2,781.14	5,237.14	
	Opening Balance (Rs.in Crores)	0.00	-0.09	1.49	0.24	0.00	53.89	0.11	0.00	0.08	8.60	
	Demand (Rs.in Crores)	3.17	1.45	63.87	22.65	0.00	95.26	0.02	0.01	21.72	17.79	
	Demand per unit (kWh)	9.26	6.17	7.88	11.12	-	7.44	12.69	18.56	9.74	9.37	
	Collection (Rs.in Crores)	3.17	1.47	63.49	22.65	0.00	95.58	0.00	0.01	21.73	10.43	
	Closing Balance	0.00	-0.10	1.86	0.24	0.00	53.57	0.13	0.01	0.07	15.96	
	No. of installations	45471	2811	305	14536	0	45748	17	16	4346	2486	
	Consumption (MU)	9.54	3.45	0.59	18.15	0.00	373.42	0.03	0.05	8.37	20.79	
Consumption per installations (kWh)	209.84	1,228.22	3,691.11	1,248.56	-	8,162.54	1,736.41	3,167.88	1,926.05	8,362.22		
Opening Balance (Rs.in Crores)	0.00	2.97	4.27	0.44	0.00	68.72	0.14	0.01	0.41	13.85		
Demand (Rs.in Crores)	8.34	2.21	38.81	20.80	0.00	277.88	0.02	0.04	8.92	20.27		
Demand per unit (kWh)	8.74	6.39	8.20	11.46	-	7.44	6.20	8.38	10.66	9.75		
Collection (Rs.in Crores)	8.34	2.03	38.23	20.85	0.00	278.44	0.01	0.03	8.86	9.20		
Closing Balance	0.00	3.15	4.85	0.40	0.00	68.17	0.15	0.02	0.46	24.92		
Belgaum Rural	No. of installations	45471	2811	305	14536	0	45748	17	16	4346	2486	
	Consumption (MU)	9.54	3.45	0.59	18.15	0.00	373.42	0.03	0.05	8.37	20.79	
	Consumption per installations (kWh)	209.84	1,228.22	3,691.11	1,248.56	-	8,162.54	1,736.41	3,167.88	1,926.05	8,362.22	
	Opening Balance (Rs.in Crores)	0.00	2.97	4.27	0.44	0.00	68.72	0.14	0.01	0.41	13.85	
	Demand (Rs.in Crores)	8.34	2.21	38.81	20.80	0.00	277.88	0.02	0.04	8.92	20.27	
	Demand per unit (kWh)	8.74	6.39	8.20	11.46	-	7.44	6.20	8.38	10.66	9.75	
	Collection (Rs.in Crores)	8.34	2.03	38.23	20.85	0.00	278.44	0.01	0.03	8.86	9.20	
	Closing Balance	0.00	3.15	4.85	0.40	0.00	68.17	0.15	0.02	0.46	24.92	
	Bailhongal	No. of installations	45471	2811	305	14536	0	45748	17	16	4346	2486
		Consumption (MU)	9.54	3.45	0.59	18.15	0.00	373.42	0.03	0.05	8.37	20.79
Consumption per installations (kWh)		209.84	1,228.22	3,691.11	1,248.56	-	8,162.54	1,736.41	3,167.88	1,926.05	8,362.22	
Opening Balance (Rs.in Crores)		0.00	2.97	4.27	0.44	0.00	68.72	0.14	0.01	0.41	13.85	
Demand (Rs.in Crores)		8.34	2.21	38.81	20.80	0.00	277.88	0.02	0.04	8.92	20.27	
Demand per unit (kWh)		8.74	6.39	8.20	11.46	-	7.44	6.20	8.38	10.66	9.75	
Collection (Rs.in Crores)		8.34	2.03	38.23	20.85	0.00	278.44	0.01	0.03	8.86	9.20	
Closing Balance		0.00	3.15	4.85	0.40	0.00	68.17	0.15	0.02	0.46	24.92	

CONTROLLER (A & R),
HESCOM, Hubballi



Particulars	LT6 (EV Charging)	LT6 (EV Charging) HT	LT7	HT1	HT2(a)	HT2(b)	HT2(c)	HT3	HT4	HT5	HT6	Misc.	Total
No. of installations	0	0	4574	9	37	23	6	1	2	0	0	0	200.070
Consumption (MU)	0.00	0.00	1.75	3.22	5.39	4.39	0.93	0.07	0.16	0.00	0.00	0.00	216.49
Consumption per installations (kWh)	-	-	383.63	357.907	145.706	190.740	155.643	73.480	79.494	-	-	-	1,082.08
Opening Balance (Rs.in Crores)	0.00	0.00	-1.44	0.03	0.35	1.07	0.51	0.07	-0.04	0.00	0.00	0.00	5.09
Demand (Rs.in Crores)	0.00	0.00	3.57	2.32	5.83	5.01	0.98	0.18	0.06	0.00	0.00	0.99	182.75
Demand per unit (kWh)	-	-	20.32	7.22	10.81	11.41	10.53	24.89	3.89	-	-	-	8.44
Collection (Rs.in Crores)	0.00	0.00	3.83	2.28	6.11	5.44	0.85	0.00	0.06	0.00	0.00	0.99	184.04
Closing Balance	0.00	0.00	-1.70	0.07	0.63	0.63	0.13	0.26	-0.04	0.00	0.00	0.00	3.81
No. of installations	1	0	35238	34	120	82	39	23	10	8	0	0	640.061
Consumption (MU)	0.00	0.00	4.77	17.79	119.34	12.81	5.25	0.35	3.94	2.61	0.00	0.00	748.91
Consumption per installations (kWh)	1,213.00	-	135.43	523.23	994.49	156.27	134.66	15,019.11	393.88	326.69	-	-	1,170.06
Opening Balance (Rs.in Crores)	0.00	0.00	-3.60	0.16	1.00	1.45	0.10	0.17	0.93	-1.44	0.00	0.00	21.24
Demand (Rs.in Crores)	0.00	0.00	10.38	12.45	123.86	15.27	5.74	4.69	3.28	4.69	0.00	3.93	661.04
Demand per unit (kWh)	7.16	-	21.75	7.00	10.38	11.92	10.93	21.67	8.32	17.95	-	-	8.83
Collection (Rs.in Crores)	0.00	0.00	11.13	11.52	124.70	15.71	5.37	0.06	1.99	4.90	0.00	3.93	659.44
Closing Balance	0.00	0.00	-4.35	1.09	0.15	1.01	0.47	0.86	2.22	-1.64	0.00	0.00	22.85
No. of installations	2	0	125023	151	945	463	180	129	21	58	0	0	2,472.669
Consumption (MU)	0.00	0.00	124.19	413.09	87.16	34.17	7.66	21.39	7.66	5.72	0.00	0.00	3,206.05
Consumption per installations (kWh)	679.18	-	139.90	822.43	437.12	188.25	165.78	16,578.10	364.55	98.53	-	-	1,296.59
Opening Balance (Rs.in Crores)	0.00	0.00	-9.02	26.42	6.73	0.93	0.85	10.69	0.92	-1.42	0.00	-0.40	587.33
Demand (Rs.in Crores)	0.00	0.00	53.26	90.95	391.51	101.60	35.54	36.78	6.48	12.35	0.00	24.42	2,875.29
Demand per unit (kWh)	11.68	-	30.45	7.32	11.66	10.40	21.61	17.20	8.46	21.61	-	-	8.97
Collection (Rs.in Crores)	0.00	0.00	51.36	96.44	393.66	101.27	34.44	38.18	5.21	12.72	0.00	24.42	2,782.43
Closing Balance	0.00	0.00	-7.11	20.94	4.58	1.27	1.94	9.29	2.19	-1.79	0.00	-0.40	680.18
No. of installations	0	0	12550	5	130	142	37	0	5	1	0	0	252.275
Consumption (MU)	0.00	0.00	3.61	1.65	131.35	25.95	11.00	0.00	6.56	0.00	0.00	0.00	475.98
Consumption per installations (kWh)	-	-	287.31	330.81	1,010.41	182.76	297.20	-	1,312.63	653.00	-	-	1,886.75
Opening Balance (Rs.in Crores)	0.00	0.00	-2.40	0.00	0.24	0.73	0.00	0.00	-0.35	-0.01	0.00	0.00	4.75
Demand (Rs.in Crores)	0.00	0.00	12.38	1.22	110.18	29.71	12.22	0.00	5.23	0.03	0.00	4.52	453.88
Demand per unit (kWh)	-	-	34.33	7.38	8.39	11.45	11.12	-	7.97	524.31	-	-	9.54
Collection (Rs.in Crores)	0.00	0.00	12.92	1.00	110.01	29.77	12.23	0.00	5.33	0.03	0.00	4.52	450.44
Closing Balance	0.00	0.00	-2.94	0.22	0.41	0.67	-0.01	0.00	-0.45	-0.01	0.00	0.00	8.19
No. of installations	0	0	5038	13	238	17	14	7	4	5	0	0	282.707
Consumption (MU)	0.00	0.00	2.22	27.08	133.89	3.61	2.21	0.10	2.43	0.20	0.00	0.00	453.21
Consumption per installations (kWh)	-	-	440.09	2,082.87	562.56	212.42	157.92	13,715.29	608.57	40.91	-	-	1,603.10
Opening Balance (Rs.in Crores)	0.00	0.00	-1.57	-0.12	0.00	0.05	0.00	0.03	0.00	1.09	0.00	0.00	65.24
Demand (Rs.in Crores)	0.00	0.00	9.38	18.12	135.80	4.04	2.05	0.20	1.97	0.40	0.00	3.40	405.96
Demand per unit (kWh)	-	-	42.30	6.69	10.14	11.18	9.29	20.59	8.10	19.52	-	-	8.96
Collection (Rs.in Crores)	0.00	0.00	9.63	12.88	135.55	4.00	2.06	0.08	1.97	0.27	0.00	3.40	392.05
Closing Balance	0.00	0.00	-1.82	5.12	0.25	0.09	-0.01	1.22	0.00	1.22	0.00	0.00	79.15
No. of installations	0	0	3566	35	76	7	13	24	0	1	0	0	249.033
Consumption (MU)	0.00	0.00	1.07	52.26	28.19	0.42	1.25	13.97	0.00	1.10	0.00	0.00	584.91
Consumption per installations (kWh)	-	-	300.59	1,493.24	370.89	60.13	582.07	7.42	-	1,104.51	-	-	2,348.74
Opening Balance (Rs.in Crores)	0.00	0.00	-0.10	24.68	2.97	0.00	0.03	0.83	0.00	0.00	0.00	0.00	119.66
Demand (Rs.in Crores)	0.00	0.00	4.03	37.50	31.37	0.52	1.41	7.74	0.00	1.98	0.00	1.13	469.09
Demand per unit (kWh)	-	-	37.55	7.17	11.13	12.45	11.26	5.54	-	17.93	-	-	8.02
Collection (Rs.in Crores)	0.00	0.00	3.91	37.75	30.57	0.51	1.26	6.77	0.00	1.98	0.00	1.13	453.86
Closing Balance	0.00	0.00	0.01	24.43	3.77	0.02	0.18	1.80	0.00	0.00	0.00	0.00	134.89

Meadow Heights
COMBOTT



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**CONTROLLER (A & R),
HESCOM, Hubballi.**

Division	Particulars	LT-1 (B)/KJ: <= 40 units	LT-1 (B)/KJ: > 40 units	LT2b	LT3(a)	LT3(b)	LT4(a)	LT4(b)	LT4(c)	LT5	LT6 (Water Supply)	LT6 (Public Lighting)	
Ramadurg	No. of installations	15442	774	46380	5220	0	22727	10	0	3222	1030	344	
	Consumption (MU)	3.47	1.44	1484	5.84	0.00	259.24	0.01	0.00	3.92	11.58	1.54	
	Consumption per installations (kWh)	224.75	1,866.89	318.73	1,119.18	-	11,406.56	898.40	-	1,215.96	11,238.69	4,482.05	
	Opening Balance (Rs.in Crores)	0.00	1.17	1.68	0.01	0.00	36.25	0.07	0.00	0.13	10.40	0.17	
	Demand (Rs.in Crores)	3.02	0.75	12.67	0.17	0.00	193.16	0.01	0.00	4.23	10.21	1.46	
	Demand per unit (kWh)	8.70	5.16	8.48	10.86	-	7.45	14.81	-	10.80	8.82	9.45	
	Collection (Rs.in Crores)	3.02	0.68	12.44	0.14	0.00	193.40	0.01	0.00	4.20	3.56	0.72	
	Closing Balance	0.00	1.24	1.90	0.04	0.17	36.01	0.07	0.00	0.17	17.05	0.91	
	No. of installations	30136	1683	109139	204	14715	0	61315	20	13	4668	2027	832
	Consumption (MU)	4.32	2.26	44.75	0.51	18.37	0.00	448.76	0.04	0.02	10.55	12.55	5.11
Ghataprabha	Consumption per installations (kWh)	143.19	1,343.04	410.04	1,248.07	-	7,318.89	1,880.55	1,375.31	2,260.03	6,193.23	6,136.26	
	Opening Balance (Rs.in Crores)	0.00	0.66	2.13	0.01	-0.10	81.24	0.24	0.02	0.18	4.11	0.21	
	Demand (Rs.in Crores)	4.33	1.46	37.10	0.54	21.25	0.00	334.62	0.04	0.01	11.25	10.93	
	Demand per unit (kWh)	10.03	6.45	8.29	10.54	11.57	-	7.46	9.43	10.67	8.71	9.19	
	Collection (Rs.in Crores)	4.33	1.55	36.65	0.53	20.89	0.00	335.31	0.06	0.01	11.15	7.99	
	Closing Balance	0.00	0.57	2.59	0.01	0.25	0.00	80.55	0.21	0.02	0.29	1.26	
	No. of installations	114060	7514	642810	1209	92255	0	176573	69	56	32255	10540	5236
	Consumption (MU)	20.75	9.51	346.93	3.05	120.05	0.00	1210.77	0.09	0.10	96.53	66.91	38.64
	Consumption per installations (kWh)	181.94	1,266.09	539.70	2,519.45	1,301.24	-	6,857.06	1,323.97	1,842.58	2,992.71	6,348.23	7,378.82
	Opening Balance (Rs.in Crores)	0.00	4.72	10.51	0.03	1.60	0.00	240.15	0.56	0.03	1.42	37.62	5.59
Demand (Rs.in Crores)	18.85	5.86	285.95	3.29	140.12	0.00	901.92	0.09	0.09	95.83	61.97	36.99	
Demand per unit (kWh)	9.09	6.16	8.24	10.81	11.67	-	7.45	9.46	8.80	9.93	9.26	9.58	
Chikkodi	Collection (Rs.in Crores)	18.85	5.72	283.96	3.24	139.67	0.00	903.70	0.09	0.07	95.45	33.57	
	Closing Balance	0.00	4.86	12.50	0.08	2.04	0.00	238.38	0.56	0.04	1.80	66.02	
	No. of installations	37441	4356	134772	226	17122	0	60714	61	8	9682	2678	
	Consumption (MU)	6.38	5.46	61.78	0.80	21.36	0.00	385.83	0.51	0.00	29.19	17.52	
	Consumption per installations (kWh)	170.44	1,253.22	458.42	3,551.35	1,247.62	-	6,354.82	8,317.18	64.88	3,015.08	6,540.74	
	Opening Balance (Rs.in Crores)	0.00	1.61	5.08	0.03	0.59	0.00	77.84	3.04	0.00	2.11	8.40	
	Demand (Rs.in Crores)	6.33	3.74	50.01	0.87	24.52	0.00	287.25	0.59	0.00	26.57	16.61	
	Demand per unit (kWh)	9.92	6.86	8.10	10.80	11.48	-	7.45	11.60	12.72	9.10	9.48	
	Collection (Rs.in Crores)	6.33	3.89	50.26	0.87	24.66	0.00	287.92	0.04	0.00	26.56	9.64	
	Closing Balance	0.00	1.46	4.83	0.02	0.45	0.00	77.17	3.59	0.00	2.12	15.38	
Athani	No. of installations	28364	2705	86950	223	13234	0	76300	383	4	6171	662	
	Consumption (MU)	5.83	3.25	36.43	0.47	15.08	0.00	460.67	13.00	0.01	8.80	2.99	
	Consumption per installations (kWh)	205.64	1,201.38	419.03	2,097.81	1,139.27	-	6,037.59	33,949.31	1,560.00	1,329.81	4,517.84	
	Opening Balance (Rs.in Crores)	0.00	0.83	3.15	0.00	0.72	0.00	110.92	104.99	0.00	0.61	-0.63	
	Demand (Rs.in Crores)	5.06	1.91	30.05	0.51	17.73	0.00	343.84	15.28	0.00	8.98	8.16	
	Demand per unit (kWh)	8.68	5.88	8.25	10.80	11.76	-	7.46	11.75	5.83	10.95	9.27	
	Collection (Rs.in Crores)	5.06	1.87	28.95	0.51	17.17	0.00	344.47	0.02	0.00	8.76	6.51	
	Closing Balance	0.00	0.87	4.25	-0.01	1.28	0.00	110.29	120.25	0.00	0.84	1.82	
	No. of installations	19604	1416	61089	196	8666	0	55238	10	1	4754	1958	
	Consumption (MU)	2.95	1.56	21.98	0.56	8.78	0.00	575.99	0.05	0.00	9.67	8.93	
Raibag	Consumption per installations (kWh)	150.61	1,103.73	359.73	2,856.53	1,012.77	-	10,427.47	5,004.00	-	2,033.12	4,387.17	
	Opening Balance (Rs.in Crores)	0.00	0.17	2.72	0.00	0.39	0.00	97.38	0.49	0.00	1.17	1.89	
	Demand (Rs.in Crores)	2.86	1.06	18.85	0.62	10.09	0.00	429.69	0.06	0.00	9.61	8.54	
	Demand per unit (kWh)	9.70	6.76	8.58	10.99	11.50	-	7.46	11.04	-	9.94	9.56	
	Collection (Rs.in Crores)	2.86	1.04	18.70	0.62	10.09	0.00	430.06	0.00	0.00	9.51	6.76	
	Closing Balance	0.00	0.19	2.87	0.00	0.39	0.00	97.01	0.54	0.00	1.27	3.66	

HESCOM HUBBALLI
CONTROLLER (A & P)



Particulars	LT6 (EV Charging)	LT6 (EV Charging) HT	LT7	HT1	HT2(a)	HT2(b)	HT2(c)	HT3	HT4	HT5	HT6	Misc.	Total
No. of installations	0	0	399	4	0	0	6	6	0	6	0	0	96,179
Consumption (MU)	0.00	0.00	0.17	0.41	0.00	0.00	0.33	0.15	0.00	0.33	0.00	0.00	307.51
Consumption per installations (kWh)	-	-	434.42	103,530.75	196,050.85	63,023.33	25,314.50	25,314.50	-	54,800.00	-	-	3,197.24
Opening Balance (Rs.in Crores)	0.00	0.00	0.15	0.11	0.00	0.07	0.07	0.36	0.00	-0.10	0.00	0.00	50.66
Demand (Rs.in Crores)	-	-	35.05	8.20	0.34	0.34	0.30	13.09	0.00	21.65	0.00	0.26	240.30
Demand per unit (kWh)	0.00	0.00	0.58	0.20	5.43	0.00	0.33	0.73	0.00	0.73	0.00	0.26	232.38
Collection (Rs.in Crores)	0.00	0.00	0.18	0.25	0.10	0.11	0.49	0.49	0.00	-0.11	0.00	0.00	58.58
Closing Balance	0.00	0.00	6435	15	71	20	15	15	2	10	0	0	231,327
No. of installations	0	0	1,04	23,16	25,55	1,11	2,49	38,08	0,14	1,41	0,00	0,00	640,19
Consumption (MU)	-	-	161,10	1,543,874.40	359,805.16	157,867.43	124,666.35	2,538,630.73	71,768.00	1,40,730.00	-	-	2,767,48
Consumption per installations (kWh)	0.00	0.00	-0.49	-0.13	3.44	0.05	0.33	3.33	0.01	0.00	0.00	0.00	94.91
Opening Balance (Rs.in Crores)	0.00	0.00	2.93	15.29	30.72	1.19	2.45	16.65	0.15	4.77	0.00	2.17	502.53
Demand (Rs.in Crores)	-	-	28.24	6.60	12.03	10.79	9.81	43.7	10.50	33.86	-	10.50	7.85
Demand per unit (kWh)	0.00	0.00	2.77	12.80	32.45	1.21	2.29	17.02	0.12	0.34	0.00	2.17	493.29
Collection (Rs.in Crores)	0.00	0.00	-0.34	2.36	1.72	-0.02	0.21	2.96	0.04	4.42	0.00	0.00	104.15
Closing Balance	0	0	27988	72	535	173	90	52	11	23	0	0	1,111,521
No. of installations	0	0	8,10	104,57	322,90	31,09	17,33	52,30	9,14	3,05	0,00	0,00	2,461,80
Consumption (MU)	-	-	289,58	1,452,323.01	603,551.12	179,706.95	192,590.38	1,005,715.63	831,001.91	132,427.52	-	-	2,214,81
Consumption per installations (kWh)	0.00	0.00	-4.41	24.55	6.71	0.78	0.15	4.56	-0.33	0.98	0.00	0.00	335.22
Opening Balance (Rs.in Crores)	0.00	0.00	29.32	72.46	313.54	35.47	18.51	24.78	7.35	7.89	0.00	11.47	2,071.75
Demand (Rs.in Crores)	-	-	36.17	6.93	9.71	11.41	10.68	4.74	8.04	25.91	-	-	8.42
Demand per unit (kWh)	0.00	0.00	29.81	64.63	314.01	35.49	18.17	23.95	7.42	3.35	0.00	11.47	2,022.01
Collection (Rs.in Crores)	0.00	0.00	-4.90	32.38	6.24	0.76	0.49	5.39	-0.41	5.52	0.00	0.00	384.97
Closing Balance	0	0	8167	22	91	5	20	49	0	10	0	0	276,392
No. of installations	0	0	1,20	9,77	30,90	0,80	1,92	9,27	0,00	0,20	0,00	0,00	586,60
Consumption (MU)	-	-	147,18	443,870.29	339,531.89	159,594.20	96,082.43	189,269.35	-	19,950.00	-	-	2,122.34
Consumption per installations (kWh)	0.00	0.00	-1.31	1.00	2.39	0.03	0.20	9.22	0.00	0.47	0.00	0.00	110.89
Opening Balance (Rs.in Crores)	0.00	0.00	4.91	6.96	31.58	0.99	2.01	5.45	0.00	1.11	0.00	1.41	475.65
Demand (Rs.in Crores)	-	-	40.87	7.13	10.22	12.38	10.48	5.88	-	55.80	-	-	8.11
Demand per unit (kWh)	0.00	0.00	5.63	5.81	30.88	1.01	2.06	2.56	0.00	1.11	0.00	1.41	463.22
Collection (Rs.in Crores)	0.00	0.00	-2.02	2.15	3.09	0.01	0.15	12.11	0.00	0.47	0.00	0.00	123.32
Closing Balance	0	0	3931	15	56	6	9	99	0	7	0	0	221,243
No. of installations	0	0	1,21	5,47	23,52	0,27	0,62	66,65	0,00	1,93	0,00	0,00	654,41
Consumption (MU)	-	-	308,80	364,616.73	420,533.49	45,750.83	68,502.00	673,183.01	-	276,175.04	-	-	2,957.88
Consumption per installations (kWh)	0.00	0.00	-0.94	0.86	15.78	0.01	0.06	17.78	0.00	0.01	0.00	0.02	254.34
Opening Balance (Rs.in Crores)	0.00	0.00	4.48	4.34	25.12	4.41	0.67	28.64	0.00	4.46	0.00	1.53	503.87
Demand (Rs.in Crores)	-	-	36.89	7.94	10.68	14.78	10.93	4.30	-	23.09	-	-	7.70
Demand per unit (kWh)	0.00	0.00	5.19	3.59	24.56	0.37	0.64	30.38	0.00	0.33	0.00	1.53	482.77
Collection (Rs.in Crores)	0.00	0.00	-1.65	1.61	16.33	0.05	0.09	16.05	0.00	4.14	0.00	0.02	275.44
Closing Balance	0	0	4158	4	22	0	5	3	0	2	0	0	157,560
No. of installations	0	0	0,59	1,05	4,05	0,00	0,27	0,11	0,00	0,30	0,00	0,00	638,74
Consumption (MU)	-	-	141,53	263,539.54	183,891.90	-	53,982.90	35,672.33	-	149,397.52	-	-	4,053.92
Consumption per installations (kWh)	0.00	0.00	-0.05	0.40	0.27	0.00	0.05	0.03	0.00	-0.05	0.00	0.00	104.68
Opening Balance (Rs.in Crores)	0.00	0.00	1.87	0.78	4.53	0.00	0.34	0.58	0.00	0.58	0.00	0.47	491.73
Demand (Rs.in Crores)	-	-	31.71	7.44	11.21	-	12.43	4.94	-	19.26	-	-	7.70
Demand per unit (kWh)	0.00	0.00	1.93	0.66	4.69	0.00	0.39	0.04	0.00	0.60	0.00	0.47	489.96
Collection (Rs.in Crores)	0.00	0.00	-0.12	0.52	0.11	0.00	-0.01	0.04	0.00	-0.08	0.00	0.00	106.45
Closing Balance	0	0	0	0	0	0	0	0	0	0	0	0	0

CONTROLLER (A & P)
HESCOM, Hubballi.





Division	Particulars	LT-1 (B)/(K) :- 40 units	LT-1 (B)/(K) :- 40 units	LT-1 (B)/(K) :- 40 units	LT2b	LT3(a)	LT3(b)	LT4(a)	LT4(b)	LT4(c)	LT5	LT6 (Water Supply)	LT6 (Public Lighting)	
Chikkodi Circle Total	No. of installations	85409	84731	282811	645	39022	0	192252	454	13	20607	6760	2064	
	Consumption (MU)	15	10	120	2	45	0	1422	14	0	47	35	9	
	Consumption per installations (kWh)	177.58	1,211.71	424.99	2,837.67	1,158.72	-	7,399.08	29,867.78	519.92	2,283.87	5,213.98	4,168.94	
	Opening Balance (Rs.in Crores)	0	3	11	0	2	0	286	109	0	4	10	-1	
	Demand (Rs.in Crores)	14	7	99	2	52	0	1061	16	0	45	33	9	
	Demand per unit (kWh)	9.40	6.53	8.23	10.86	11.58	-	7.46	11.75	6.36	6.36	9.60	9.45	
	Collection (Rs.in Crores)	14	7	98	2	52	0	1062	0	0	0	45	23	
	Closing Balance	0.00	2.52	11.95	0.01	2.12	0.00	284.47	124.38	0.00	0.00	4.22	20.87	1.59
	Bagalkot	No. of installations	51287	2518	213781	790	28727	0	49685	56	85	10039	3291	2325
		Consumption (MU)	9.08	3.38	92.99	3.10	32.49	0.00	407.19	0.00	0.16	19.48	35.08	11.32
Consumption per installations (kWh)		177.00	1,341.68	434.96	3,919.80	1,130.90	-	8,195.43	-	1,868.81	1,940.10	10,658.44	4,869.14	
Opening Balance (Rs.in Crores)		0.00	0.86	4.38	0.02	0.71	0.00	103.49	2.85	0.15	1.05	27.92	7.12	
Demand (Rs.in Crores)		8.55	1.94	76.60	3.30	37.77	0.00	302.53	0.01	0.13	20.31	29.92	11.84	
Demand per unit (kWh)		9.42	5.75	8.24	10.66	11.63	-	7.43	-	8.02	10.43	8.53	10.46	
Collection (Rs.in Crores)		8.55	2.14	75.26	3.27	37.62	0.00	302.74	0.00	0.18	20.11	14.43	8.44	
Closing Balance		0.00	0.66	5.72	0.00	0.86	0.00	103.28	2.87	0.10	0.10	1.24	43.40	10.51
Jamkhandi		No. of installations	15438	1242	115769	301	16631	0	60902	10	4	11377	2344	1104
		Consumption (MU)	2.64	1.65	48.52	0.89	20.00	0.00	514.42	0.00	0.03	18.45	19.90	6.37
	Consumption per installations (kWh)	171.17	1,324.74	419.09	2,969.23	1,202.40	-	8,446.66	66.40	6,399.00	1,621.87	8,490.52	5,770.56	
	Opening Balance (Rs.in Crores)	0.00	0.56	4.30	0.00	0.41	0.00	115.06	0.70	0.00	1.85	5.24	0.31	
	Demand (Rs.in Crores)	2.31	1.02	39.11	0.94	22.82	0.00	383.21	0.04	0.01	18.57	14.39	5.35	
	Demand per unit (kWh)	8.73	6.18	8.06	10.49	11.41	-	7.45	587.35	5.47	10.07	7.23	8.39	
	Collection (Rs.in Crores)	2.31	1.09	38.94	0.93	22.76	0.00	383.64	0.02	0.01	18.62	9.48	4.31	
	Closing Balance	0.00	0.49	4.46	0.01	0.48	0.00	114.62	0.72	0.00	1.81	10.15	1.35	
	Mudhol	No. of installations	19144	1417	75702	212	9528	0	48754	4	5	3272	1626	878
		Consumption (MU)	5.26	1.78	30.88	0.57	12.99	0.00	552.32	0.01	0.03	6.39	18.67	3.45
Consumption per installations (kWh)		274.87	1,256.55	407.91	2,698.73	1,363.87	-	11,328.72	2,853.50	6,070.00	1,954.26	11,483.97	3,924.41	
Opening Balance (Rs.in Crores)		0.00	0.86	4.40	0.00	0.59	0.00	100.63	0.05	0.00	0.50	18.11	2.00	
Demand (Rs.in Crores)		4.40	1.05	24.87	0.59	14.69	0.00	410.12	14.69	0.01	6.86	14.87	2.99	
Demand per unit (kWh)		8.37	5.91	8.05	10.36	11.30	-	7.43	5.92	4.77	10.72	7.96	8.67	
Collection (Rs.in Crores)		4.40	1.00	24.02	0.59	14.72	0.00	410.66	0.01	0.01	6.73	6.92	2.96	
Closing Balance		0.00	0.91	5.25	0.00	0.56	0.00	100.09	0.05	0.00	0.63	26.06	2.02	
Bagalkot Circle Total		No. of installations	85869	5177	405252	1303	54886	0	159341	70	94	24688	7261	4307
		Consumption (MU)	16.98	6.80	172.38	4.56	65.48	0.00	1473.93	0.01	0.21	44.32	73.65	21.14
	Consumption per installations (kWh)	197.77	1,314.32	425.37	3,501.54	1,193.01	-	9,250.16	172.54	2,285.05	1,795.33	10,143.45	4,907.61	
	Opening Balance (Rs.in Crores)	0.00	2.29	13.08	0.02	1.71	0.00	319.17	3.60	0.15	3.41	51.26	9.43	
	Demand (Rs.in Crores)	15.26	4.01	140.58	4.83	75.28	0.00	1095.85	0.06	0.16	45.74	59.18	20.18	
	Demand per unit (kWh)	8.99	5.90	8.16	10.59	11.50	-	7.43	49.19	7.25	10.32	8.04	9.55	
	Collection (Rs.in Crores)	15.26	4.24	138.22	4.79	75.10	0.00	1097.04	0.02	0.20	45.46	30.83	15.72	
	Closing Balance	0.00	2.06	15.44	0.06	1.90	0.00	317.99	3.64	0.11	3.69	79.62	13.88	
	Bijapur	No. of installations	23085	2198	184633	684	29683	0	62511	12	8	5806	2573	2135
		Consumption (MU)	3.71	3.02	119.78	2.95	45.22	0.00	451.20	0.09	0.02	21.43	14.93	8.16
Consumption per installations (kWh)		160.80	1,374.06	648.75	4,319.07	1,523.58	-	7,217.93	7,673.99	2,582.75	3,690.58	5,804.17	3,821.40	
Opening Balance (Rs.in Crores)		0.00	1.84	5.20	-0.24	-0.15	0.00	82.77	0.08	0.00	-0.06	11.59	2.10	
Demand (Rs.in Crores)		2.78	1.74	96.03	3.15	338.13	0.00	338.13	0.05	0.02	22.02	12.94	7.67	
Demand per unit (kWh)		7.50	5.76	8.02	10.65	11.49	-	7.49	5.45	9.74	10.28	8.67	9.40	
Collection (Rs.in Crores)		2.78	1.53	90.34	3.03	49.73	0.00	338.74	0.05	0.01	21.25	8.85	6.58	
Closing Balance		0.00	2.06	10.89	-0.13	2.09	0.00	82.16	0.08	0.01	0.72	15.68	3.19	

HESCOM HUBBALLI
COMPTROLLER (A & R)

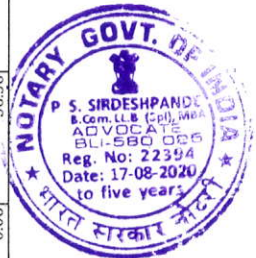
Particulars	LT6 (EV Charging)	LT6 (EV Charging) HT	LT7	HT1	HT2(a)	HT2(b)	HT2(c)	HT3	HT4	HT5	HT6	Misc.	Total
No. of installations	0	0	16256	41	169	11	34	151	0	19	0	0	655,195
Consumption (MU)	0	0	3	16	58	1	3	76	0	2	0	0	1,879.74
Consumption per installations (kWh)	-	-	184.81	397,281.84	345,952.78	97,497.82	82,590.62	503,485.65	-	127,974.75	-	-	2,868.98
Opening Balance (Rs.in Crores)	0	0	-2	2	18	0	0	27	0	0	0	0	469.91
Demand (Rs.in Crores)	0	0	11	12	61	1	3	34	0	6	0	3	1,471.25
Demand per unit (kWh)	-	-	37.47	7.42	10.47	13.00	10.77	4.49	-	25.30	-	-	7.83
Collection (Rs.in Crores)	0	0	13	10	60	1	3	33	0	2	0	3	1,435.95
Closing Balance	0.00	0.00	-3.79	4.28	19.54	0.06	0.24	28.20	0.00	4.53	0.00	0.02	505.21
No. of installations	2	0	18438	50	226	48	23	25	0	15	0	0	381,411
Consumption (MU)	0.00	0.00	2.69	27.65	97.32	4.86	7.25	30.92	0.00	3.35	0.00	0.00	788.30
Consumption per installations (kWh)	-0.10	-	146.05	553,098.46	430,619.25	101,300.31	315,159.48	1,236,703.32	-	223,507.87	-	-	2,066.80
Opening Balance (Rs.in Crores)	0.00	0.00	2.60	3.16	1.73	0.11	0.15	2.05	0.00	0.98	0.00	0.00	159.32
Demand (Rs.in Crores)	0.00	0.00	7.65	20.76	87.37	6.03	6.74	28.51	0.00	8.84	0.00	3.48	662.27
Demand per unit (kWh)	-112,410.00	-	28.42	7.51	8.98	12.40	9.29	9.22	-	26.35	-	-	8.40
Collection (Rs.in Crores)	0.00	0.00	7.75	17.54	86.53	5.91	6.49	28.35	0.00	3.14	0.00	3.48	631.94
Closing Balance	0.00	0.00	2.50	6.39	2.57	0.23	0.39	2.21	0.00	6.67	0.00	0.00	189.65
No. of installations	0	0	9006	22	34	6	9	7	0	5	0	0	234,211
Consumption (MU)	0.00	0.00	1.35	9.38	15.01	0.84	1.19	62.96	0.00	9.85	0.00	0.00	733.46
Consumption per installations (kWh)	-	-	149.85	426,574.64	441,495.38	140,352.50	132,205.31	8,994,954.29	-	1,970,985.00	-	-	3,131.63
Opening Balance (Rs.in Crores)	0.00	0.00	-0.27	0.15	0.97	0.00	0.03	5.50	0.00	0.00	0.00	0.00	134.82
Demand (Rs.in Crores)	0.00	0.00	4.18	7.06	17.15	1.01	1.40	30.12	0.00	18.51	0.00	1.37	568.56
Demand per unit (kWh)	-	-	30.96	7.52	11.42	11.98	11.80	4.78	-	18.78	-	-	7.75
Collection (Rs.in Crores)	0.00	0.00	4.12	6.26	17.73	1.00	1.31	23.48	0.00	18.34	0.00	1.37	555.70
Closing Balance	0.00	0.00	-0.21	0.94	0.40	0.01	0.40	12.14	0.00	0.17	0.00	0.00	147.68
No. of installations	0	0	4473	21	73	6	17	6	1	4	0	0	165,143
Consumption (MU)	0.00	0.00	0.96	4.47	79.96	0.37	1.31	8.63	0.19	2.02	0.00	0.00	730.28
Consumption per installations (kWh)	-	-	214.49	213,078.67	1,095,299.44	61,418.17	77,297.18	1,438,204.50	194,352.00	505,835.75	-	-	4,422.14
Opening Balance (Rs.in Crores)	0.00	0.00	-0.20	0.58	4.63	0.01	0.06	4.63	0.00	0.00	0.00	0.00	132.63
Demand (Rs.in Crores)	0.00	0.00	3.48	4.39	119.85	0.47	1.44	3.72	0.17	5.67	0.00	1.67	621.31
Demand per unit (kWh)	-	-	36.23	9.81	14.99	12.63	10.98	4.31	8.61	28.01	-	-	8.51
Collection (Rs.in Crores)	0.00	0.00	3.15	4.30	119.62	0.49	1.36	3.81	0.17	5.51	0.00	1.67	612.09
Closing Balance	0.00	0.00	0.13	0.67	4.86	-0.01	0.14	0.32	0.00	0.16	0.00	0.00	141.85
No. of installations	2	0	31917	93	333	60	49	38	1	24	0	0	780,765
Consumption (MU)	0.00	0.00	5.00	41.51	192.29	6.07	9.75	102.51	0.19	15.23	0.00	0.00	2,252.05
Consumption per installations (kWh)	-0.10	-	156.71	446,389.43	577,440.40	101,217.32	199,032.00	2,697,670.79	194,352.00	634,620.25	-	-	2,884.41
Opening Balance (Rs.in Crores)	0.00	0.00	2.13	3.89	7.34	0.12	0.24	7.95	0.00	0.98	0.00	0.00	426.77
Demand (Rs.in Crores)	0.00	0.00	15.31	32.22	224.36	7.50	9.58	62.35	0.17	33.01	0.00	6.51	1,852.14
Demand per unit (kWh)	-112,410.00	-	30.60	7.76	11.67	12.35	9.83	6.08	8.61	21.68	-	-	8.22
Collection (Rs.in Crores)	0.00	0.00	15.02	28.11	223.87	7.39	9.17	55.64	0.17	26.99	0.00	6.51	1,799.73
Closing Balance	0.00	0.00	2.42	8.00	7.83	0.23	0.66	14.67	0.00	7.01	0.00	0.00	479.18
No. of installations	1	0	4981	16	129	52	34	3	0	0	0	0	318,544
Consumption (MU)	0.00	0.00	3.52	18.37	36.97	9.51	9.56	0.48	0.00	0.00	0.00	0.00	748.94
Consumption per installations (kWh)	2,862.00	-	706.89	1,146,207.19	286,552.79	182,831.34	281,250.93	160,562.83	-	-	-	-	2,351.13
Opening Balance (Rs.in Crores)	0.00	0.00	-5.58	2.80	7.57	0.00	0.12	0.00	0.00	0.00	0.00	0.00	107.69
Demand (Rs.in Crores)	0.00	0.00	11.39	14.27	42.26	11.26	9.84	0.79	0.00	0.00	0.00	3.46	629.78
Demand per unit (kWh)	6.33	-	32.34	7.77	11.43	11.85	10.29	16.36	-	-	-	-	8.41
Collection (Rs.in Crores)	0.00	0.00	10.36	15.83	39.65	10.90	9.45	0.79	0.00	0.00	0.00	3.46	613.33
Closing Balance	0.00	0.00	-4.55	1.24	10.18	0.00	0.51	0.00	0.00	0.00	0.00	0.00	124.14

Shri M. S. Mysuru
CONTROLLER (A & R),
HESCOM, Hubballi.



REGULATORY TRIBUNAL
COMMITTEES (V & L)

Division	Particulars	LT-1 (BJ/KJ): <= 40 units	LT-1 (BJ/KJ): > 40 units	LT2a	LT2b	LT3(a)	LT3(b)	LT4(a)	LT4(b)	LT4(c)	LTS	LT6 (Water Supply)	LT6 (Public Lighting)
Indi	No. of installations	43409	2637	127836	544	21161	0	107128	34	6	7871	2678	931
	Consumption (MU)	9.19	2.34	53.58	0.85	23.85	0.00	634.93	0.00	0.03	10.77	21.66	3.70
	Consumption per installations (kWh)	211.69	887.81	419.10	1,562.27	1,126.89	-	5,926.81	-	4,534.83	1,368.43	8,088.92	3,969.63
	Opening Balance (Rs.in Crores)	0.00	2.77	7.76	0.05	1.26	0.00	122.06	0.41	0.01	1.09	4.12	1.25
	Demand (Rs.in Crores)	7.66	1.36	39.72	0.87	26.94	0.00	476.88	0.01	0.02	11.05	17.52	3.73
	Demand per unit (kWh)	8.33	5.81	7.41	10.29	11.30	-	7.51	-	6.55	10.26	8.09	10.09
	Collection (Rs.in Crores)	7.58	1.37	39.10	0.90	26.92	0.00	477.45	0.00	0.00	11.04	9.09	1.91
	Closing Balance	0.07	2.75	8.38	0.03	1.28	0.00	121.49	0.42	0.01	1.11	12.55	3.08
	No. of installations	39361	2350	114232	415	16798	0	47983	20	7	4978	1855	1308
	Consumption (MU)	7.87	3.12	43.88	0.84	19.20	0.00	322.42	0.00	0.02	8.56	17.08	4.87
Basavana Bagewadi	Consumption per installations (kWh)	199.83	1,327.00	384.10	2,021.85	1,143.22	-	6,719.56	-	2,876.31	1,719.28	9,205.89	3,721.65
	Opening Balance (Rs.in Crores)	0.00	0.56	3.28	0.01	0.63	0.00	56.72	0.38	0.01	0.13	7.06	2.15
	Demand (Rs.in Crores)	6.02	1.44	35.29	0.86	20.12	0.00	240.69	0.00	0.02	9.28	13.16	5.17
	Demand per unit (kWh)	7.65	4.60	10.47	10.25	7.46	-	7.46	-	7.48	10.84	7.71	10.63
	Collection (Rs.in Crores)	6.02	1.66	35.34	0.86	20.20	0.00	241.01	0.00	0.01	9.29	8.22	3.64
	Closing Balance	0.00	0.33	3.23	0.01	0.54	0.00	56.39	0.38	0.02	0.12	11.99	3.68
	No. of installations	105855	7185	426701	1643	67642	0	217622	66	21	18655	7106	4374
	Consumption (MU)	20.77	8.48	88.27	4.64	88.27	0.00	1408.57	0.09	0.07	40.76	53.67	16.72
	Consumption per installations (kWh)	196.18	1,180.21	509.10	2,826.04	1,305.02	-	6,472.47	1,395.27	3,238.34	2,184.78	7,553.22	3,823.12
	Opening Balance (Rs.in Crores)	0.00	5.17	16.23	-0.18	1.73	0.00	261.55	0.87	0.03	1.16	22.76	5.50
Vijayapur Circle Total	Demand (Rs.in Crores)	16.46	4.53	171.05	4.88	99.03	0.00	1055.70	0.06	0.05	42.35	43.62	16.57
	Demand per unit (kWh)	7.93	5.35	7.87	10.51	11.22	-	7.49	6.51	7.80	10.39	8.13	9.91
	Collection (Rs.in Crores)	16.38	4.56	164.79	4.79	96.86	0.00	1057.21	0.05	0.04	41.58	26.16	12.13
	Closing Balance	0.07	5.14	22.49	-0.09	3.91	0.00	260.04	0.88	0.04	1.94	40.22	9.94
	No. of installations	391193	28353.00	1757574.00	4800.00	253805.00	0.00	745788.00	659.00	184.00	96205.00	31667.00	15981.00
	Consumption (MU)	73.67	35.07	856.74	14.08	319.01	0.00	5515.74	13.76	0.39	228.67	229.48	85.10
	Consumption per installations (kWh)	188.32	1,236.87	487.45	2,933.75	1,256.93	-	7,395.85	20,873.28	2,134.48	2,376.94	7,246.71	5,325.05
	Opening Balance (Rs.in Crores)	0.00	14.78	50.78	-0.10	6.74	0.00	1107.00	113.55	0.21	9.88	122.12	19.93
	Demand (Rs.in Crores)	64.83	21.12	696.49	14.99	366.77	0.00	4114.26	16.13	0.30	229.08	198.08	82.90
	Demand per unit (kWh)	8.80	6.02	8.13	10.65	11.50	-	7.46	11.73	7.74	10.02	8.63	9.74
Belagavi Zone Total	Collection (Rs.in Crores)	64.75	21.32	684.89	14.83	363.54	0.00	4120.38	0.23	0.32	227.31	113.48	64.19
	Closing Balance	0.07	14.58	62.38	0.06	9.98	0.00	1100.88	129.45	0.19	11.65	206.72	38.64
	No. of installations	704347	53338	3199288	7983	457865	0	1023525	916	529	137241	56262	30612
	Consumption (MU)	141.82	62.67	1665.16	24.59	586.05	0.00	6476.23	14.27	1.01	345.31	379.71	170.08
	Consumption per installations (kWh)	201.34	1,175.00	520.48	3,080.41	1,279.97	-	6,327.38	15,573.80	1,900.19	2,516.12	6,749.05	5,555.83
	Opening Balance (Rs.in Crores)	-0.01	36.54	96.91	-0.20	13.02	0.00	1356.25	116.75	1.03	16.07	300.55	59.59
	Demand (Rs.in Crores)	125.02	38.05	1344.43	26.52	675.83	0.00	4839.82	16.94	0.87	356.99	336.71	166.17
	Demand per unit (kWh)	124.94	88.2	8.07	10.78	11.53	-	7.47	11.88	8.69	10.34	8.87	9.77
	Collection (Rs.in Crores)	124.94	38.04	1327.12	26.40	673.21	0.00	4847.25	0.45	0.70	354.74	173.86	133.25
	Closing Balance	0.06	36.56	114.23	-0.09	15.64	0.00	1348.81	133.25	1.20	18.32	463.40	92.51



**CONTROLLER (A & R),
HESCOM, Hubballi.**

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REVISIONS
CONTROLLER (A & R)

Particulars	LT6 (EV Charging)	LT6 (EV Charging) HT	LT7	HT1	HT2(a)	HT2(b)	HT2(c)	HT3	HT4	HT5	HT6	Misc.	Total
No. of installations	0	0	6118	32	41	2	11	3	0	9	0	0	320,451
Consumption (MU)	0.00	0.00	1.67	15.44	11.25	0.26	0.45	0.03	0.00	4.87	0.00	0.00	794.85
Consumption per installations (kWh)	-	-	273.76	482.42430	274.34129	129.392.00	40.651.36	9.670.00	-	541.219.22	-	-	2,480.42
Opening Balance (Rs.in Crores)	0.00	0.00	-0.07	0.13	1.13	0.00	0.06	0.01	0.00	2.43	0.00	0.00	144.47
Demand (Rs.in Crores)	0.00	0.00	4.02	11.85	12.66	0.31	0.51	0.03	0.00	6.30	0.00	9.45	630.90
Demand per unit (kWh)	-	-	24.01	7.68	11.25	11.97	11.49	11.63	-	12.94	-	-	7.94
Collection (Rs.in Crores)	0.00	0.00	3.94	8.79	11.34	0.30	0.52	0.03	0.00	6.72	0.00	9.45	616.47
Closing Balance	0.00	0.00	0.01	3.19	2.44	0.01	0.05	0.01	0.00	2.02	0.00	0.00	158.90
No. of installations	0	0	4859	34	55	13	11	10	0	4	0	0	234,293
Consumption (MU)	0.00	0.00	1.12	39.98	13.12	3.80	0.50	127.70	0.00	0.24	0.00	0.00	614.33
Consumption per installations (kWh)	-	-	230.36	1,175.997.75	238.563.49	292.317.13	45.839.73	12,770.262.76	-	60,843.38	-	-	2,622.04
Opening Balance (Rs.in Crores)	0.00	0.00	-0.79	2.82	0.09	0.03	0.09	8.09	0.00	0.05	0.00	0.00	81.30
Demand (Rs.in Crores)	0.00	0.00	3.21	27.47	16.52	6.16	0.67	74.52	0.00	0.54	0.00	4.03	465.17
Demand per unit (kWh)	-	-	28.68	6.87	12.59	16.21	13.38	5.84	-	22.35	-	-	7.57
Collection (Rs.in Crores)	0.00	0.00	3.41	23.32	16.25	6.15	0.65	72.48	0.00	0.55	0.00	4.03	453.09
Closing Balance	0.00	0.00	-0.99	6.97	0.36	0.05	0.12	10.14	0.00	0.05	0.00	0.00	93.38
No. of installations	1	0	15958	82	225	67	56	16	0	13	0	0	873,288
Consumption (MU)	0.00	0.00	6.32	73.79	61.33	13.57	10.51	128.21	0.00	5.11	0.00	0.00	2,158.12
Consumption per installations (kWh)	-	-	395.74	899.912.39	272.596.87	202.479.65	187.748.82	8,013.332.88	-	393,411.27	-	-	2,471.25
Opening Balance (Rs.in Crores)	0.00	0.00	-6.44	5.75	8.79	-0.32	0.27	8.10	0.00	2.49	0.00	0.00	333.46
Demand (Rs.in Crores)	0.00	0.00	18.62	53.60	71.43	17.73	11.03	75.35	0.00	6.85	0.00	16.93	1,725.85
Demand per unit (kWh)	6.33	-	29.48	7.26	11.65	13.07	10.49	5.88	-	13.39	-	-	8.00
Collection (Rs.in Crores)	0.00	0.00	17.71	47.95	67.24	17.35	10.61	73.29	0.00	7.27	0.00	16.93	1,682.89
Closing Balance	0.00	0.00	-5.53	11.40	12.98	0.06	0.68	10.15	0.00	2.07	0.00	0.00	376.42
No. of installations	3.00	0.00	92119.00	288.00	1262.00	311.00	229.00	257.00	12.00	79.00	0.00	0.00	3,420,769
Consumption (MU)	0.00	0.00	22.43	236.16	634.99	51.80	40.41	359.05	9.34	25.82	0.00	0.00	8,751.71
Consumption per installations (kWh)	-	-	243.45	820,009.88	503,159.92	166,562.55	176,452.91	1,397,075.34	777,947.75	326,868.17	-	-	2,558.40
Opening Balance (Rs.in Crores)	0.00	0.00	-11.01	36.44	41.28	0.62	0.97	47.64	-0.33	4.87	0.00	0.02	1,565.36
Demand (Rs.in Crores)	0.00	0.00	74.50	170.37	670.57	62.09	42.15	196.62	7.52	53.90	0.00	38.31	7,121.00
Demand per unit (kWh)	14.18	-	33.22	7.21	10.56	11.99	10.43	5.48	8.05	20.87	-	-	8.14
Collection (Rs.in Crores)	0.00	0.00	75.29	150.75	665.25	61.60	41.04	185.86	7.59	39.65	0.00	38.31	6,940.58
Closing Balance	0.00	0.00	-11.80	56.05	46.59	1.11	2.07	58.40	-0.41	19.12	0.00	0.02	1,745.78
No. of installations	5	0	217142	439	2207	774	409	386	33	137	0	0	5,893,438
Consumption (MU)	0.00	0.00	39.92	360.35	1048.07	138.96	74.58	380.43	16.99	31.54	0.00	0.00	11,957.75
Consumption per installations (kWh)	-	-	183.83	820,843.90	474,886.50	179,539.04	182,347.49	985,580.30	514,876.56	230,202.63	-	-	2,028.99
Opening Balance (Rs.in Crores)	0.00	0.00	-20.03	62.85	48.00	1.55	1.81	58.33	0.59	3.45	0.00	-0.38	2,152.69
Demand (Rs.in Crores)	0.01	0.00	127.76	261.32	1062.08	163.70	77.69	233.40	14.00	66.26	0.00	148.59	10,082.14
Demand per unit (kWh)	13.38	-	32.01	7.25	10.13	11.78	10.42	6.14	8.24	21.01	-	-	8.43
Collection (Rs.in Crores)	0.00	0.00	126.65	247.19	1058.91	162.87	75.49	224.04	12.80	52.37	0.00	148.59	9,808.87
Closing Balance	0.00	0.00	-18.91	76.99	51.17	2.38	4.01	67.69	1.78	17.34	0.00	-0.38	2,425.96

[Signature]
**CONTROLLER (A & R),
HESCOM, Hubballi.**



Demand, Collection and Balance for the FIRST PREVIOUS YEAR and UPTO SEPTEMBER OF THE CURRENT YEAR

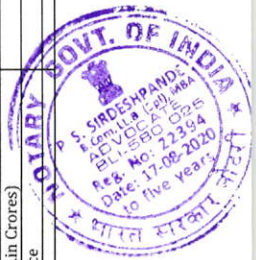
Division	Particulars	LT-1 (B)/Kf: =<18 / 40 units)	LT-1(B)/Kf: >18 / 40 units)	LT2a	LT2b	LT3(a)	LT3(b)	LT4(a)	LT4(b)	LT4(c)	LT5	LT6 (Water Supply)	LT6 (Public Lighting)	LT6 (EV Charging)	
Hubli - Urban	No. of installations	1	0	233271	465	46642	0	1125	11	7	5609	1886	1489	1	
	Consumption (MU)	0.00	0.00	105.97	36.36	105.97	0.00	1.76	0.01	0.00	16.96	3.02	7.62	0.00	
	Consumption per installations (kWh)	-	-	454.29	2,344.20	779.62	-	1,560.82	620.36	374.71	3,023.74	1,600.49	5,114.86	743.00	
	Opening Balance (Rs.in Crores)	0.00	0.00	7.54	0.03	2.04	0.00	8.19	0.07	0.00	0.00	0.41	6.57	0.00	
	Demand (Rs.in Crores)	0.00	0.00	104.44	1.32	47.93	0.00	1.96	0.01	0.00	0.00	20.51	3.45	8.07	0.00
	Demand per unit (kWh)	-	-	9.86	12.10	13.18	-	11.17	10.81	7.08	7.08	12.09	11.43	10.59	9.84
Hubli - Rural	Collection (Rs.in Crores)	0.00	0.00	103.15	1.31	46.05	0.00	1.87	0.00	0.00	19.99	2.92	9.58	0.00	
	Closing Balance	0.00	0.00	8.83	0.03	3.92	0.00	8.28	0.08	0.00	1.40	0.95	5.05	0.00	
	No. of installations	33613	7954	98331	142	8481	0	9533	29	21	2936	1831	784	2	
	Consumption (MU)	3.26	2.53	17.23	0.62	6.14	0.00	15.91	0.01	0.03	3.26	7.35	2.57	0.01	
	Consumption per installations (kWh)	96.86	317.59	175.20	4,375.83	723.75	-	1,669.24	447.77	1,503.74	1,108.75	4,013.51	3,275.35	6,896.00	
	Opening Balance (Rs.in Crores)	0.00	0.00	7.28	0.00	0.53	0.00	14.49	0.58	0.02	0.02	0.49	24.67	2.97	0.00
Dharwad - Urban	Demand (Rs.in Crores)	4.02	1.96	17.62	0.67	7.84	0.00	14.50	0.04	0.03	4.64	7.92	2.78	0.01	
	Demand per unit (kWh)	12.36	7.75	10.23	10.78	12.77	-	10.78	9.11	9.47	14.26	10.78	10.81	8.30	
	Collection (Rs.in Crores)	3.95	1.76	17.44	0.65	7.80	0.00	14.63	0.01	0.04	4.54	2.51	2.52	0.01	
	Closing Balance	0.07	7.09	7.46	0.02	0.57	0.00	14.36	0.61	0.02	0.59	30.08	3.23	0.00	
	No. of installations	0	45	110943	397	17627	0	1992	20	12	12	1565	696	924	0
	Consumption (MU)	0.00	0.00	49.00	1.11	16.69	0.00	2.70	0.09	0.02	0.02	2.95	1.08	3.61	0.00
Dharwad - Rural	Consumption per installations (kWh)	-	-	441.66	2,792.06	946.81	-	1,355.38	4,730.50	1,661.67	1,882.37	1,550.30	3,901.65	-	
	Opening Balance (Rs.in Crores)	0.00	-0.01	0.03	0.00	-0.39	0.00	1.35	0.18	0.00	-0.11	1.45	3.03	0.00	
	Demand (Rs.in Crores)	0.00	0.00	50.09	1.39	21.90	0.00	2.75	0.08	0.02	3.85	1.29	3.65	0.00	
	Demand per unit (kWh)	-	-	10.22	12.53	13.12	-	10.17	8.50	8.75	13.06	11.97	10.13	-	
	Collection (Rs.in Crores)	0.00	0.00	49.47	1.39	21.50	0.00	2.74	0.08	0.01	3.74	1.20	4.46	0.00	
	Closing Balance	0.00	-0.01	0.66	-0.06	0.01	0.00	1.36	0.18	0.01	0.01	0.00	1.54	2.22	0.00
Gadag	No. of installations	25532	4451	78123	105	6748	0	26423	42	38	4283	2257	663	0	
	Consumption (MU)	2.74	1.79	13.88	0.13	5.70	0.00	69.75	0.00	0.06	5.51	8.61	1.14	0.00	
	Consumption per installations (kWh)	107.43	401.15	177.68	1,216.07	844.93	-	2,639.82	-	1,623.26	1,285.75	3,816.06	1,714.75	-	
	Opening Balance (Rs.in Crores)	0.00	1.14	5.31	0.01	0.45	0.00	29.48	0.22	0.25	1.42	37.34	3.91	0.00	
	Demand (Rs.in Crores)	3.13	1.27	14.14	0.19	7.08	0.00	62.30	0.01	0.06	7.53	11.48	1.71	0.00	
	Demand per unit (kWh)	11.40	7.14	10.19	15.21	12.42	-	8.93	-	9.94	13.68	13.33	15.02	-	
Ron	Collection (Rs.in Crores)	3.13	1.11	13.46	0.18	6.81	0.00	62.58	0.00	0.02	7.10	2.02	4.28	0.00	
	Closing Balance	0.00	1.30	5.99	0.02	0.72	0.00	29.20	0.22	0.30	1.86	46.80	4.33	0.00	
	No. of installations	38795	13025	158183	432	22392	0	29675	30	26	5277	3564	1700	0	
	Consumption (MU)	6.13	2.69	38.73	0.65	13.45	0.00	61.47	0.00	0.02	5.94	8.87	6.51	0.00	
	Consumption per installations (kWh)	157.90	206.54	244.87	1,497.50	600.86	-	2,071.47	-	656.58	1,125.61	2,487.54	3,832.34	-	
	Opening Balance (Rs.in Crores)	0.00	3.92	6.84	-0.14	0.05	0.00	27.61	0.33	0.10	0.50	22.82	6.17	0.50	
Gadag	Demand (Rs.in Crores)	6.08	2.48	38.76	0.81	17.64	0.00	55.32	0.01	0.03	8.54	9.97	7.06	0.00	
	Demand per unit (kWh)	9.93	9.24	10.01	12.57	13.11	-	9.00	-	15.53	14.37	11.25	10.83	-	
	Collection (Rs.in Crores)	6.08	2.10	37.86	0.93	17.16	0.00	55.52	0.01	0.01	4.17	8.15	5.74	0.00	
	Closing Balance	0.00	4.31	7.73	-0.25	0.53	0.00	27.40	0.33	0.12	0.88	28.63	7.48	0.00	
	No. of installations	26246	5452	76096	165	9503	0	13276	25	10	2592	1455	692	0	
	Consumption (MU)	2.38	1.65	14.66	0.22	4.83	0.00	28.42	0.00	0.01	2.19	3.50	1.79	0.00	
Ron	Consumption per installations (kWh)	90.59	302.30	192.63	1,345.08	508.74	-	2,140.66	-	869.10	845.69	2,403.19	2,587.96	-	
	Opening Balance (Rs.in Crores)	0.00	2.25	4.81	0.02	0.62	0.00	23.29	0.02	0.05	0.86	8.86	1.55	0.00	
	Demand (Rs.in Crores)	2.99	1.29	14.86	0.28	6.41	0.00	25.13	0.00	0.02	3.15	4.18	2.37	0.00	
	Demand per unit (kWh)	12.57	7.81	10.14	12.77	13.25	-	8.84	-	22.32	14.39	11.96	13.21	-	
	Collection (Rs.in Crores)	2.99	1.11	14.07	6.09	6.09	0.00	25.22	0.00	0.00	2.97	2.50	1.64	0.00	
	Closing Balance	0.00	2.43	5.68	0.94	0.94	0.00	23.20	0.02	0.07	1.04	10.55	2.27	0.00	



 S. SIRDESHPANDI
 Advocate
 Reg. No: 22394
 Date: 17-08-2020
 to five years


 CONTROLLER (A & I)
 HESCOM Hubli

Division	Particulars	LT6 (EV Charging) HT	LT7	HT1	HT2(a)	HT2(b)	HT2(c)	HT3	HT4	HT5	HT6	Misc.	Total	
Hubli - Urban	No. of installations	0	32888	10	186	216	31	0	5	16	0	0	323,859	
	Consumption (MU)	0.00	2.11	0.83	21.88	30.59	8.45	0.00	1.63	0.20	0.00	0.00	238.47	
	Consumption per installations (kWh)	-	64.24	82.914.33	117,608.62	141,598.78	272,546.81	-	326,580.60	12,617.88	-	-	736.34	
	Opening Balance (Rs.in Crores)	0.00	-0.75	0.55	1.13	0.34	0.01	0.00	-0.06	0.00	0.00	0.00	0.00	
	Demand (Rs.in Crores)	0.00	4.89	0.87	25.03	35.98	8.72	0.00	1.63	0.49	0.00	0.00	0.00	
	Demand per unit (kWh)	-	23.16	10.50	11.44	11.76	10.32	-	10.01	24.22	-	-	-	
	Collection (Rs.in Crores)	0.00	4.44	0.82	24.92	36.15	8.98	0.00	1.77	0.52	0.00	0.00	1.50	
	Closing Balance	0.00	-0.29	0.60	1.24	0.17	-0.24	0.00	-0.19	-0.03	0.00	0.00	0.00	
	No. of installations	0	4409	6	88	15	9	9	3	0	2	0	0	168,189
	Consumption (MU)	0.00	0.55	1.05	10.83	0.40	0.28	0.00	0.05	0.00	0.01	0.00	0.00	72.08
Hubli - Rural	Consumption per installations (kWh)	-	125.70	174,489.13	123,047.15	26,778.37	31,567.75	16,263.33	-	3,193.00	-	-	428.58	
	Opening Balance (Rs.in Crores)	0.00	-1.10	0.07	0.18	0.00	0.18	0.06	0.00	-0.02	0.00	0.00	-0.40	
	Demand (Rs.in Crores)	0.00	1.15	0.95	12.99	1.15	0.36	0.18	0.00	0.02	0.00	0.00	0.64	
	Demand per unit (kWh)	-	20.77	9.04	11.99	18.00	12.71	37.41	-	24.10	-	-	10.96	
	Collection (Rs.in Crores)	0.00	1.42	0.89	13.06	0.72	0.28	0.23	0.00	0.02	0.00	0.64	73.13	
	Closing Balance	0.00	-1.36	0.12	0.11	0.00	0.26	0.01	0.00	-0.02	0.00	-0.40	62.82	
	No. of installations	0	11547	7	55	65	16	0	1	2	0	0	0	145,914
	Consumption (MU)	0.00	0.97	0.57	10.98	5.17	3.27	0.00	0.02	0.04	0.00	0.00	0.00	98.26
	Consumption per installations (kWh)	-	84.08	81,897.14	199,578.44	79,478.34	204,389.34	-	15,743.00	21,832.50	-	-	-	673.39
	Opening Balance (Rs.in Crores)	0.00	-0.79	0.13	-0.90	-0.10	-0.06	0.00	0.00	0.00	0.00	0.00	0.00	3.75
Demand (Rs.in Crores)	0.00	2.38	0.83	12.78	7.11	4.14	0.00	0.03	0.08	0.00	0.00	0.62	113.00	
Demand per unit (kWh)	-	24.52	14.45	11.64	13.77	12.65	-	20.78	19.46	-	-	-	11.50	
Collection (Rs.in Crores)	0.00	2.48	0.69	13.12	7.15	4.18	0.00	0.03	0.09	0.00	0.00	0.62	112.97	
Closing Balance	0.00	-0.89	0.26	-1.25	-0.14	-0.11	0.00	0.00	0.00	0.00	0.00	0.00	3.78	
No. of installations	0	4745	4	232	11	9	9	9	0	7	0	0	153,682	
Consumption (MU)	0.00	0.32	10.39	82.45	1.20	0.59	0.00	0.06	0.00	0.45	0.00	0.00	204.76	
Consumption per installations (kWh)	-	66.49	2,597,039.29	355,372.50	109,062.89	65,341.73	6,895.17	-	64,598.57	-	-	-	1,332.37	
Opening Balance (Rs.in Crores)	0.00	-0.47	12.73	2.18	0.01	0.03	0.00	0.00	0.04	0.00	0.00	0.00	94.34	
Demand (Rs.in Crores)	0.00	0.69	11.82	64.96	1.59	1.16	0.17	0.00	0.00	0.73	0.00	0.41	190.42	
Demand per unit (kWh)	-	21.96	11.37	7.88	13.23	19.68	27.83	-	16.04	-	-	-	9.30	
Collection (Rs.in Crores)	0.00	0.64	16.85	66.26	1.59	0.41	0.12	0.00	0.00	0.63	0.00	0.41	184.59	
Closing Balance	0.00	-0.41	7.69	0.88	0.01	0.77	0.35	0.00	0.00	0.13	0.00	0.00	100.17	
No. of installations	0	15477	26	107	28	25	25	43	1	14	0	0	288,820	
Consumption (MU)	0.00	0.97	20.94	15.08	1.90	2.17	12.99	12.99	0.01	5.41	0.00	0.00	203.93	
Consumption per installations (kWh)	-	62.87	805,420.77	140,896.69	67,824.82	86,736.74	302,175.39	11,072.50	11,072.50	386,385.71	-	-	706.08	
Opening Balance (Rs.in Crores)	0.00	0.12	5.56	0.79	0.01	0.05	0.00	1.49	0.00	-0.06	0.00	0.00	76.15	
Demand (Rs.in Crores)	0.00	2.51	17.82	19.24	2.46	2.54	14.31	14.31	0.02	7.97	0.00	0.00	215.06	
Demand per unit (kWh)	-	25.79	8.51	12.76	12.93	11.70	11.02	15.37	14.73	-	-	-	10.55	
Collection (Rs.in Crores)	0.00	2.66	16.53	19.24	2.44	2.49	9.64	9.64	0.02	7.97	0.00	1.52	200.23	
Closing Balance	0.00	-0.03	6.86	0.79	0.02	0.09	0.00	6.16	0.00	-0.06	0.00	0.00	90.98	
No. of installations	0	1272	15	20	4	9	9	10	0	3	0	0	136,845	
Consumption (MU)	0.00	0.36	4.14	1.11	0.08	0.21	0.00	0.07	0.00	0.00	0.00	0.00	65.62	
Consumption per installations (kWh)	-	286.78	276,033.87	55,432.50	19,718.75	23,626.44	6,560.00	-	-	-	-	-	479.52	
Opening Balance (Rs.in Crores)	0.00	-0.05	0.72	0.25	0.02	0.11	0.65	0.65	0.00	-0.01	0.00	0.00	44.04	
Demand (Rs.in Crores)	0.00	0.75	3.80	1.56	0.15	0.32	0.57	0.57	0.00	0.00	0.00	0.62	68.44	
Demand per unit (kWh)	-	20.69	9.18	14.03	19.07	14.88	86.28	-	-	-	-	-	10.43	
Collection (Rs.in Crores)	0.00	0.71	2.71	1.46	0.13	1.46	0.68	0.68	0.00	0.00	0.00	0.62	63.52	
Closing Balance	0.00	-0.01	1.81	0.35	0.04	0.10	0.53	0.53	0.00	-0.01	0.00	0.00	48.97	



CONTROLLER (A & R),
HESCOM, Hubballi.

(A & R) CONTROLLER (A & R)
 HAVRI
 17-08-2020

Division	Particulars	LT-1 (B)/KJ: <=18 / 40 units	LT-1 (B)/KJ: >18 / 40 units	LT2a	LT2b	LT3(a)	LT3(b)	LT4(a)	LT4(b)	LT4(c)	LTS	LT6 (Water Supply)	LT6 (Public Lighting)	LT6 (EV Charging)
Hubli Circle Total	No. of installations	124.187	30.927	754.947	1.706	111.393	-	82.024	157	114	22.262	11.689	6.252	3
	Consumption (MU)	14.50	8.65	239.47	3.82	83.18	0.00	180.01	0.11	0.14	36.80	2.773	3.715	4.845
	Consumption per installations (kWh)	116.78	279.69	317.20	2.237	746.73	-	2,194.62	728.78	1,242.00	1,653.05	2,773.66	3,715.89	4,845.00
	Opening Balance (Rs.in Crores)	0.00	14.19	31.81	-0.14	3.31	0.00	104.42	1.39	0.43	4.05	95.55	24.20	0.00
	Demand (Rs.in Crores)	16.22	7.01	239.90	4.67	108.80	0.00	161.95	0.14	0.16	48.23	38.30	25.62	0.01
	Demand per unit (kWh)	11.19	8.10	10.02	12.23	13.08	-	9.00	11.82	11.05	13.10	11.81	11.03	8.38
	Collection (Rs.in Crores)	16.15	6.09	235.45	4.72	105.41	0.00	162.56	0.09	0.08	46.50	15.31	25.23	0.01
	Closing Balance	0.07	15.11	36.27	-0.20	6.69	0.00	103.81	1.43	0.51	5.78	118.54	24.59	0.00
	No. of installations	59675	15242	172309	349	23201	0	54877	44	55	5681	4776	1881	0
	Consumption (MU)	787	4.70	35.12	0.38	13.26	0.00	193.03	0.08	0.05	4.82	23.62	5.38	0.00
Consumption per installations (kWh)	131.90	308.46	203.83	1,079.94	571.56	-	3,517.59	1,757.91	873.67	848.47	4,946.37	2,858.69	-	
Opening Balance (Rs.in Crores)	0.00	3.17	5.29	-0.07	0.00	0.00	65.47	1.95	0.07	0.78	0.48	1.53	0.00	
Demand (Rs.in Crores)	9.57	2.72	35.93	0.50	17.52	0.00	174.00	0.09	0.04	7.04	26.51	6.13	0.00	
Demand per unit (kWh)	12.16	5.78	10.23	13.20	13.21	-	9.01	11.53	7.55	14.61	11.22	11.41	-	
Collection (Rs.in Crores)	9.57	2.32	34.50	0.50	16.96	0.00	174.44	0.01	0.04	7.04	26.51	6.13	0.00	
Closing Balance	0.00	3.57	6.73	-0.07	0.00	0.00	65.03	2.03	0.07	0.91	107.28	18.00	0.00	
No. of installations	40576	15375	138214	376	19895	0	57420	7	99	4568	3485	2118	1	
Consumption (MU)	6.42	3.79	32.42	0.47	11.33	0.00	213.60	0.11	0.11	7.05	7.05	5.24	0.00	
Consumption per installations (kWh)	158.31	246.38	234.55	1,243.40	569.24	-	3,719.94	1,542.87	1,141.99	1,542.87	2,475.50	695.00	0.00	
Opening Balance (Rs.in Crores)	0.00	4.64	5.88	0.02	1.08	0.00	72.07	0.07	0.39	0.75	70.45	12.49	0.00	
Demand (Rs.in Crores)	6.81	2.98	32.70	0.58	15.18	0.00	192.58	0.00	0.12	9.21	20.98	5.99	0.01	
Demand per unit (kWh)	10.61	7.86	10.09	12.46	13.41	-	10.61	13.07	10.93	11.43	11.43	75.21	0.01	
Collection (Rs.in Crores)	6.81	2.70	31.94	0.53	14.53	0.00	193.19	0.00	0.07	8.83	4.78	2.71	0.00	
Closing Balance	0.00	4.92	6.64	0.08	1.73	0.00	71.45	0.07	0.45	1.13	86.65	15.78	0.00	
No. of installations	100251	30617	310523	725	43096	0	112297	51	154	10249	8261	3999	1	
Consumption (MU)	14.29	8.49	67.54	0.84	24.59	0.00	406.63	0.16	0.16	11.87	42.81	10.62	0.00	
Consumption per installations (kWh)	142.59	277.29	217.50	1,164.71	570.49	-	3,621.06	1,516.63	1,046.17	1,157.96	5,182.76	2,655.52	695.00	
Opening Balance (Rs.in Crores)	0.00	7.81	11.17	-0.04	0.80	0.00	137.53	2.01	0.46	1.23	158.26	27.80	0.00	
Demand (Rs.in Crores)	16.38	5.69	68.64	1.08	32.71	0.00	366.58	0.09	0.16	16.25	47.49	12.13	0.01	
Demand per unit (kWh)	11.46	6.71	10.16	12.79	13.30	-	9.01	11.87	9.74	13.69	11.09	11.42	75.21	
Collection (Rs.in Crores)	16.38	5.02	66.44	1.03	31.49	0.00	367.62	0.10	0.10	15.44	11.82	6.16	0.01	
Closing Balance	0.00	8.48	13.36	0.01	2.02	0.00	136.49	2.10	0.52	2.04	193.92	33.77	0.00	
No. of installations	14372	4357	125799	193	15436	0	29697	15	64	3075	2071	1631	2	
Consumption (MU)	1.85	0.96	33.94	0.27	10.05	0.00	59.10	0.03	0.03	0.07	2.28	4.40	2.57	0.00
Consumption per installations (kWh)	128.80	220.67	269.80	1,389.74	650.94	-	1,990.19	1,997.07	1,102.95	741.93	2,125.32	1,574.40	880.00	
Opening Balance (Rs.in Crores)	0.00	0.07	2.39	0.01	0.32	0.00	1.81	0.06	0.07	0.12	1.86	0.98	0.00	
Demand (Rs.in Crores)	1.93	0.83	34.48	0.35	13.37	0.00	52.80	0.04	0.07	3.45	4.40	2.88	0.00	
Demand per unit (kWh)	10.43	8.65	10.16	12.98	13.31	-	8.93	14.83	15.14	10.00	11.23	7.38	0.00	
Collection (Rs.in Crores)	1.93	0.76	34.10	0.31	12.94	0.00	53.04	0.03	0.03	3.34	3.35	3.16	0.00	
Closing Balance	0.00	0.14	2.77	0.05	0.75	0.00	1.57	0.08	0.10	0.23	2.91	0.70	0.00	
No. of installations	14108	3736	48941	68	7059	0	11483	9	7	1380	1101	731	1	
Consumption (MU)	1.44	1.22	12.57	0.11	5.05	0.00	32.64	0.01	0.01	1.28	2.85	1.44	0.00	
Consumption per installations (kWh)	101.99	325.31	256.85	1,640.28	715.20	-	2,842.43	524.00	1,883.00	928.73	2,589.00	1,972.94	-	
Opening Balance (Rs.in Crores)	-0.01	-0.10	0.54	0.00	0.08	0.00	6.31	0.05	0.05	0.03	0.77	0.16	0.00	
Demand (Rs.in Crores)	1.45	1.02	12.55	0.15	6.49	0.00	29.63	0.01	0.01	1.79	2.85	1.46	0.00	
Demand per unit (kWh)	10.08	8.38	9.98	13.40	12.85	-	9.08	17.51	7.53	13.99	9.99	10.11	-	
Collection (Rs.in Crores)	1.45	0.99	12.43	0.15	6.28	0.00	29.71	0.01	0.00	1.73	1.88	1.21	0.00	
Closing Balance	-0.01	-0.08	0.66	0.00	0.29	0.00	6.23	0.05	0.02	0.10	1.74	0.41	0.00	
No. of installations	7064	1013	94174	154	12529	0	11468	6	7	2055	600	905	1	
Consumption (MU)	0.34	0.33	37.30	0.19	9.77	0.00	4.19	0.00	0.01	2.47	0.63	3.47	0.00	
Consumption per installations (kWh)	48.11	322.02	396.07	1,236.87	779.45	-	365.31	6.83	1,203.22	1,047.42	3,837.89	1,161.00	-	
Opening Balance (Rs.in Crores)	0.00	0.00	2.43	0.00	0.53	0.00	-1.23	0.06	0.03	0.59	-0.02	0.72	0.00	
Demand (Rs.in Crores)	0.32	0.23	36.25	0.24	12.56	0.00	3.71	0.04	0.01	3.14	0.71	3.56	0.00	
Demand per unit (kWh)	9.28	7.12	9.72	12.61	12.86	-	8.85	10.01320	9.81	12.68	11.27	10.24	9.64	
Collection (Rs.in Crores)	0.32	0.25	35.93	0.23	11.74	0.00	3.78	0.03	0.00	2.74	0.66	3.36	0.00	
Closing Balance	0.00	-0.01	2.76	0.01	1.35	0.00	-1.30	0.07	0.04	0.98	0.02	0.92	0.00	

Haveri
 P. S. SIRDHPANDE
 ADVOCATE
 BLI-590 0285
 Reg. No: 22394
 Date: 17-08-2020
 to five years

CONTROLLER (A & R)
 HAVRI

Division	Particulars	L76 (EV Charging) HT	L7	HT1	HT2(a)	HT2(b)	HT2(c)	HT3	HT4	HT5	HT6	Misc.	Total
Hubli Circle Total	No. of installations	-	70,338	68	688	339	99	65	7	44	-	-	1,217,309
	Consumption (MU)	0.00	529	37.92	142.31	39.33	14.97	13.17	1.66	6.11	0.00	0.00	883.12
	Consumption per installations (kWh)	-	75.22	557,631.81	206,847.65	116,019.97	151,236.59	202,615.20	237,102.64	138,943.80	-	-	725.47
	Opening Balance (Rs.in Crores)	0.00	-3.03	19.76	3.62	0.28	0.32	2.50	-0.06	-0.05	0.00	-0.40	302.14
	Demand (Rs.in Crores)	0.00	12.38	36.09	136.54	48.01	17.23	15.24	1.68	9.28	0.00	5.32	932.77
	Demand per unit (kWh)	-	23.40	9.59	9.59	12.21	11.51	11.57	10.15	15.18	0.00	-	10.56
	Collection (Rs.in Crores)	0.00	12.36	38.50	138.05	48.18	16.68	10.67	1.82	9.21	0.00	5.32	898.40
Closing Balance	0.00	-3.01	17.34	2.11	0.10	0.87	7.06	-0.19	0.02	0.00	-0.40	336.51	
Haveri	No. of installations	0	12229	25	45	34	30	30	0	7	0	0	350,490
	Consumption (MU)	0.00	0.84	3.61	5.49	1.39	1.32	3.21	0.00	0.99	0.00	0.00	305.16
	Consumption per installations (kWh)	-	68.38	144,430.64	121,935.16	40,845.51	43,894.64	107,038.35	-	141,632.57	-	-	870.65
	Opening Balance (Rs.in Crores)	0.00	0.44	-0.22	0.01	-0.05	0.00	2.30	0.00	0.00	0.00	0.00	182.80
	Demand (Rs.in Crores)	0.00	1.84	3.54	5.94	1.78	1.61	6.72	0.00	1.64	0.00	0.00	303.12
	Demand per unit (kWh)	-	22.04	9.80	12.82	12.82	20.94	-	-	16.53	-	-	9.93
	Collection (Rs.in Crores)	0.00	1.87	2.82	5.71	1.79	0.84	4.30	0.00	1.63	0.00	0.00	274.40
Closing Balance	0.00	0.41	0.50	0.23	-0.06	1.89	4.72	0.00	0.01	0.00	0.00	211.52	
Ranebennur	No. of installations	0	12306	29	118	14	16	12	4	2	0	0	294,635
	Consumption (MU)	0.00	0.77	8.97	22.63	0.69	0.50	11.68	0.25	0.37	0.00	0.00	345.48
	Consumption per installations (kWh)	-	62.60	309,398.52	191,798.61	49,424.55	31,116.16	973,433.75	63,696.75	183,976.75	-	-	1,172.58
	Opening Balance (Rs.in Crores)	0.00	-0.17	0.31	0.80	0.02	0.03	3.63	0.02	-0.09	0.00	0.00	172.39
	Demand (Rs.in Crores)	0.00	1.70	7.95	12.70	2.53	8.81	0.62	0.00	0.62	0.00	0.41	333.99
	Demand per unit (kWh)	-	22.03	8.86	11.20	14.35	14.03	7.54	12.78	16.82	-	-	9.67
	Collection (Rs.in Crores)	0.00	1.71	6.35	24.91	0.96	0.55	6.40	0.33	0.46	0.00	0.41	308.17
Closing Balance	0.00	-0.18	1.90	1.23	0.06	0.18	6.05	0.02	0.07	0.00	0.00	198.21	
Haveri Circle Total	No. of installations	0	24535	54	163	48	46	42	4	9	0	0	645,125
	Consumption (MU)	0.00	1.61	12.58	28.12	2.08	1.81	14.89	0.25	1.36	0.00	0.00	650.64
	Consumption per installations (kWh)	-	65.48	233,024.50	172,511.16	43,346.86	39,449.95	354,579.89	63,696.75	151,042.39	-	-	1,008.55
	Opening Balance (Rs.in Crores)	0.00	0.27	0.09	0.80	-0.02	1.15	5.93	0.02	-0.09	0.00	0.00	355.19
	Demand (Rs.in Crores)	0.00	3.54	11.48	31.28	2.77	2.31	15.54	0.33	2.26	0.00	0.41	637.11
	Demand per unit (kWh)	-	22.03	9.13	11.12	13.32	12.72	10.43	12.78	16.61	-	-	9.79
	Collection (Rs.in Crores)	0.00	3.58	9.17	30.62	2.75	1.39	10.70	0.33	2.09	0.00	0.41	582.57
Closing Balance	0.00	0.23	2.40	1.46	0.00	2.07	10.77	0.02	0.08	0.00	0.00	409.74	
Sirsi	No. of installations	0	9493	9	22	15	12	10	0	1	0	0	206,274
	Consumption (MU)	0.00	0.63	1.19	6.09	0.84	0.92	0.16	0.00	0.29	0.00	0.00	125.65
	Consumption per installations (kWh)	-	66.84	132,677.33	276,594.51	56,309.57	76,609.92	16,293.40	-	288,050.00	-	-	609.16
	Opening Balance (Rs.in Crores)	0.00	-1.15	0.44	0.06	0.00	0.32	0.41	0.00	-0.23	0.00	0.00	7.52
	Demand (Rs.in Crores)	0.00	1.24	2.19	6.47	1.27	1.06	0.35	0.00	0.51	0.00	0.00	127.69
	Demand per unit (kWh)	-	19.50	18.32	10.64	15.05	11.51	21.23	-	17.55	-	-	10.16
	Collection (Rs.in Crores)	0.00	1.29	1.91	6.49	1.26	1.01	0.18	0.00	0.51	0.00	0.00	125.66
Closing Balance	0.00	-1.21	0.71	0.04	0.01	0.37	0.57	0.00	-0.23	0.00	0.00	9.55	
Dandeli	No. of installations	0	3991	7	24	12	13	10	1	1	0	0	92,683
	Consumption (MU)	0.00	0.19	2.46	12.70	0.79	0.29	0.34	1.13	2.88	0.00	0.00	79.39
	Consumption per installations (kWh)	-	47.87	351,127.00	529,076.64	65,592.42	22,183.04	34,178.60	1,129,228.00	2,883,600.00	-	-	856.62
	Opening Balance (Rs.in Crores)	0.00	-0.39	0.00	0.01	0.00	0.00	0.15	0.00	0.00	0.00	0.00	7.60
	Demand (Rs.in Crores)	0.00	0.41	2.07	13.75	0.44	0.09	0.09	1.10	4.96	0.00	0.00	81.22
	Demand per unit (kWh)	-	21.35	8.44	10.82	12.70	15.38	2.59	17.19	17.19	-	-	10.23
	Collection (Rs.in Crores)	0.00	0.40	2.00	13.77	0.40	0.39	0.08	1.11	4.96	0.00	0.00	79.55
Closing Balance	0.00	-0.39	0.08	-0.01	0.00	0.05	0.15	-0.01	0.00	0.00	0.00	9.27	
Karwar	No. of installations	0	18344	11	48	35	8	2	8	8	0	0	148,440
	Consumption (MU)	0.00	0.70	3.11	29.51	3.01	0.94	0.00	0.12	1.18	0.00	0.00	97.27
	Consumption per installations (kWh)	-	38.25	282,656.55	614,789.50	85,996.09	117,484.13	-	14,720.00	147,515.63	-	-	655.26
	Opening Balance (Rs.in Crores)	0.00	-1.10	0.58	0.02	0.38	0.01	0.05	0.02	2.26	-1.42	0.00	3.92
	Demand (Rs.in Crores)	0.00	1.58	2.67	36.79	4.19	1.16	0.02	0.30	2.06	0.00	0.39	109.90
	Demand per unit (kWh)	-	22.47	8.58	12.47	13.91	12.31	-	25.16	17.49	-	-	11.30
	Collection (Rs.in Crores)	0.00	1.42	2.29	36.73	4.15	1.16	0.03	0.11	1.94	0.00	0.39	107.27
Closing Balance	0.00	-0.95	0.96	0.08	0.41	0.01	0.04	2.44	-1.29	0.00	0.00	6.54	



Division	Particulars	LT-1 (B)/KI: <=18 / 40 units	LT-1 (B)/KI: >18 / 40 units	LT2a	LT2b	LT3(a)	LT3(b)	LT4(a)	LT4(b)	LT4(c)	LT5	LT6 (Water Supply)	LT6 (Public Lighting)	LT6 (EV Charging)
Honnavar	No. of installations	5453	2008	131867	307	18611	0	34651	13	8	2621	1038	1396	1
	Consumption (MU)	0.58	0.83	66.64	0.63	17.92	0.00	14.15	0.23	0.01	5.62	2.01	1.92	0.01
	Consumption per installations (kWh)	105.59	411.37	505.33	2,060.56	962.66	-	408.34	18,036.73	1,209.75	2,144.88	1,937.60	1,373.96	1,114.80
	Opening Balance (Rs.in Crores)	0.00	0.01	3.49	0.02	0.62	0.00	-0.92	0.23	0.00	0.66	0.26	0.01	0.00
	Demand (Rs.in Crores)	0.59	0.75	61.97	0.75	22.29	0.00	12.67	0.30	0.01	0.01	0.21	2.18	0.01
	Demand per unit (kWh)	10.20	7.51	9.30	11.89	12.44	-	8.95	8.89	8.49	11.90	9.97	11.36	9.36
	Collection (Rs.in Crores)	0.59	0.61	61.59	0.73	21.56	0.00	12.77	0.12	0.00	6.50	1.69	1.92	0.01
	Closing Balance	0.00	0.01	3.87	0.05	1.35	0.00	-1.02	0.32	0.01	0.85	0.32	0.58	0.00
	No. of installations	40997	11114	400781	722	53635	0	87299	43	86	9131	4810	4663	5
	Consumption (MU)	4.21	3.33	150.45	1.20	42.78	0.00	110.08	0.27	0.11	11.66	9.89	9.40	0.01
Consumption per installations (kWh)	102.58	299.54	375.38	1,665.97	797.58	-	1,260.97	6,260.25	1,222.09	1,276.69	2,056.49	2,016.17	2,813.80	
Opening Balance (Rs.in Crores)	-0.01	-0.03	8.86	0.04	1.55	0.00	5.98	0.39	0.11	1.39	2.87	1.87	0.00	
Demand (Rs.in Crores)	4.28	2.70	145.25	1.49	98.81	0.00	54.71	15.07	0.10	15.07	9.96	10.07	0.01	
Demand per unit (kWh)	10.18	8.12	9.65	12.39	12.79	-	8.98	11.23	9.09	12.93	10.07	10.72	9.14	
Collection (Rs.in Crores)	4.28	2.62	144.05	1.42	52.52	0.00	99.31	0.19	0.03	14.31	7.59	9.64	0.01	
Closing Balance	-0.01	0.06	10.06	0.10	3.74	0.00	5.48	0.29	0.17	2.15	5.25	2.30	0.00	
Hubli Zone Total	No. of installations	265435	72658	1466251	3153	208124	0	281620	251	354	41642	24760	14914	9
	Consumption (MU)	33.00	20.47	457.46	5.86	150.55	0.00	696.73	0.46	0.41	60.33	85.13	43.25	0.03
	Consumption per installations (kWh)	124.33	281.71	311.99	1,859.71	723.34	-	2,473.99	1,836.49	1,151.97	1,448.67	3,438.12	2,900.13	3,255.44
	Opening Balance (Rs.in Crores)	-0.01	0.00	51.84	-0.15	5.66	0.00	247.93	3.80	1.01	6.67	256.68	53.88	0.00
	Demand (Rs.in Crores)	36.89	15.40	453.80	7.24	196.22	0.00	627.34	0.53	0.41	79.55	95.75	47.83	0.03
	Demand per unit (kWh)	11.18	7.52	9.92	11.48	13.03	-	9.00	11.48	10.03	13.19	11.25	11.06	10.33
	Collection (Rs.in Crores)	36.82	13.73	445.94	7.17	189.43	0.00	629.49	0.29	0.21	14.31	34.72	41.04	0.03
	Closing Balance	0.06	23.65	59.69	-0.09	12.45	0.00	245.77	4.04	1.21	9.97	317.70	60.67	0.00
	No. of installations	0	0	185580	384	41461	0	842	0	20	12068	1395	1564	3
	Consumption (MU)	0.00	0.00	88.78	0.62	33.13	0.00	0.67	0.00	0.01	27.12	1.65	11.08	0.01
Consumption per installations (kWh)	-	-	478.37	1,605.33	799.13	-	799.55	-	314.25	2,247.07	1,180.30	7,082.67	3,260.00	
Opening Balance (Rs.in Crores)	0.00	0.00	1.30	0.00	0.99	0.00	0.09	0.00	0.00	0.00	1.03	6.07	0.00	
Demand (Rs.in Crores)	0.00	0.00	91.60	0.77	43.87	0.00	0.54	0.00	0.01	32.65	1.77	12.32	0.01	
Demand per unit (kWh)	-	-	10.32	12.55	13.24	-	8.07	-	12.28	12.04	10.74	11.12	8.41	
Collection (Rs.in Crores)	0.00	0.00	89.38	0.78	41.60	0.00	0.55	0.00	0.01	30.29	1.90	11.77	0.00	
Closing Balance	0.00	0.00	3.52	0.00	3.27	0.00	0.08	0.00	0.00	0.00	3.17	6.63	0.01	
Beilgaum Urban	No. of installations	21595	3660	178911	231	17326	0	46111	22	13	8139	3703	1320	2
	Consumption (MU)	1.60	1.53	102.19	0.40	11.76	0.00	102.19	0.02	0.01	11.70	9.53	1.98	0.00
	Consumption per installations (kWh)	73.93	418.93	250.91	1,714.37	678.77	-	2,216.23	763.27	595.69	1,437.48	2,572.86	1,499.28	91.55
	Opening Balance (Rs.in Crores)	0.00	-0.10	1.86	0.01	0.24	0.00	53.57	0.13	0.01	0.07	15.96	2.41	0.00
	Demand (Rs.in Crores)	1.97	1.07	44.96	0.50	15.05	0.00	90.72	0.02	0.01	14.53	11.85	2.36	0.00
	Demand per unit (kWh)	12.36	7.00	10.01	12.73	12.80	-	8.88	11.04	12.63	12.42	12.43	11.95	124.68
	Collection (Rs.in Crores)	1.97	0.94	44.07	0.48	14.70	0.00	91.05	0.01	0.01	13.86	6.59	1.58	0.00
	Closing Balance	0.00	0.03	2.75	0.04	0.59	0.00	53.24	0.13	0.01	0.74	21.22	3.20	0.00
	No. of installations	39625	8657	130459	312	14828	0	45986	17	18	4374	2491	1311	1
	Consumption (MU)	4.47	2.41	266.7	0.33	283.24	0.00	190.52	0.00	0.03	4.08	11.00	2.57	0.00
Consumption per installations (kWh)	112.87	278.03	204.41	1,052.91	680.84	-	6,159.37	727.00	1,547.17	931.87	4,415.30	1,961.37	4,574.00	
Opening Balance (Rs.in Crores)	0.00	3.15	4.85	0.01	0.40	0.00	68.17	0.15	0.02	0.46	24.92	2.57	0.00	
Demand (Rs.in Crores)	4.84	2.02	27.41	0.44	13.27	0.00	249.86	0.01	0.03	5.58	13.22	3.32	0.00	
Demand per unit (kWh)	10.82	8.41	10.28	13.46	13.14	-	8.82	8.32	11.50	13.68	12.02	12.90	10.72	
Collection (Rs.in Crores)	4.84	1.76	26.59	0.41	12.65	0.00	250.30	0.01	0.03	5.04	4.55	1.62	0.00	
Closing Balance	0.00	3.41	5.66	0.05	1.01	0.00	67.73	0.14	0.02	1.00	33.59	4.26	0.00	
Beilgaum Rural	No. of installations	0	16216	47533	90	5303	0	22843	10	0	3246	1035	346	0
	Consumption (MU)	1.26	1.42	8.79	0.07	3.16	0.00	190.52	0.00	0.00	1.94	6.09	0.68	0.00
	Consumption per installations (kWh)	-	87.65	185.00	765.41	596.35	-	8,340.34	239.10	-	598.51	5,887.53	1,952.28	-
	Opening Balance (Rs.in Crores)	0.00	1.24	1.90	0.04	0.17	0.00	36.01	0.07	0.00	0.17	17.05	0.91	0.00
	Demand (Rs.in Crores)	1.24	1.22	9.17	0.10	4.14	0.00	168.02	0.01	0.00	2.72	6.40	0.73	0.00
	Demand per unit (kWh)	9.85	8.59	10.43	14.29	13.11	-	8.82	31.88	-	14.02	10.51	10.74	-
	Collection (Rs.in Crores)	1.24	1.11	8.65	0.11	3.84	0.00	168.30	0.00	0.00	2.22	1.53	0.50	0.00
	Closing Balance	0.00	1.35	2.42	0.03	0.47	0.00	35.73	0.08	0.00	0.67	21.92	1.14	0.00

NOTAR GOVT OF KARNATAKA
S. SIRDESHAPANDE
16/06/2020
ADVCIC
BLI-500
Reg. No: 22384
Date: 17-08-2020
to five years

Shri Anil W. CONTROLLER (A & R)

Division	Particulars	LT6 (EV Charging) HT	LT7	HT1	HT2(a)	HT2(b)	HT2(c)	HT3	HT4	HT5	HT6	Misc.	Total
	No. of installations	0	4626	9	38	23	6	1	2	0	0	0	202,679
	Consumption (MU)	0.00	0.92	1.48	2.68	2.26	0.59	0.17	0.11	0.00	0.00	0.00	118.76
	Consumption per installations (kWh)	-	199.79	164,778.67	70,567.09	98,097.20	99,138.75	168,024.00	53,842.75	-	-	-	585.94
	Opening Balance (Rs.in Crores)	0.00	-1.70	0.07	0.07	0.63	0.13	0.26	-0.04	0.00	0.00	0.00	3.81
Honnavar	Demand (Rs.in Crores)	0.00	1.65	1.28	3.42	3.11	0.69	0.17	0.04	0.00	0.00	0.70	121.05
	Demand per unit (kWh)	-	17.84	8.64	12.75	13.78	11.53	10.36	4.11	-	-	-	10.19
	Collection (Rs.in Crores)	0.00	1.93	1.18	3.12	3.28	0.53	0.15	0.04	0.00	0.00	0.70	119.00
	Closing Balance	0.00	-1.98	0.17	0.37	0.46	0.29	0.28	-0.04	0.00	0.00	0.00	5.86
	No. of installations	0	36454	36	132	85	39	23	11	10	0	0	650,076
	Consumption (MU)	0.00	2.45	8.24	50.97	6.90	2.74	0.67	1.35	4.35	0.00	0.00	421.07
	Consumption per installations (kWh)	-	67.25	229,005.97	386,169.42	81,151.19	70,318.05	29,249.74	123,152.14	435,177.50	-	-	647.73
	Opening Balance (Rs.in Crores)	0.00	-4.35	1.09	0.15	1.01	0.47	0.86	2.22	-1.64	0.00	0.00	22.85
Sirsi Circle	Demand (Rs.in Crores)	0.00	4.87	8.21	60.42	9.57	3.34	0.63	1.44	7.52	0.00	1.08	439.86
Total	Demand per unit (kWh)	-	19.87	9.96	11.85	13.87	12.20	9.37	10.61	17.29	-	-	10.45
	Collection (Rs.in Crores)	0.00	5.05	7.38	60.10	9.70	3.09	0.44	1.26	7.40	0.00	1.08	431.49
	Closing Balance	0.00	-4.53	1.92	0.48	0.88	0.73	1.05	2.39	-1.52	0.00	0.00	31.22
	No. of installations	0	131327	158	983	472	184	130	22	63	0	0	2,512,510
	Consumption (MU)	0.00	9.35	58.75	221.40	48.31	19.53	28.74	3.27	11.82	0.00	0.00	1,954.84
	Consumption per installations (kWh)	-	71.19	371,813.30	225,233.84	102,350.15	106,138.72	221,039.14	148,599.05	187,693.39	-	-	778.04
	Opening Balance (Rs.in Crores)	0.00	-7.11	20.94	4.58	1.27	1.94	9.29	-1.79	0.00	0.00	-0.40	680.18
Hubli Zone	Demand (Rs.in Crores)	0.00	20.79	55.78	228.24	60.35	22.88	31.40	3.45	19.06	0.00	6.81	2,009.75
Total	Demand per unit (kWh)	-	22.24	9.50	10.31	12.49	11.72	10.93	10.54	16.12	-	-	10.28
	Collection (Rs.in Crores)	0.00	20.99	55.05	228.77	60.63	21.16	22.87	11.82	18.70	0.00	6.81	1,912.46
	Closing Balance	0.00	-7.31	21.67	4.05	0.99	3.66	18.88	2.23	-1.43	0.00	-0.40	777.47
	No. of installations	0	13224	5	130	143	37	0	5	0	0	0	256,861
	Consumption (MU)	0.00	2.00	0.78	63.05	15.17	6.68	0.00	3.62	0.00	0.00	0.00	254.35
	Consumption per installations (kWh)	-	151.32	156,367.60	484,965.85	106,077.52	180,421.18	-	724,704.10	-	-	-	990.23
	Opening Balance (Rs.in Crores)	0.00	-2.94	0.22	0.41	0.67	-0.01	0.00	-0.45	-0.01	0.00	0.00	8.19
Belgaum	Demand (Rs.in Crores)	0.00	4.23	0.75	56.01	19.00	8.03	0.00	3.44	0.00	0.00	1.07	276.09
Urban	Demand per unit (kWh)	-	21.15	9.62	8.88	12.53	12.04	-	9.51	-	-	-	10.85
	Collection (Rs.in Crores)	0.00	5.63	0.64	56.27	18.93	8.05	0.00	3.00	0.00	0.00	1.07	269.86
	Closing Balance	0.00	-4.34	0.33	0.14	0.74	-0.02	0.00	0.00	-0.01	0.00	0.00	14.41
	No. of installations	0	11335	13	246	18	15	7	4	7	0	0	292,678
	Consumption (MU)	0.00	1.20	12.52	67.89	1.18	1.33	0.05	1.71	0.23	0.00	0.00	271.70
	Consumption per installations (kWh)	-	105.83	962,780.38	275,981.76	65,429.32	88,471.47	6,891.86	428,072.75	32,959.43	-	-	928.34
	Opening Balance (Rs.in Crores)	0.00	-1.82	5.12	0.25	0.09	-0.01	0.15	0.00	1.22	0.00	0.00	79.15
Belgaum	Demand (Rs.in Crores)	0.00	3.21	10.64	79.74	1.68	1.46	0.12	1.81	0.46	0.00	0.71	282.89
Rural	Demand per unit (kWh)	-	26.80	8.50	11.75	14.27	11.01	24.81	10.55	20.09	-	-	10.41
	Collection (Rs.in Crores)	0.00	4.23	10.16	79.23	1.70	1.43	0.12	1.81	0.38	0.00	0.71	273.03
	Closing Balance	0.00	-2.84	5.60	0.76	0.07	0.03	0.14	0.00	1.31	0.00	0.00	87.01
	No. of installations	0	3712	35	79	7	13	24	0	1	0	0	251,950
	Consumption (MU)	0.00	0.66	26.79	20.21	0.26	0.70	4.19	0.00	0.71	0.00	0.00	398.43
	Consumption per installations (kWh)	-	177.64	765,498.20	255,846.21	37,187.86	53,741.62	174,632.38	-	713,440.00	-	-	1,581.40
	Opening Balance (Rs.in Crores)	0.00	0.01	24.43	3.77	0.02	0.18	1.80	0.00	0.00	0.00	0.00	134.89
Bailhongal	Demand (Rs.in Crores)	0.00	1.59	23.52	19.93	0.37	0.95	3.85	0.00	1.38	0.00	0.87	372.47
	Demand per unit (kWh)	-	24.19	9.86	14.21	13.66	9.19	-	19.38	-	-	-	9.35
	Collection (Rs.in Crores)	0.00	1.63	27.52	17.32	0.33	0.72	4.10	0.00	1.14	0.00	0.87	360.43
	Closing Balance	0.00	-0.02	20.42	6.37	0.05	0.41	1.55	0.00	1.25	0.00	0.00	146.92
	No. of installations	0	367	5	21	0	6	6	0	6	0	0	97,033
	Consumption (MU)	0.00	0.18	0.10	2.27	0.00	0.20	0.09	0.00	0.13	0.00	0.00	216.92
	Consumption per installations (kWh)	-	278.68	36,054.60	107,912.10	-	34,054.50	14,819.17	-	22,360.00	-	-	2,235.50
	Opening Balance (Rs.in Crores)	0.00	0.18	0.25	0.10	0.00	0.11	0.49	0.00	-0.11	0.49	0.00	58.58
Ramadurg	Demand (Rs.in Crores)	0.00	0.24	0.25	3.54	0.00	0.21	0.15	0.00	0.43	0.00	0.13	198.70
	Demand per unit (kWh)	-	23.56	13.66	15.62	-	10.21	17.28	-	32.35	-	-	9.16
	Collection (Rs.in Crores)	0.00	0.29	0.16	3.36	0.00	0.19	0.54	0.00	0.43	0.00	0.13	192.61
	Closing Balance	0.00	0.13	0.33	0.28	0.00	0.13	0.10	0.00	-0.11	0.00	0.00	64.67





Division	Particulars	LT-1 (B)/KI: =<18 / 40 units)	LT-1(B)/KI: >18 / 40 units)	LT2	LT3(a)	LT3(b)	LT4(a)	LT4(b)	LT4(c)	LTS	LT6 (Water Supply)	LT6 (Public Lighting)	LT6 (EV Charging)	
Ghataprabha	No. of installations	22504	9315	11000	15040	0	61664	20	13	4713	2041	844	0	
	Consumption (MU)	2.04	1.61	2592	1068	0.00	32388	0.02	0.01	5.44	6.92	2.47	0.00	
	Consumption per installations (kWh)	90.75	172.91	233.95	710.31	-	5,252.31	1,067.80	941.31	1,154.76	3,390.28	2,925.60	-	
	Opening Balance (Rs.in Crores)	0.00	0.57	2.59	0.25	0.00	80.55	0.21	0.02	0.01	7.05	1.26	0.00	
	Demand (Rs.in Crores)	2.56	1.45	26.56	13.86	0.00	287.77	0.02	0.01	7.21	7.38	2.65	0.00	
	Demand per unit (kWh)	12.53	8.98	10.25	12.18	-	8.89	10.01	8.06	13.25	10.67	10.74	-	
	Collection (Rs.in Crores)	2.56	1.26	25.51	13.40	0.00	288.54	0.01	0.00	4.28	6.80	2.59	0.00	
	Closing Balance	0.00	0.76	3.64	0.71	0.00	79.78	0.00	0.03	0.70	10.16	1.32	0.00	
	No. of installations	83724	37848	653270	93958	0	177446	69	64	32540	10665	5385	6	
	Consumption (MU)	9.37	6.97	195.05	68.83	0.00	900.51	0.05	0.05	50.28	18.77	35.19	18.77	
Belagavi Circle Total	Consumption per installations (kWh)	111.96	184.22	298.57	732.61	-	5,074.82	766.64	845.55	1,545.13	3,299.15	3,486.05	2,414.52	
	Opening Balance (Rs.in Crores)	0.00	4.86	12.50	2.04	0.00	238.38	0.56	0.04	0.04	66.02	13.22	0.00	
	Demand (Rs.in Crores)	10.61	5.77	199.69	90.19	0.00	796.92	0.06	0.06	62.69	40.62	21.38	0.02	
	Demand per unit (kWh)	11.32	8.27	10.24	13.10	-	8.85	10.93	10.98	12.47	11.39	11.39	10.60	
	Collection (Rs.in Crores)	10.61	5.07	194.20	86.19	0.00	798.74	0.04	0.04	58.21	18.84	18.05	0.01	
	Closing Balance	0.00	5.55	18.00	6.04	0.00	236.56	0.58	0.06	0.06	6.27	16.54	0.01	
	No. of installations	31853	9944	136572	17417	0	61356	62	13	9873	2696	968	3	
	Consumption (MU)	3.02	3.50	35.01	12.37	0.00	270.86	0.33	0.00	14.28	9.31	1.81	0.01	
	Consumption per installations (kWh)	94.92	351.77	256.31	710.27	-	4,414.63	5,292.71	268.00	1,446.59	3,452.08	1,864.85	2,206.33	
	Demand (Rs.in Crores)	3.60	2.95	35.52	15.97	0.00	238.44	0.37	0.00	15.93	10.27	2.44	0.01	
Athani	Demand per unit (kWh)	11.92	8.44	10.15	12.23	-	8.80	11.23	9.48	11.16	11.03	13.53	11.25	
	Collection (Rs.in Crores)	3.60	2.50	33.29	14.80	0.00	239.18	0.05	0.00	12.71	5.39	2.83	0.01	
	Closing Balance	0.00	1.91	7.06	1.61	0.00	76.43	3.91	0.00	5.34	20.26	1.95	0.00	
	No. of installations	23437	7571	88503	13496	0	76749	379	4	6264	2164	673	0	
	Consumption (MU)	2.67	2.30	21.19	8.56	0.00	285.48	7.33	0.01	4.66	4.64	1.59	0.00	
	Consumption per installations (kWh)	113.85	304.13	239.41	634.47	-	3,719.66	19,346.47	1,257.00	743.94	2,142.13	2,361.96	-	
	Opening Balance (Rs.in Crores)	0.00	0.87	4.25	1.28	0.00	110.29	120.25	0.00	0.00	1.82	0.84	0.00	
	Demand (Rs.in Crores)	3.16	1.57	21.71	10.85	0.00	252.00	10.86	0.00	6.26	5.12	1.82	0.00	
	Demand per unit (kWh)	11.83	6.82	10.25	13.13	-	8.83	14.81	8.27	13.44	11.05	11.45	-	
	Collection (Rs.in Crores)	3.16	1.35	21.38	10.99	0.00	252.68	5.74	0.00	3.77	5.74	2.32	0.00	
Raibag	Closing Balance	0.00	1.08	4.57	1.54	0.00	109.61	131.07	0.00	1.36	3.18	-1.28	0.00	
	No. of installations	17838	3182	62106	8883	0	55961	11	1	4814	2002	435	0	
	Consumption (MU)	1.45	1.07	12.84	5.11	0.00	376.57	0.03	0.00	5.31	5.21	0.90	0.00	
	Consumption per installations (kWh)	81.05	337.61	206.81	574.96	-	6,729.20	2,274.55	-	1,102.55	2,603.94	2,058.16	-	
	Opening Balance (Rs.in Crores)	0.00	0.19	2.87	0.39	0.00	97.01	0.54	0.00	1.27	3.66	0.03	0.00	
	Demand (Rs.in Crores)	1.78	0.86	13.60	6.80	0.00	330.97	0.03	0.00	6.56	6.83	0.97	0.00	
	Demand per unit (kWh)	12.33	8.00	10.59	13.22	-	8.79	12.81	-	12.35	13.10	10.86	-	
	Collection (Rs.in Crores)	1.78	0.65	12.92	6.29	0.00	331.40	0.00	0.00	6.07	5.50	1.07	0.00	
	Closing Balance	0.00	0.40	3.55	0.90	0.00	96.58	0.57	0.00	1.75	5.00	-0.06	0.00	
	Chikkodi Circle Total	No. of installations	73128	20697	287181	621	39796	0	194066	452	18	20951	6862	3
Consumption (MU)		7	7	69	26	1	933	8	0	24	19	4	0	
Consumption per installations (kWh)		97.60	332.16	240.40	654.36	-	4,807.21	17,003.28	472.89	1,157.46	2,791.53	2,066.51	2,206.33	
Opening Balance (Rs.in Crores)		0	3	12	2	0	284	124	0	4	21	2	0	
Demand (Rs.in Crores)		9	5	71	34	0	821	11	0	29	22	5	0	
Demand per unit (kWh)		11.97	7.83	10.26	12.48	-	8.80	14.65	8.76	11.86	11.60	12.20	11.25	
Collection (Rs.in Crores)		9	4	68	32	0	823	0	0	25	15	6	0	
Closing Balance		0.00	3.40	15.19	4.05	0.00	282.62	135.55	0.00	8.45	28.43	0.61	0.00	
No. of installations		42598	11205	218031	791	29190	0	50367	56	89	10109	3312	2360	3
Consumption (MU)		3.92	2.53	54.28	18.81	0.00	295.69	0.00	0.10	9.71	21.02	5.97	0.00	
Bagalkot	Consumption per installations (kWh)	92.13	226.20	248.96	644.40	-	5,870.73	-	1,123.39	960.58	6,348.02	2,528.55	1,579.33	
	Opening Balance (Rs.in Crores)	0.00	0.66	5.72	0.86	0.00	103.28	2.87	0.10	0.09	43.40	10.51	0.00	
	Demand (Rs.in Crores)	5.23	1.26	55.54	24.71	0.00	261.75	0.00	0.09	12.78	22.16	6.61	0.01	
	Demand per unit (kWh)	13.34	4.98	13.34	13.14	-	8.85	-	9.17	13.16	10.54	11.08	15.57	
	Collection (Rs.in Crores)	5.23	1.11	54.33	23.93	0.00	262.13	0.00	0.05	11.98	10.35	4.12	0.01	
	Closing Balance	0.00	0.82	6.93	1.64	0.00	102.90	2.87	0.14	2.05	55.21	13.01	0.00	

S. S. SIRDESI
CONTROLLER (A & R)

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Division	Particulars	LT6 (EV Charging) HT	LT7	HT1	HT2(a)	HT2(b)	HT2(c)	HT3	HT4	HT5	HT6	Misc.	Total	
Ghataprabha	No. of installations	0	6790	15	71	7	20	15	2	10	0	0	234,079	
	Consumption (MU)	0.00	0.57	11.63	10.14	0.52	1.39	28.07	0.06	1.95	0.00	0.00	433.63	
	Consumption per installations (kWh)	-	83.93	775,584.07	142,876.11	73,731.71	69,577.50	1,871,383.73	31,932.50	195,307.50	195,307.50	0.00	-	1,852,550
	Opening Balance (Rs.in Crores)	0.00	-0.34	2.36	1.72	-0.02	0.21	2.96	0.04	0.04	4.42	0.00	0.00	104.15
	Demand (Rs.in Crores)	0.00	1.18	9.70	15.29	0.64	1.57	18.01	0.09	5.13	0.00	0.44	0.44	401.87
	Demand per unit (kWh)	-	20.77	8.34	15.07	12.47	11.29	6.42	13.78	26.25	4.49	0.00	0.44	9.27
	Collection (Rs.in Crores)	0.00	1.15	9.29	15.05	0.63	1.39	9.72	0.07	4.49	0.00	0.44	0.44	387.51
	Closing Balance	0.00	-0.30	2.77	1.95	0.00	0.39	11.25	0.06	0.06	5.06	0.00	0.00	118.52
	No. of installations	0	35428	73	547	175	91	52	11	24	0	0	0	1,132,601
	Consumption (MU)	0.00	4.53	51.90	163.56	17.12	10.30	32.40	5.40	3.03	0.00	0.00	0.00	1,575,044
	Consumption per installations (kWh)	-	127.92	711,019.92	299,011.49	97,847.14	113,155.75	623,059.44	490,879.68	126,307.96	0.00	0.00	-	1,390,644
	Opening Balance (Rs.in Crores)	0.00	-4.90	32.38	6.24	0.49	0.76	5.39	0.41	5.52	0.00	0.00	3.22	384.97
Demand (Rs.in Crores)	0.00	10.47	44.86	174.51	21.69	12.23	22.14	5.34	7.41	0.00	0.00	0.00	1,532,020	
Demand per unit (kWh)	-	23.09	8.64	10.67	12.67	11.88	6.83	9.89	24.43	-	-	-	9.73	
Collection (Rs.in Crores)	0.00	12.93	47.78	171.24	21.60	11.78	14.49	4.88	5.44	0.00	0.00	3.22	1,485,450	
Closing Balance	0.00	-7.37	29.45	9.51	0.86	0.93	13.04	0.06	7.49	0.00	0.00	0.00	431.53	
No. of installations	0	8496	22	95	5	20	49	11	0	0	0	0	279,671	
Consumption (MU)	0.00	0.72	4.57	18.83	0.34	1.17	9.55	0.86	0.00	0.00	0.00	0.00	386.97	
Consumption per installations (kWh)	-	84.94	207,643.97	198,236.16	67,148.80	58,315.75	194,806.94	77,949.27	-	77,949.27	-	-	1,383,670	
Opening Balance (Rs.in Crores)	0.00	-2.02	2.15	3.09	0.01	0.15	12.11	0.00	0.00	0.47	0.00	0.00	123.32	
Demand (Rs.in Crores)	0.00	1.97	4.15	20.07	1.42	1.80	6.38	0.00	0.00	1.80	0.00	0.57	362.92	
Demand per unit (kWh)	-	27.27	9.07	10.66	14.83	12.18	6.68	6.68	-	21.04	-	-	9.38	
Collection (Rs.in Crores)	0.00	1.34	4.99	16.77	1.34	1.25	2.63	2.63	0.00	2.70	0.00	0.57	345.64	
Closing Balance	0.00	-1.39	1.30	6.39	-0.01	1.30	15.86	0.00	0.00	-0.43	0.00	0.00	140.60	
No. of installations	0	5020	15	58	6	10	100	9	0	0	0	0	224,666	
Consumption (MU)	0.00	0.62	3.05	10.90	0.14	0.38	40.50	0.00	0.00	6.98	0.00	0.00	401.29	
Consumption per installations (kWh)	-	124.44	203,114.27	187,921.53	23,806.83	38,237.50	405,045.25	-	775,335.94	-	-	-	1,786,160	
Opening Balance (Rs.in Crores)	0.00	-1.65	1.61	16.33	0.05	0.09	16.05	0.00	0.00	4.14	0.00	0.02	275.44	
Demand (Rs.in Crores)	0.00	1.65	2.78	12.33	0.25	0.49	25.82	0.00	0.00	12.34	0.00	0.51	370.27	
Demand per unit (kWh)	-	26.40	9.11	11.31	16.40	17.72	12.83	6.37	-	17.69	-	-	9.23	
Collection (Rs.in Crores)	0.00	1.72	3.01	25.77	1.72	0.28	13.21	0.00	0.00	-10.24	0.00	0.51	336.28	
Closing Balance	0.00	-1.72	1.38	2.89	0.03	0.30	28.66	0.00	0.00	26.72	0.00	0.02	309.43	
No. of installations	0	4404	4	24	0	5	3	0	0	0	0	0	159,872	
Consumption (MU)	0.00	0.28	0.45	1.99	0.00	0.13	0.21	0.00	0.00	0.22	0.00	0.00	412.07	
Consumption per installations (kWh)	-	62.96	111,532.75	83,048.86	-	25,213.90	68,776.00	-	107,773.75	-	-	-	2,577.48	
Opening Balance (Rs.in Crores)	0.00	-0.12	0.52	0.11	0.00	-0.01	0.04	0.00	0.00	-0.08	0.00	0.00	106.45	
Demand (Rs.in Crores)	0.00	0.63	0.43	2.66	0.00	0.19	0.13	0.00	0.00	0.39	0.00	0.14	373.38	
Demand per unit (kWh)	-	22.55	9.68	13.36	-	14.86	6.08	-	-	17.99	-	-	9.06	
Collection (Rs.in Crores)	0.00	0.67	0.51	2.14	0.00	0.20	0.14	0.00	0.00	0.39	0.00	0.14	370.23	
Closing Balance	0.00	-0.16	0.44	0.64	0.00	-0.02	0.03	0.00	0.00	-0.08	0.00	0.00	109.61	
No. of installations	0	17920	41	177	11	35	152	0	0	22	0	0	664,209	
Consumption (MU)	0	2	8	32	0	2	50	8	0	0	0	0	1,200.33	
Consumption per installations (kWh)	-	90.60	196,611.13	179,237.61	43,507.73	47,850.27	330,634.16	-	365,955.14	-	-	-	1,807.15	
Opening Balance (Rs.in Crores)	0	-4	4	20	0	0	28	0	0	5	0	0	505.21	
Demand (Rs.in Crores)	0	4	7	35	1	2	32	0	0	15	0	1	1,106.58	
Demand per unit (kWh)	-	26.13	9.12	11.05	15.69	12.53	6.43	-	-	18.06	-	-	9.22	
Collection (Rs.in Crores)	0	4	9	45	1	2	16	0	0	-7	0	1	1,052.15	
Closing Balance	0.00	-3.27	3.12	9.92	0.03	0.59	44.55	0.00	0.00	26.21	0.00	0.02	559.64	
No. of installations	0	19516	53	229	49	25	26	0	0	15	0	0	388,024	
Consumption (MU)	0.00	1.35	17.50	48.59	2.95	4.22	17.62	0.00	0.00	2.21	0.00	0.00	508.74	
Consumption per installations (kWh)	-	69.09	330,124.82	212,165.84	60,247.65	168,874.45	677,804.91	-	147,448.80	-	-	-	1,311.11	
Opening Balance (Rs.in Crores)	0.00	2.50	6.39	2.57	0.23	0.39	2.21	0.00	0.00	6.67	0.00	0.00	189.65	
Demand (Rs.in Crores)	0.00	2.91	15.80	56.79	4.07	4.64	22.27	0.00	0.00	6.84	0.00	1.90	507.59	
Demand per unit (kWh)	-	21.57	9.03	11.69	13.80	11.00	12.63	-	-	30.92	-	-	9.98	
Collection (Rs.in Crores)	0.00	3.06	12.48	42.25	3.79	4.53	15.17	0.00	0.00	3.79	0.00	1.90	462.40	
Closing Balance	0.00	2.34	9.70	17.10	0.51	0.51	9.30	0.00	0.00	9.72	0.00	0.00	234.84	



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CONTROLLER (A & R),
HESCOM, Hubballi.

Division	Particulars	LT-1 (B)/KI: <=18 / 40 units	LT-1 (B)/KI: >18 / 40 units	LT2a	LT2b	LT3(a)	LT3(b)	LT4(a)	LT4(b)	LT4(c)	LT5	LT6 (Water Supply)	LT6 (Public Lighting)	LT6 (EV Charging)
Jamkhandi	No. of installations	8048	8631	118237	292	17006	0	61246	12	7	11451	2406	1129	0
	Consumption (MU)	122	2906	2906	0.48	11.40	0.00	346.05	0.00	0.01	9.80	11.16	3.26	0.00
	Consumption per installations (kWh)	151.37	148.11	245.77	1,642.79	670.22	-	5,650.15	-	1,372.71	855.44	4,637.52	2,885.57	-
	Opening Balance (Rs.in Crores)	0.00	4.46	4.46	0.01	0.48	0.00	114.62	0.72	0.00	1.81	10.15	1.35	0.00
	Demand (Rs.in Crores)	1.31	2902	14.77	0.55	14.77	0.00	305.72	0.00	0.01	12.46	10.27	3.31	0.00
	Demand per unit (kWh)	10.79	8.48	12.96	11.56	12.96	-	8.83	-	8.55	12.72	9.20	10.17	-
Mudhol	Collection (Rs.in Crores)	1.31	0.96	28.20	0.56	14.05	0.00	306.18	0.00	0.00	10.48	4.53	2.56	0.00
	Closing Balance	0.00	0.61	5.29	0.01	1.19	0.00	114.17	0.72	0.01	3.80	15.89	2.10	0.00
	No. of installations	16549	77243	214	6969	0	49240	4	3298	1663	888	179	1	
	Consumption (MU)	1.86	12.24	18.08	0.35	7.52	0.00	402.00	0.01	0.01	3.20	10.42	1.79	0.00
	Consumption per installations (kWh)	112.53	290.66	234.09	1,642.66	775.33	-	8,164.12	2,003.25	2,365.40	969.99	6,263.55	2,015.14	2,103.00
	Opening Balance (Rs.in Crores)	0.00	0.91	5.25	0.00	0.56	0.00	100.09	0.05	0.00	0.63	26.06	2.02	0.00
Bagalkot Circle Total	Demand (Rs.in Crores)	2.01	18.29	10.14	0.42	9.73	0.00	354.12	0.00	0.01	14.04	10.19	1.88	0.00
	Demand per unit (kWh)	12.22	6.34	10.14	10.39	13.04	-	8.83	11.86	8.97	13.10	12.27	10.49	7.92
	Collection (Rs.in Crores)	8.56	2.80	100.21	3.10	47.07	0.00	922.98	0.00	0.06	26.52	18.18	7.58	0.01
	Closing Balance	0.00	2.47	18.09	0.16	4.04	0.00	316.59	3.65	0.16	6.90	104.04	18.11	0.00
	No. of installations	20161	5122	188962	701	30492	0	63092	16	8	5882	2665	2166	1
	Consumption (MU)	1.42	1.65	298.77	0.00	2.98	0.00	11.26	0.03	0.01	11.26	8.01	6.08	0.01
Bijapur	Consumption per installations (kWh)	70.53	321.87	368.08	2,606.56	875.44	-	4,735.41	1,832.81	1,731.88	1,913.65	3,006.03	2,804.85	6,279.00
	Opening Balance (Rs.in Crores)	0.00	10.89	-0.13	2.09	3.49	0.00	82.16	0.08	0.01	0.72	15.68	3.19	0.00
	Demand (Rs.in Crores)	1.77	10.67	68.37	0.03	12.8	0.00	265.25	0.02	0.01	13.74	9.83	5.65	0.00
	Demand per unit (kWh)	12.42	6.52	9.83	12.26	12.55	-	8.88	8.22	8.97	12.21	12.27	9.29	6.96
	Collection (Rs.in Crores)	1.77	1.01	69.64	2.08	33.15	0.00	265.95	0.03	0.01	13.42	4.93	5.08	0.00
	Closing Balance	0.00	2.12	81.46	0.03	2.43	0.00	81.46	0.07	0.02	1.04	20.58	3.75	0.00
Indi	No. of installations	39892	6154	130267	536	21492	0	107972	28	6	7940	2684	942	1
	Consumption (MU)	4.51	1.74	29.30	0.47	13.35	0.00	362.17	0.00	0.02	5.49	10.45	2.59	0.00
	Consumption per installations (kWh)	113.08	282.92	224.96	872.79	621.04	-	3,354.34	-	3,256.67	690.87	3,892.52	2,748.45	1,371.00
	Opening Balance (Rs.in Crores)	0.07	2.75	8.38	0.03	12.8	0.00	121.49	0.42	0.01	1.11	12.55	3.08	0.00
	Demand (Rs.in Crores)	4.42	1.29	29.36	0.62	17.06	0.00	321.00	0.00	0.02	7.28	10.00	2.83	0.00
	Demand per unit (kWh)	9.81	7.41	10.02	13.29	12.78	-	8.86	-	7.85	13.27	9.57	10.94	7.94
Basavana Bagewadi	Collection (Rs.in Crores)	4.42	0.99	27.78	0.54	16.01	0.00	321.70	0.00	0.01	6.67	5.54	1.38	0.00
	Closing Balance	0.07	3.05	9.96	0.11	2.32	0.00	120.80	0.43	0.01	1.71	17.01	4.53	0.00
	No. of installations	31808	9903	116575	404	17242	0	48699	20	9	5016	1866	1371	1
	Consumption (MU)	3.25	2.11	25.87	0.51	214.92	0.00	4.56	0.00	0.02	4.56	9.02	3.45	0.00
	Consumption per installations (kWh)	102.04	212.60	221.95	1,252.78	571.30	-	4,413.25	-	2,339.33	908.77	4,833.31	2,514.00	1,218.00
	Opening Balance (Rs.in Crores)	0.00	0.33	3.23	0.01	0.54	0.00	56.39	0.38	0.02	0.12	11.99	3.68	0.00
Vijayapur Circle Total	Demand (Rs.in Crores)	3.42	1.78	25.89	0.62	12.98	0.00	190.30	0.00	0.02	6.17	9.00	4.06	0.00
	Demand per unit (kWh)	10.53	8.44	10.01	12.18	13.18	-	8.85	-	8.73	13.54	9.98	11.79	9.71
	Collection (Rs.in Crores)	3.42	1.64	25.30	0.57	12.54	0.00	190.65	0.00	0.02	5.97	5.00	2.23	0.00
	Closing Balance	0.00	0.46	3.82	0.05	0.98	0.00	56.04	0.38	0.02	0.32	15.99	5.51	0.00
	No. of installations	91861	21179	435804	1641	69226	0	219763	64	23	18838	7215	4479	3
	Consumption (MU)	9.18	5.50	124.73	2.80	49.89	0.00	875.86	0.03	0.05	21.30	27.48	12.11	0.01
Vijayapur Circle Total	Consumption per installations (kWh)	99.92	259.46	286.21	1,706.97	720.71	-	3,985.48	458.20	2,367.35	1,130.69	3,808.39	2,703.96	2,956.00
	Opening Balance (Rs.in Crores)	0.07	5.14	22.49	-0.09	3.91	0.00	260.04	0.88	0.04	1.94	40.22	9.94	0.00
	Demand (Rs.in Crores)	9.61	4.14	123.62	3.48	63.53	0.00	776.55	0.03	0.05	27.19	28.83	12.54	0.01
	Demand per unit (kWh)	10.47	7.54	9.91	12.42	12.73	-	8.87	9.42	8.48	12.77	10.49	10.36	7.49
	Collection (Rs.in Crores)	9.61	3.64	122.72	3.19	61.71	0.00	778.30	0.03	0.04	26.06	15.46	8.69	0.01
	Closing Balance	0.07	5.64	23.40	0.20	5.73	0.00	258.29	0.88	0.05	3.07	53.58	13.80	0.00

CONTROLLER (A & S),
 HESCOM

Division	Particulars	LT6 (EV Charging) HT	LT7	HT1	HT2(a)	HT2(b)	HT2(c)	HT3	HT4	HT5	HT6	Misc.	Total	
Jamkhandi	No. of installations	0	9503	22	38	6	9	7	0	0	0	0	238,053	
	Consumption (MU)	0.00	0.81	4.12	11.58	0.42	4.12	39.42	0.00	3.15	0.00	0.00	473.88	
	Consumption per installations (kWh)	-	84.77	187,299.36	304,655.40	70,181.58	76,354.56	5,631,317.14	-	1,048,691.67	-	-	1,990.65	
	Opening Balance (Rs.in Crores)	0.00	-0.21	0.94	0.40	0.01	0.13	12.14	0.00	0.17	0.00	0.00	0.00	147.68
	Demand (Rs.in Crores)	0.00	1.70	3.93	1.70	0.59	0.84	13.60	0.00	5.61	0.00	0.48	0.00	435.97
	Demand per unit (kWh)	-	21.16	9.54	11.75	14.03	12.17	7.79	-	17.83	-	-	-	9.20
	Collection (Rs.in Crores)	0.00	1.76	4.59	7.01	0.57	0.85	12.52	0.00	5.78	0.00	0.48	0.00	402.39
	Closing Balance	0.00	-0.26	0.28	6.98	0.04	0.12	30.31	0.00	0.00	0.00	0.00	0.00	181.26
	No. of installations	0	4755	21	78	6	17	17	7	1	3	0	0	167,951
	Consumption (MU)	0.00	0.56	2.39	25.14	0.17	0.74	3.08	3.08	0.10	0.76	0.00	0.00	479.42
Mudhol	Consumption per installations (kWh)	-	118.42	113,808.48	322,325.95	27,889.83	43,672.06	440,340.00	100,295.00	252,061.33	-	-	2,854.55	
	Opening Balance (Rs.in Crores)	0.00	0.13	0.67	4.86	-0.01	0.14	0.32	0.00	0.16	0.00	0.00	0.00	141.85
	Demand (Rs.in Crores)	0.00	1.47	2.75	5.173	1.47	2.75	5.173	2.12	2.04	0.00	0.90	0.00	464.30
	Demand per unit (kWh)	-	26.12	11.49	20.58	14.28	12.73	6.86	10.53	26.95	-	-	-	9.68
	Collection (Rs.in Crores)	0.00	1.77	4.72	50.75	1.77	2.75	5.173	1.76	1.93	0.00	0.90	0.00	452.70
	Closing Balance	0.00	-0.17	1.70	5.85	0.03	0.35	0.67	0.00	0.26	0.00	0.00	0.00	153.46
	No. of installations	0	33774	96	345	61	51	51	40	1	21	0	0	794,028
	Consumption (MU)	0.00	2.72	24.01	85.30	3.54	5.65	60.12	0.10	6.11	0.00	0.00	0.00	1,462.05
	Consumption per installations (kWh)	-	80.45	250,074.78	247,258.86	58,042.02	110,813.28	1,503,113.19	100,295.00	291,142.43	-	-	-	1,841.30
	Opening Balance (Rs.in Crores)	0.00	2.42	8.00	7.83	0.23	0.66	14.67	0.00	7.01	0.00	0.00	0.00	479.18
Demand (Rs.in Crores)	0.00	6.08	22.47	12.212	4.90	6.43	55.08	0.11	14.49	0.00	3.29	0.00	1,407.87	
Demand per unit (kWh)	-	22.39	9.36	13.85	11.37	9.16	10.53	-	23.69	-	-	-	9.63	
Collection (Rs.in Crores)	0.00	6.59	18.79	100.02	4.56	6.10	29.45	0.11	11.50	0.00	3.29	0.00	1,317.49	
Closing Balance	0.00	1.91	11.68	29.93	0.58	0.98	40.29	0.00	9.99	0.00	0.00	0.00	569.56	
No. of installations	0	4667	16	131	53	35	35	3	0	0	0	0	324,173	
Consumption (MU)	0.00	1.85	7.38	20.67	5.50	6.14	0.34	0.00	0.00	0.00	0.00	0.00	467.17	
Consumption per installations (kWh)	-	396.16	461,230.25	157,777.81	103,724.39	175,308.10	112,445.67	-	-	-	-	-	1,441.11	
Opening Balance (Rs.in Crores)	0.00	-4.55	1.24	0.00	0.00	0.51	0.00	0.00	0.00	0.00	0.00	0.00	124.14	
Demand (Rs.in Crores)	0.00	4.09	7.61	25.65	7.48	7.11	0.58	0.00	0.00	0.00	2.10	0.00	456.07	
Demand per unit (kWh)	-	22.15	10.31	12.41	13.60	11.58	17.22	-	-	-	-	-	9.76	
Collection (Rs.in Crores)	0.00	4.33	28.7	6.13	7.31	6.13	0.38	0.00	0.00	0.00	2.10	0.00	445.95	
Closing Balance	0.00	-4.78	5.98	10.08	0.17	1.49	0.20	0.00	0.00	0.00	0.00	0.00	134.26	
No. of installations	0	6515	32	44	2	11	11	1	0	9	0	0	324,528	
Consumption (MU)	0.00	0.74	6.57	7.19	0.13	0.26	0.26	0.02	0.00	1.55	0.00	0.00	446.57	
Consumption per installations (kWh)	-	114.04	205,430.31	163,432.00	67,436.50	23,605.18	24,706.00	-	-	172,506.83	-	-	1,376.06	
Opening Balance (Rs.in Crores)	0.00	0.01	3.19	2.44	0.01	0.05	0.01	0.01	0.00	2.02	0.00	0.00	158.90	
Demand (Rs.in Crores)	0.00	1.54	6.63	8.94	0.21	0.34	0.03	0.03	0.00	3.07	0.00	0.00	414.65	
Demand per unit (kWh)	-	20.78	10.08	12.44	15.36	13.08	10.94	-	-	19.79	-	-	9.29	
Collection (Rs.in Crores)	0.00	1.65	5.64	9.05	0.23	0.20	0.02	0.02	0.00	1.41	0.00	0.00	403.22	
Closing Balance	0.00	-0.09	4.18	2.33	-0.01	0.19	0.03	0.03	0.00	3.68	0.00	0.00	170.33	
No. of installations	0	5195	35	56	13	11	11	10	0	6	0	0	238,240	
Consumption (MU)	0.00	0.52	20.09	7.85	2.06	0.26	0.26	79.27	0.00	0.14	0.00	0.00	383.75	
Consumption per installations (kWh)	-	99.20	574,089.61	140,189.79	158,476.04	23,695.36	7,927,340.00	-	-	24,000.67	-	-	1,610.76	
Opening Balance (Rs.in Crores)	0.00	-0.99	6.97	0.36	0.05	0.12	0.12	10.14	0.00	0.05	0.00	0.00	93.38	
Demand (Rs.in Crores)	0.00	1.17	17.35	10.98	3.59	0.40	0.40	70.52	0.00	0.37	0.00	0.92	359.51	
Demand per unit (kWh)	-	22.67	8.63	13.99	17.42	15.18	8.90	-	-	25.55	-	-	9.37	
Collection (Rs.in Crores)	0.00	1.41	18.98	10.35	3.16	0.30	0.30	51.21	0.00	0.29	0.00	0.92	333.97	
Closing Balance	0.00	-1.23	5.33	0.99	0.47	0.21	29.44	0.00	0.13	0.00	0.00	0.00	118.92	
No. of installations	0	16377	83	231	68	57	57	14	0	15	0	0	886,941	
Consumption (MU)	0.00	3.11	34.05	35.71	7.69	6.66	6.66	79.64	0.00	1.70	0.00	0.00	1,297.49	
Consumption per installations (kWh)	-	189.73	410,199.89	154,591.03	113,124.33	116,773.50	5,688,245.93	-	-	113,104.37	-	-	1,462.88	
Opening Balance (Rs.in Crores)	0.00	-5.53	11.40	12.98	0.06	0.68	0.68	10.15	0.00	2.07	0.00	0.00	376.42	
Demand (Rs.in Crores)	0.00	6.81	31.58	45.58	11.27	7.84	7.84	71.12	0.00	3.44	0.00	3.02	1,230.23	
Demand per unit (kWh)	-	21.91	9.28	12.76	14.66	11.78	8.93	-	-	20.28	-	-	9.48	
Collection (Rs.in Crores)	0.00	7.38	27.49	45.15	10.70	6.64	6.64	51.61	0.00	1.70	0.00	3.02	1,183.14	
Closing Balance	0.00	-6.11	15.49	13.41	0.63	1.89	29.67	0.00	0.00	3.81	0.00	0.00	423.51	

NOTARY
P. S. CH
BAGALKOT
REG. No. 120
Date: 17/05/2024

CONROLLER (A & T)
HESCOM, Hubballi

Division	Particulars	LT-1 (B)/KI: =<18 / 40 units)	LT-1 (B)/KI: >18 / 40 units)	LT2a	LT2b	LT3(a)	LT3(b)	LT4(a)	LT4(b)	LT4(c)	LT5	LT6 (Water Supply)	LT6 (Public Lighting)	LT6 (EV Charging)
Belagavi Zone Total	No. of installations	315908	103820.00	1789766.00	4784.00	258874.00	0.00	752128.00	657.00	206.00	97187.00	32123.00	16317.00	16.00
	Consumption (MU)	32.69	24.39	490.24	8.64	182.49	0.00	3753.03	7.78	0.24	118.53	124.42	46.19	0.04
	Consumption per installations (kWh)	103.49	234.96	273.91	1,806.13	704.95	-	4,989.88	11,835.19	1,157.74	1,219.64	3,873.15	2,830.68	2,300.94
	Opening Balance (Rs.in Crores)	0.07	14.58	62.38	0.06	9.98	0.00	1100.88	129.45	0.19	11.65	206.72	38.64	0.00
	Demand (Rs.in Crores)	37.32	18.49	497.00	10.17	236.95	0.00	3316.47	11.36	0.22	148.37	134.27	50.96	0.04
	Demand per unit (kWh)	11.42	7.58	10.14	11.77	12.98	-	8.84	14.60	9.31	12.52	10.79	11.03	10.46
	Collection (Rs.in Crores)	37.32	16.01	484.71	9.59	227.05	0.00	3323.29	0.15	0.14	135.32	67.15	40.54	0.03
	Closing Balance	0.07	17.06	74.67	0.65	19.87	0.00	1094.06	140.66	0.27	24.70	273.85	49.06	0.01
	No. of installations	581343	176478	3256017	7937	466998	0	1033748	908	560	138829	56883	31231	25
	Consumption (MU)	65.70	44.86	947.69	14.50	333.04	0.00	4449.75	8.24	0.65	178.86	209.55	89.44	0.07
Consumption per installations (kWh)	113.01	254.21	291.06	1,827.41	713.15	-	4,304.49	9,071.23	1,154.09	1,288.34	3,683.79	2,863.84	2,644.56	
Opening Balance (Rs.in Crores)	0.06	36.56	114.23	-0.09	15.64	0.00	1348.81	133.25	1.20	18.32	463.40	92.51	0.00	
Demand (Rs.in Crores)	74.21	33.89	950.79	17.41	433.17	0.00	3943.81	11.88	0.63	227.92	230.03	98.79	0.07	
Demand per unit (kWh)	11.30	7.56	10.03	12.00	13.01	-	8.86	14.43	9.76	12.74	10.98	11.04	10.40	
Collection (Rs.in Crores)	74.14	29.73	930.65	16.76	416.48	0.00	3952.78	0.44	0.35	211.57	101.87	81.58	0.06	
Closing Balance	0.13	40.72	134.36	0.56	32.32	0.00	1339.84	144.70	1.48	34.67	591.55	109.72	0.01	

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CONTROLLER (A & S)
HESCOM, Hubballi.



Division	Particulars	LT6 (EV Charging) HT	LT7	HT1	HT2(a)	HT2(b)	HT2(c)	HT3	HT4	HT5	HT6	Misc.	Total	
Belagavi Zone Total	No. of installations	0.00	103499.00	293.00	1300.00	315.00	234.00	258.00	12.00	82.00	0.00	0.00	3,477,779	
	Consumption (MU)	0.00	11.98	118.02	316.30	28.83	24.28	222.42	5.50	18.89	0.00	0.00	5,534.90	
	Consumption per installations (kWh)	-	115.75	402,796.18	243,307.06	91,539.21	103,758.55	862,075.41	458,330.96	230,401.96	-	-	-	1,591.50
	Opening Balance (Rs.in Crores)	0.00	-11.80	56.05	46.59	1.11	2.07	58.40	-0.41	19.12	0.00	0.02	0.02	1,745.78
	Demand (Rs.in Crores)	0.00	27.60	106.26	377.27	38.62	28.60	180.66	5.45	39.87	0.00	10.75	10.75	5,276.69
	Demand per unit (kWh)	-	23.04	9.00	11.93	13.39	11.78	8.12	9.90	21.10	-	-	-	9.53
	Collection (Rs.in Crores)	0.00	30.63	102.57	361.09	37.64	26.26	111.52	4.98	11.49	0.00	10.75	10.75	5,038.23
	Closing Balance	0.00	-14.83	59.74	62.78	2.10	4.40	127.54	0.06	47.50	0.00	0.02	0.02	1,984.24
	No. of installations	0	234826	451	2283	787	418	388	34	145	0	0	0	5,990,289
	Consumption (MU)	0.00	21.33	176.77	537.70	77.14	43.81	251.15	8.77	30.72	0.00	0.00	0.00	7,489.73
Consumption per installations (kWh)	-	90.83	391,941.87	235,525.20	98,023.03	104,806.28	647,295.21	257,916.19	211,845.82	-	-	-	1,250.31	
Opening Balance (Rs.in Crores)	0.00	-18.91	76.99	51.17	2.38	4.01	67.69	1.78	17.34	0.00	0.00	-0.38	2,425.96	
Demand (Rs.in Crores)	0.00	48.39	162.04	605.52	98.97	51.48	212.06	8.89	58.93	0.00	0.00	17.56	7,286.44	
Demand per unit (kWh)	-	22.69	9.17	11.26	12.83	11.75	8.44	10.14	19.19	-	-	-	9.73	
Collection (Rs.in Crores)	0.00	51.61	157.62	589.86	98.27	47.43	133.34	8.39	30.20	0.00	0.00	17.56	6,950.70	
Closing Balance	0.00	-22.14	81.41	66.83	3.08	8.07	146.42	2.28	46.07	0.00	0.00	-0.38	2,761.71	

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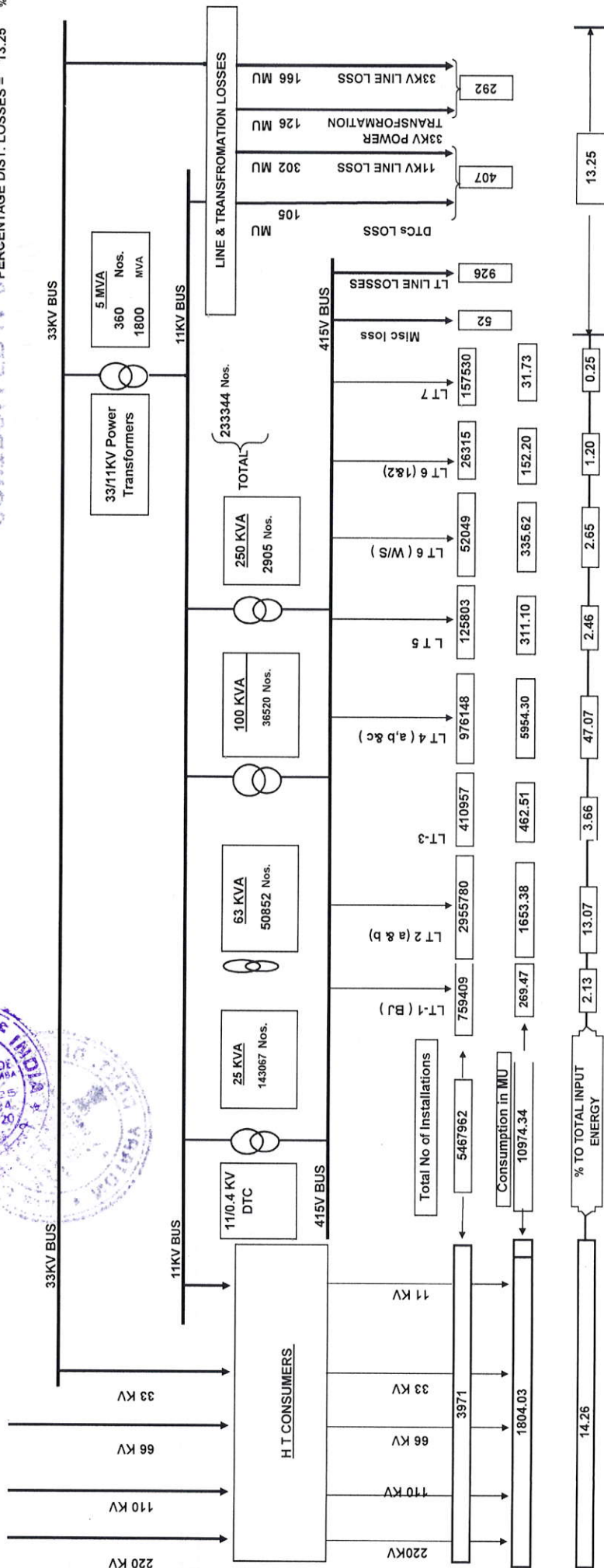
Srinivasulu Reddy
CONTROLLER (A & R),
HESCOM, Hubballi.

HUBLI ELECTRICITY SUPPLY COMPANY LIMITED

ENERGY FLOW DIAGRAM FOR DISTRIBUTION LOSSES FOR
HESCOM (2020-21) (Actual)

TOTAL INPUT ENERGY = 12650 MU
TOTAL ENERGY SOLD = 10974 MU
TOTAL DIST. LOSSES = 1676 MU
PERCENTAGE DIST. LOSSES = 13.25 %

**HERCOM HIPPSTU
COMMITTES (A & R)**



S. SIRDHAPANDE
**CONTROLLER (A & R),
HESCOM, Hubballi.**

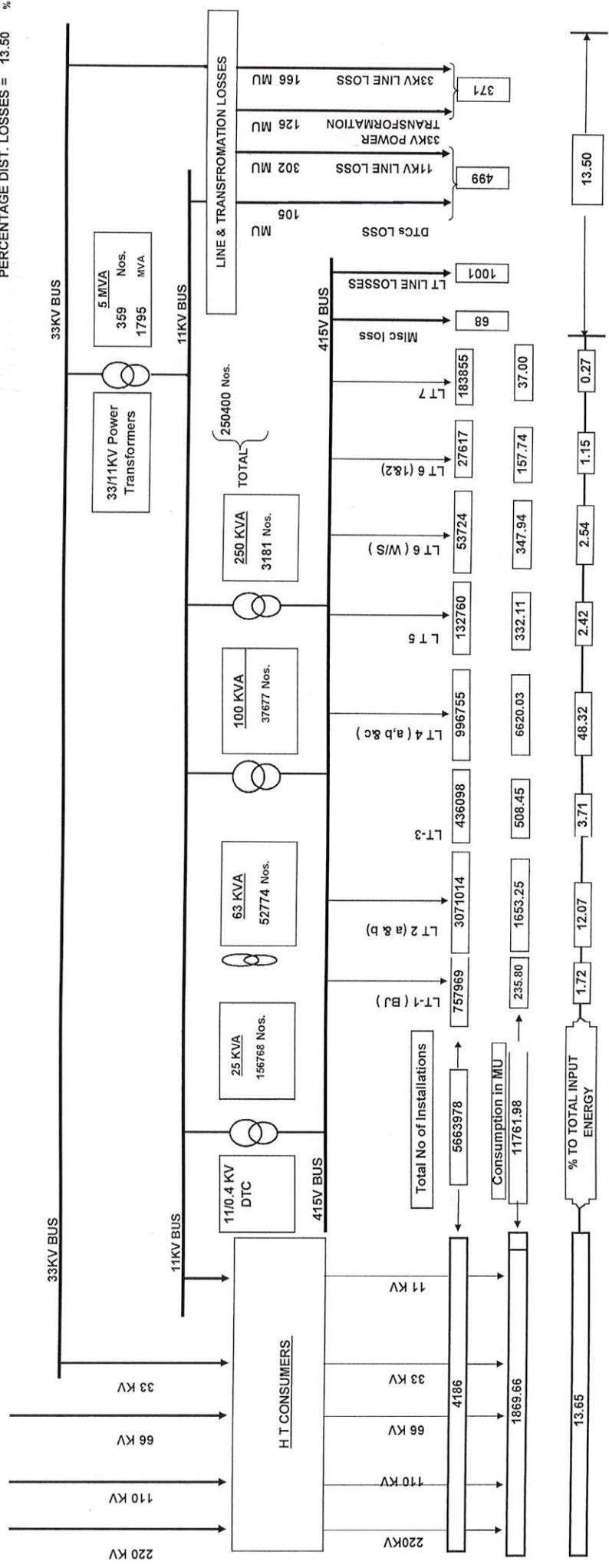
HUBLI ELECTRICITY SUPPLY COMPANY LIMITED

FORM D-19

ENERGY FLOW DIAGRAM FOR DISTRIBUTION LOSSES FOR
HESCOM (2021-22) (Actual)

TOTAL INPUT ENERGY = 13701 MU
TOTAL ENERGY SOLD = 11762 MU
TOTAL DIST. LOSSES = 1939 MU
PERCENTAGE DIST. LOSSES = 13.50 %

REGCOM HESCOM
CONTROLLED BY



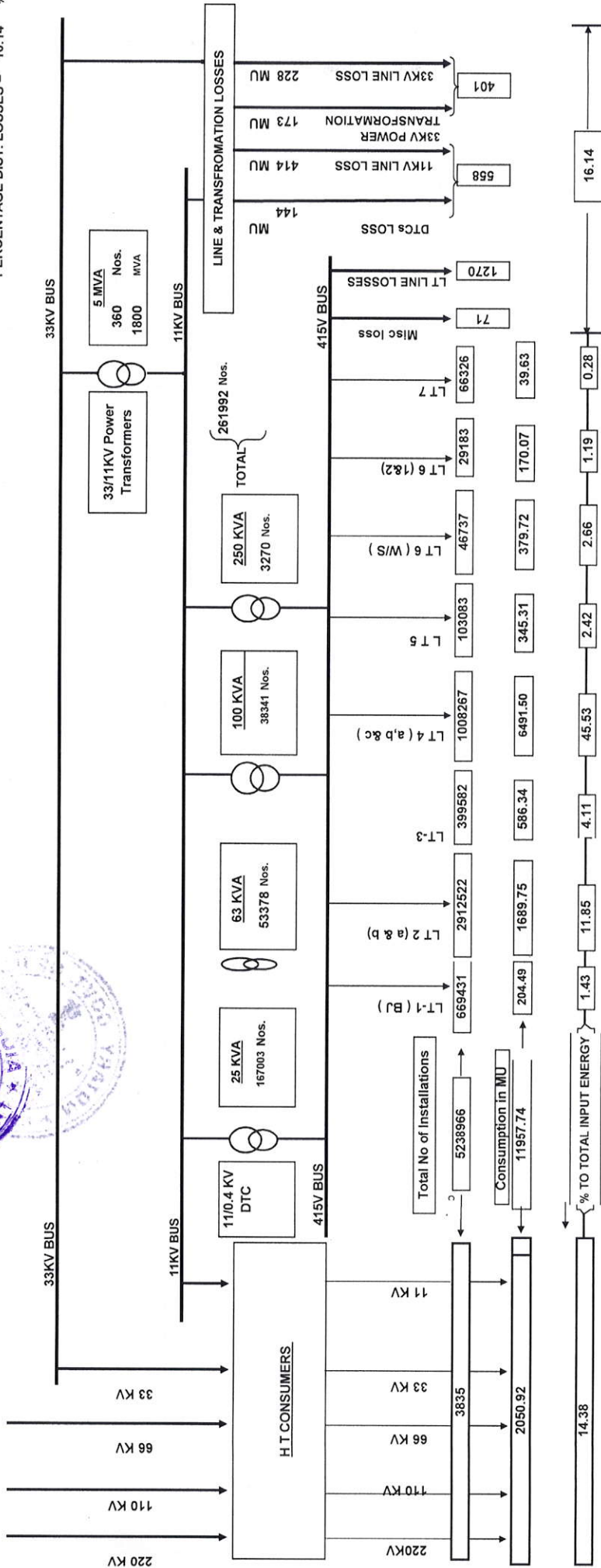
**CONTROLLER (A & R),
HESCOM, Hubballi.**

HUBLI ELECTRICITY SUPPLY COMPANY LIMITED

ENERGY FLOW DIAGRAM FOR DISTRIBUTION LOSSES FOR
HESCOM (2022-23) (Actual)

TOTAL INPUT ENERGY = 14259 MU
TOTAL ENERGY SOLD = 11958 MU
TOTAL DIST. LOSSES = 2301 MU
PERCENTAGE DIST. LOSSES = 16.14 %

HESCOM HUBBALLI
COMMITTED (V)



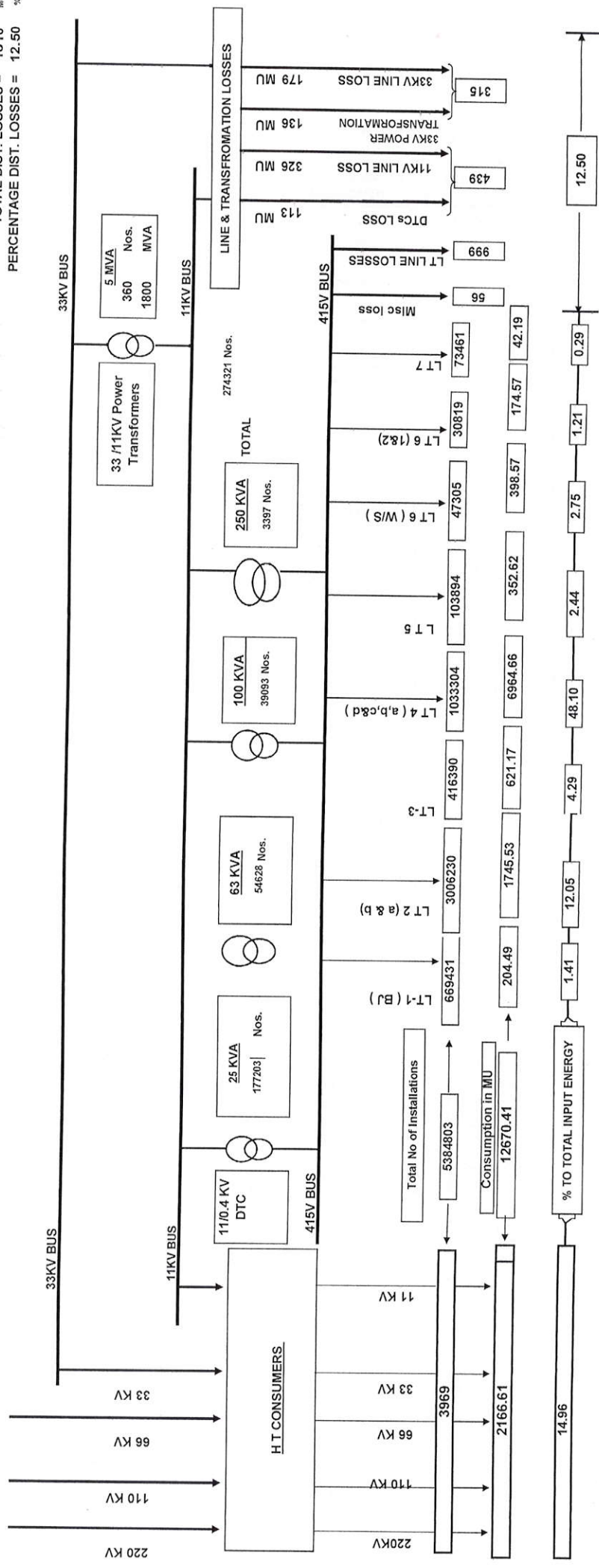
CONTROLLER (A & R),
HESCOM, Hubballi.

HUBLI ELECTRICITY SUPPLY COMPANY LIMITED

FORM D-19

ENERGY FLOW DIAGRAM FOR DISTRIBUTION LOSSES FOR
HESCOM (2023-24) (Projected)

TOTAL INPUT ENERGY = 14480 MU
TOTAL ENERGY SOLD = 12670 MU
TOTAL DIST. LOSSES = 1810 MU
PERCENTAGE DIST. LOSSES = 12.50 %

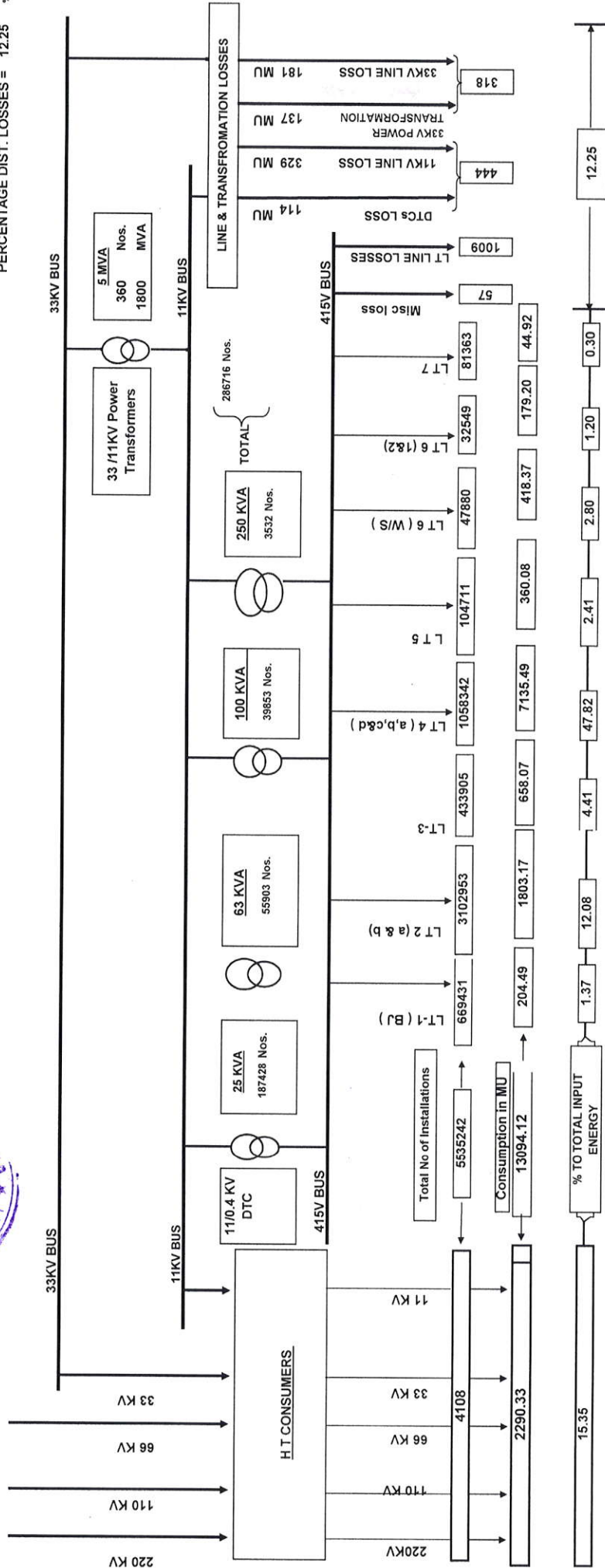


**CONTROLLER (A & R),
HESCOM, Hubballi.**

HUBLI ELECTRICITY SUPPLY COMPANY LIMITED

ENERGY FLOW DIAGRAM FOR DISTRIBUTION LOSSES FOR
HESCOM (2024-25) (Projected)

TOTAL INPUT ENERGY = 14922 MU
TOTAL ENERGY SOLD = 13094 MU
TOTAL DIST. LOSSES = 1828 MU
PERCENTAGE DIST. LOSSES = 12.25 %



Signature
**CONTROLLER (A & R),
HESCOM, Hubballi.**



Existing Tariff and Proposed Tariff for each year of the Control Period

Sl No.	Tariff Category	2024		2025		2026	
		Rate (in Rs.)		Rate (in Rs.)		Rate (in Rs.)	
		Slab	Rate (Paise/kWh)	Slab	Rate (Paise/kWh)	Slab	Rate (Paise/kWh)
1a	LT-1<=40	Min.Per Inst. / Month Per unit / Month	3.81	Min.Per Inst. / Month Per unit / Month	3.93	Min.Per Inst. / Month Per unit / Month	4.05
1b	LT-1>40	0 to 100 Units 0 to All Units	4.88	0 to 100 Units 0 to All Units	5.03	0 to 100 Units 0 to All Units	5.18
2	LT-2(a)	With SL upto 50 KW For Every Addl. KW above 50 KW	4.75 7.00	With SL upto 50 KW For Every Addl. KW above 50 KW	4.90 7.26	With SL upto 50 KW For Every Addl. KW above 50 KW	5.05 7.42
3	LT-2(b)	With SL upto 50 KW For Every Addl. KW above 50 KW	7.75	With SL upto 50 KW For Every Addl. KW above 50 KW	8.01	With SL upto 50 KW For Every Addl. KW above 50 KW	8.27
4a	LT-3(a)	With SL upto 50 KW For Every Addl. KW above 50 KW	8.50	With SL upto 50 KW For Every Addl. KW above 50 KW	8.76	With SL upto 50 KW For Every Addl. KW above 50 KW	9.02
4b	Demand Based	Per KW / Month Per KW / Month Per KW / Month	8.50	Per KW / Month Per KW / Month Per KW / Month	8.76	Per KW / Month Per KW / Month Per KW / Month	9.02
5	LT-3(b)	Per KW / Month	10.50	Per KW / Month	10.76	Per KW / Month	11.02
6	LT-4(a)	Per unit / Month	4.12	Per unit / Month	4.26	Per unit / Month	4.40
7	LT-4(b)	Per HP / Month	135.00	Per HP / Month	140.00	Per HP / Month	145.00
8	LT-4(c)	Per HP / Month	135.00	Per HP / Month	140.00	Per HP / Month	145.00
9	LT-5	With SL < 100HP With SL => 100HP	6.10 7.10	With SL < 100HP With SL => 100HP	6.36 7.36	With SL < 100HP With SL => 100HP	6.62 7.62
9a	Demand Based	Per HP / Month Per HP / Month Per HP / Month	6.10 7.10	Per HP / Month Per HP / Month Per HP / Month	6.36 7.36	Per HP / Month Per HP / Month Per HP / Month	6.62 7.62
10	LT-6(a)	With SL below 67 HP For Every Addl. HP above 67 HP	5.50	With SL below 67 HP For Every Addl. HP above 67 HP	5.76	With SL below 67 HP For Every Addl. HP above 67 HP	6.02
11	LT-6(b)	Per KW / Month	7.00	Per KW / Month	7.26	Per KW / Month	7.52
12	LT-6(c)	Per KW / Month	6.00	Per KW / Month	6.26	Per KW / Month	6.52
12a	6(C) under HT	Per KW / Month Per KVA / Month	4.50	Per KW / Month Per KVA / Month	4.76	Per KW / Month Per KVA / Month	5.02
13	LT-7	Per KW / Month	11.50	Per KW / Month	11.76	Per KW / Month	12.02
14	HT-1	Per KVA / Month	6.00	Per KVA / Month	6.26	Per KVA / Month	6.52
15	HT-2a	Per KVA / Month	7.40	Per KVA / Month	7.66	Per KVA / Month	7.92
16	HT-2b	Per KVA / Month	7.00	Per KVA / Month	7.26	Per KVA / Month	7.52
17	HT-2c(i)	Per KVA / Month	9.25	Per KVA / Month	9.51	Per KVA / Month	9.77
17a	HT-2c(ii)	Per KVA / Month	7.50	Per KVA / Month	7.76	Per KVA / Month	8.02
18	HT-3	Per HP / Month	8.50	Per HP / Month	8.76	Per HP / Month	9.02
19	HT-4	Per HP / Month	3.50	Per HP / Month	3.76	Per HP / Month	4.02
20	HT-5	Per KVA / Month	7.25	Per KVA / Month	7.51	Per KVA / Month	7.77
21	HT-6	Per HP / Month	11.50	Per HP / Month	11.76	Per HP / Month	12.02
22	SEZ/Deemed Licensee	Per HP / Month	5.50	Per HP / Month	5.76	Per HP / Month	6.02



CONTROLLER (A & R),
HESCOM, Hubballi.

For 1st Previous FY Charges at the Tariff Rates applicable to 1st Previous Year (Actuals)

Tariff Category	Number of Installations and Sanctioned Load / Contract Demand (SL)										2023				All Rs. in Crores			
	Description	FY-22 Installations	Total Nos.	Mid Year Nos.	SL (#)	Mid Year SL	SL/ Installation	FC Rate (in Rs.)	Description	MU	EC Rate (Rs./KWh)	Rural Rebate (Rs./KWh)	FC Amount (Rs. In Cr.)	EC Amount (Rs. In Cr.)	Rural Rebate Amount (Rs. In Cr.)	Total Amt. (Excl. FPPCA & Others) (Rs. In Cr.)	FPPCA (Rs. In Cr.)	Others (Rs. In Cr.)
LT-1<=40	All Installations	636178	617028	626603	27766	28197	0.04	70.00	All Units	141.82	8.31	0.00	124.86	124.86				124.86
LT-1>40	All Installations	5237	52403	53820	2096	2153	0.04	85.00	All Units	62.67		1.35	25.18	26.53				26.53
	Sub-Total	691415	669431	680423	29862	30349	0.04			204.49		1.35	150.04	0.00	151.39	0.00	0.00	151.39
LT-2(a)(Urban)	With SL upto 50 KW	1408913	292034	850474	292034	1164753	1.37	100.00	0 to 50 Units	621.49	4.10	35.04	254.81	289.85				289.85
	With SL above 50 KW	1168137	584068	2079091	1164753	1164753	1.99	110.00	51 to 100 Units	266.35	5.60	260.42	149.16	409.58				409.58
	Sub-Total	1408913	1460171	1434542	2371125	2329507	1.62			1109.81		295.46	570.87	0.00	866.33	0.00	0.00	866.33
LT-2(a)(Rural)	With SL upto 50 KW	1393238	1098514	1245876	878811	641727	0.52	85.00	0 to 50 Units	377.64	4.00	112.05	151.06	263.11				263.11
	With SL above 50 KW	346899	173450	428232	641727	641727	3.70	100.00	51 to 100 Units	88.86	5.30	45.14	47.09	92.23				92.23
	Sub-Total	1393238	1445413	1493226	1307043	1283453	0.90			555.35		157.19	261.97	0.00	419.16	0.00	0.00	419.16
LT-2(a)(Total)	With SL upto 50 KW	2802151	1390548	2096350	1170845	1806480	0.86	120.00	0 to 50 Units	999.13	7.30	147.09	405.87	0.00	552.96	0.00	0.00	552.96
	With SL above 50 KW	0	1515036	757518	2507323	1806480	2.38	110.00	51 to 100 Units	355.21	6.75	305.56	196.25	0.00	501.81	0.00	0.00	501.81
	Total	2802151	2905584	2853868	3678168	3612960	1.27			1665.16		452.65	832.84	0.00	1285.49	0.00	0.00	1285.49
LT-2(b)(Urban)	With SL upto 50 KW	4391	1188	2790	654	2836	1.02	120.00	0 to 200 Units	12.61	7.30	0.21	9.21	9.42				9.42
	With SL above 50 KW	4391	4570	4481	36703	5672	1.27	150.00	Above 200 Units	18.55	8.55	5.40	14.31	0.00	19.71	0.00	0.00	19.71
	Sub-Total	2301	1539	1920	800	6319	3.29			6.75		0.25	3.79	4.04	0.00	0.00	0.00	4.04
LT-2(b)(Rural)	With SL upto 50 KW	2301	829	414	12018	6319	15.25	135.00	Above 200 Units	0.42	8.00	1.59	0.40	1.99				1.99
	With SL above 50 KW	2301	2368	2335	12819	12637	5.41	110.00	0 to 200 Units	6.04	8.00	1.84	4.19	0.00	6.03	0.00	0.00	6.03
	Sub-Total	6692	4211	2105	48068	9155	4.35			18.23		0.46	13.00	0.00	13.46	0.00	0.00	13.46
LT-2(b)(Total)	With SL upto 50 KW	0	4211	2105	48068	9155	4.35	110.00	Above 200 Units	6.36	7.15	6.78	5.50	0.00	12.28	0.00	0.00	12.28
	With SL above 50 KW	6692	6938	6815	49522	18309	2.69	125.00	0 to 50 Units	24.59	8.40	7.24	18.50	0.00	25.74	0.00	0.00	25.74
	Total	267080	278905	272993	792916	776107	2.84			264.65		118.94	222.30	0.00	341.24	0.00	0.00	341.24
LT-3(a)(Urban)	With SL upto 50 KW	267080	278905	272993	792916	776107	2.84	230.00	Above 50 Units	400.98	7.90	118.94	350.54	0.00	469.48	0.00	0.00	469.48
	With SL above 50 KW	115844	120385	118115	263532	258562	2.19	115.00	0 to 50 Units	86.98	8.90	36.37	68.72	105.09				105.09
	Sub-Total	115844	120385	118115	263532	258562	2.19			185.07		36.37	156.09	0.00	192.46	0.00	0.00	192.46
LT-3(a)(Rural)	With SL upto 50 KW	382924	399290	391107	1056448	1034669	2.65	220.00	Above 50 Units	351.63	8.90	155.31	291.02	0.00	446.33	0.00	0.00	446.33
	With SL above 50 KW	382924	399290	391107	1056448	1034669	2.65	115.00	0 to 50 Units	234.42	8.90	0.00	215.61	0.00	215.61	0.00	0.00	215.61
	Total	382924	399290	391107	1056448	1034669	2.65			586.05		155.31	506.63	0.00	661.94	0.00	0.00	661.94
LT-3(b)(LT-7)(b)	All Installations	578	292	435	1322	1970	4.53	150.00	All Units	0.29	11.20	0.24	0.36	0.60				0.60
LT-4(a)	All Installations	979306	1007255	993281	6991760	6894757	6.94	110.00	All Units	6476.23	7.15	0.00	4641.58	4641.58				4641.58
LT-4(b)	All Installations	534	548	541	18166	17934	33.15	110.00	All Units	14.27	3.90	2.40	5.62	8.02				8.02
LT-4(c)	All Installations	428	464	446	3016	2899	6.50	100.00	All Units	1.01	3.90	0.36	0.39	0.75				0.75
LT-5(Urban)	With SL >=5HP	19734	19717	19726	88728	114747	5.82	90.00	0 to 500 Units	97.30	5.85	9.58	56.92	66.50				66.50
	With SL >5HP & <40HP	5602	5598	5600	199392	32576	5.82	100.00	501 to 1000 Units	24.98	6.85	23.93	17.11	41.04				41.04
	With SL >=40HP & >=67HP	800	800	800	45982	4654	5.82	125.00	Above 1000 Units	9.20	7.15	6.90	6.58	13.48				13.48
	With SL >=67HP & >=100HP	534	533	534	40970	3104	5.82	190.00		9.34		9.34	9.34	9.34				9.34
	With SL <=100HP	8	8	8	808	45	5.82	225.00		0.22		0.22	0.22	0.22				0.22
	Sub-Total	26678	26656	26667	375881	155126	5.82			131.48		49.97	80.61	0.00	130.58	0.00	0.00	130.58
LT-5(Rural)	With SL >=5HP	56520	56556	56538	240363	981726	17.36	80.00	0 to 500 Units	158.23	5.75	23.07	90.98	114.05				114.05
	With SL >5HP & <40HP	15598	16050	15824	200621	278598	17.61	95.00	501 to 1000 Units	40.63	6.70	22.87	27.22	50.09				50.09



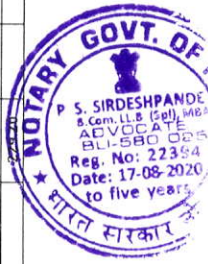


For 1st Previous FY Charges at the Tariff Rates applicable to 1st Previous Year (Actuals)

Tariff Category	Number of Installations and Sanctioned Load / Contract Demand (SL)										Energy Consumption (MU)					2023				All Rs. In Crores	
	Description	FY-22 Installations	Total Nos.	Mid Year Nos.	SL (#)	Mid Year SL	SL/ Installation	FC Rate (in Rs.)	Description	MU	EC Rate (Rs./kWh)	Rural Rebate (Rs./kWh)	Amount (Rs. In Cr.)	FC Amount (Rs. In Cr.)	EC Amount (Rs. In Cr.)	Rural Rebate Amount (Rs. In Cr.)	Total Amt. (Excl. FPPCA & Others) (Rs. In Cr.)	FPPCA (Rs. In Cr.)	Others (Rs. In Cr.)	Total Amount (Rs. In Cr.)	
																					Amount (Rs. In Cr.)
LT-5(Total)	With SL >=40HP & >67HP	2290	2293	2292	111316	9335	4.07	120.00	Above 1000 Units	14.97	7.00		16.03	10.48		26.51			26.51		
	With SL >=67HP & >100HP	1520	1528	1524	115175	56998	37.40	175.00				24.19			24.19			24.19			
	With SL < 100HP							210.00								0.00			0.00		
	Sub-Total	75928	76427	76178	667475	1326657	17.42			213.83			86.16	128.68	0.00	214.84	0.00	0.00	214.84		
LT-6(a)	With SL >=5HP	76254	76273	76264	329091	1096473	14.38		0 to 500 Units	255.53		32.65	147.90	0.00	180.55	0.00	0.00	180.55			
	With SL >5HP & <40HP	21200	21648	21424	400013	311174	14.52		501 to 1000 Units	65.61		46.80	44.33	0.00	91.13	0.00	0.00	91.13			
	With SL >=40HP & >67HP	3090	3093	3092	157298	13990	4.53		Above 1000 Units	24.17		22.93	17.06	0.00	39.99	0.00	0.00	39.99			
	With SL < 100HP	2054	2061	2058	156146	60101	29.21			0.00		33.53	0.00	0.00	33.53	0.00	0.00	33.53			
Sub-Total	102606	103083	102845	1043356	1481783	14.41			345.31			136.13	209.29	0.00	345.42	0.00	0.00	345.42			
LT-6(b)	With SL below 67 HP	45378	46737	46058	375761	370298	8.04	110.00	All Units	379.72	5.00		49.60	235.60		285.20			285.20		
	With SL >= 67 HP	45378	46737	46058	375761	370298	8.04	215.00	All Units	379.72			49.60	235.60	0.00	285.20	0.00	0.00	285.20		
LT-6(c)	All Installations	26360	29136	27748	94032	89490	3.23	125.00	All Units	169.97	6.65		14.10	138.03		152.13			152.13		
	With SL upto 50 KW	42	21	144	161	7.66	1.25			0.1	5.6		0.02	0.06		0.08			0.08		
LT-6(d)	With SL > 50 KW	5	3	1020	510	204.06	70.00		All Units	0.00	5.00		0.01	0.00		0.01			0.01		
	All Installations	0	5	3	1020	510	204.06		All Units	0.00			0.01	0.00	0.00	0.01	0.00	0.00	0.01		
LT-7	All Installations	62453	66326	64390	341884	331902	5.15	275.00	All Units	39.63	11.20		31.04	96.58		127.62			127.62		
	Sub-Total	5100825	5235131	5167978	13684318	13887831				9906.81			850.45	6835.52	0.00	7685.97	0.00	0.00	7685.97		
HT-1	All Installations	413	421	417	145792	144407	346.30	250.00	All Units	360.35	5.60		37.18	201.80		238.98			238.98		
	Sub-Total	1891	1890	1891	756000	756200	400.00	265.00	0 to 1 lakh units	838.46	7.35		204.35	616.27		820.62			820.62		
HT-2a	All Installations	673	684	679	109166	108289	159.60	290.00	Above 1 lakh units	138.96	9.05		204.35	775.61	0.00	979.96	0.00	0.00	979.96		
	Sub-Total	673	684	679	109166	108289	159.60	290.00	0 to 2 lakh units	138.96	9.15		32.29	96.84	0.00	129.13			129.13		
HT-2c(i)	All Installations	246	262	254	41802	40526	159.55	260.00	Above 2 lakh units	37.48	7.20		32.29	126.08	0.00	158.37	0.00	0.00	158.37		
	Sub-Total	378	396	387	64549	63102	163.06		0 to 1 lakh units	12.49	7.60		11.09	26.98		38.07			38.07		
HT-2c(ii)	All Installations	132	134	133	22747	22577	169.75	265.00	Above 1 lakh units	18.46	8.20		6.15	15.14		9.49			9.49		
	Sub-Total	378	396	387	64549	63102	163.06		0 to 1 lakh units	6.15	8.60		17.24	56.90	0.00	74.14	0.00	0.00	74.14		
HT-3(a)(i)	All Installations	184	207	196	796588	781686	3998.40	1900.00	All Units	256.87	3.15		151.35	0.00		151.35			151.35		
	Sub-Total	142	129	136	168788	169697	1252.37	110.00	All Units	123.29	3.15		18.94	48.39		67.33			67.33		
HT-3(a)(ii)	All Installations	10	10	10	693	725	72.50	90.00	All Units	0.22	3.15		0.07	0.07		0.14			0.14		
	Sub-Total	28	28	28	7980	7980	285.00	175.00	All Units	16.99	7.05		1.42	11.98		13.40			13.40		
HT-5	All Installations	52	67	60	75677	67205	1129.50	325.00	All Units	31.54	11.20		29.51	35.32		64.83			64.83		
	Sub-Total	1	3	2	195	130	65.00	1960.00	All Units	0.04	5.15		0.04	0.00		0.04			0.04		
HT-6/HT-3(b)	All Installations	3772	3835	3804					All Units	2050.92			492.39	1256.15	0.00	1748.54	0.00	0.00	1748.54		
	Sub-Total	5104597	5238966	5171782					All Units	11957.73			1342.84	8091.67	0.00	9434.51	0.00	0.00	9434.51		
SEZ/Deemed License	All Installations								All Units												
	Sub-Total	5104597	5238966	5171782					All Units	11957.73			1342.84	8091.67	0.00	9434.51	0.00	0.00	9434.51		
GRAND Total																					

SAHAYANUS
CONTROLLER (A & R),
HESCOM, Hubballi.

Tariff Category	Description	Number of Installations and Sanctioned Load / Contract Demand (SL)										Energy Consumption (MU)					2024					All Rs. in Crores	
		FY-23	Total Nos.	Mid Year Nos.	SL (#)	Mid Year SL	SL/ Installation	FC Rate (in Rs.)	Description	MU	FC Rate (Rs./kWh)	Rural Rebate Rate (Rs./kWh)	FC Amount (Rs. in Cr.)	Rural Rebate Amount (Rs. in Cr.)	Total Amt. (Excl. FPPCA & Others) (Rs. in Cr.)	FPPCA (Rs. in Cr.)	Others (Rs. in Cr.)	Total Amount (Rs. in Cr.)					
LT-1<=40	All Installations	617028.00	617028	617028	27766	0.04	100.00	All Units	141.82	4.88	3.81	69.21	54.03	123.24			123.24						
	All Installations	52403.00	52403	52403	2096	0.04	110.00	0 to 100 Units	45.12	4.75	0.30	6.92	21.43	27.00			27.00						
Total																							
Sub-Total		669431.00	669431	669431	29862	0.04			62.67			76.13	33.71	38.75	0.00	0.00	38.75						
LT-2(a)(Urban)	With SL upto 50 KW	1460171.00	1507188	1483680	2447475	1.62	110.00	0 to 100 Units	813.68	4.75		323.07	386.50	709.57			709.57						
	With SL above 50 KW				332.35		210.00	0 to All Units	332.35	7.00		0.00	232.64	232.64			232.64						
Sub-Total		1460171.00	1507188	1483680	2447475	1.62			1146.02			323.07	619.14	942.21	0.00	0.00	942.21						
LT-2(a)(Rural)	With SL upto 50 KW	1445413.00	1491955	1486884	1349130	0.90	110.00	0 to 100 Units	424.37	4.75	0.30	196.94	201.58	385.79			385.79						
	With SL above 50 KW				149.10		210.00	0 to All Units	149.10	7.00	0.30	0.00	104.37	99.90			99.90						
Sub-Total		1445413.00	1491955	1486884	1349130	0.90			573.48			196.94	305.95	485.69	0.00	0.00	485.69						
LT-2(a)(Total)	With SL upto 50 KW	2905584.00	2999143	2952364	3796604	1.27			1238.05			520.01	588.08	1095.36	0.00	0.00	1095.36						
	With SL above 50 KW				3737386				481.45			0.00	337.01	332.54	0.00	0.00	332.54						
Total		2905584.00	2999143	2952364	3737386	1.27			1719.50			520.01	925.09	1427.90	0.00	0.00	1427.90						
LT-2(b)(Urban)	With SL upto 50 KW	4570.00	4668	4619	37488	8.03	180.00	All Units	19.63	7.75		8.10	15.21	23.31			23.31						
	With SL above 50 KW				37096		250.00	All Units				0.00	0.00	0.00			0.00						
Sub-Total		4570.00	4668	4619	37488	8.03			19.63			8.10	15.21	23.31	0.00	0.00	23.31						
LT-2(b)(Rural)	With SL upto 50 KW	2368.00	2419	2393	13093	5.41	180.00	All Units	6.40	7.75	0.30	2.83	4.96	7.60			7.60						
	With SL above 50 KW				12956		250.00	All Units				0.00	0.00	0.00			0.00						
Sub-Total		2368.00	2419	2393	13093	5.41			6.40			2.83	4.96	7.60	0.00	0.00	7.60						
LT-2(b)(Total)	With SL upto 50 KW	6938.00	7087	7012	50581	7.14			26.03			10.93	20.17	30.91	0.00	0.00	30.91						
	With SL above 50 KW				50051				26.03			0.00	0.00	0.00	0.00	0.00	0.00						
Total		6938.00	7087	7012	50581	7.14			26.03			10.93	20.17	30.91	0.00	0.00	30.91						
LT-3(a)(Urban)	With SL upto 50 KW	278905.00	290637	284771	826269	2.84	200.00	All Units	424.80	8.50		198.30	361.08	559.38			559.38						
	With SL above 50 KW				809592		300.00	All Units				0.00	0.00	0.00			0.00						
Sub-Total		278905.00	290637	284771	826269	2.84			424.80			198.30	361.08	559.38	0.00	0.00	559.38						
LT-3(a)(Rural)	With SL upto 50 KW	120385.00	125449	122917	274617	2.19	200.00	All Units	196.06	8.50	0.30	65.91	166.65	226.68			226.68						
	With SL above 50 KW				269075		300.00	All Units				0.00	0.00	0.00			0.00						
Sub-Total		120385.00	125449	122917	274617	2.19			196.06			65.91	166.65	226.68	0.00	0.00	226.68						
LT-3(a)(Total)	With SL upto 50 KW	399290.00	416086	407688	1100886	2.65			620.86			264.21	527.73	786.06	0.00	0.00	786.06						
	With SL above 50 KW	0.00			1078667				620.86			0.00	0.00	0.00	0.00	0.00	0.00						
Total		399290.00	416086	407688	1100886	2.65			620.86			264.21	527.73	786.06	0.00	0.00	786.06						
LT-3(b)	All Installations	292.00	304	298	1378	4.53	200.00	All Units	0.31	10.50		0.33	0.32	0.65			0.65						
LT-4(a)	All Installations	1007255.00	1032255	1019755	7165295	6.94			694895	4.12		2862.97	2237.56	5100.53			5100.53						
LT-4(b)	All Installations	548.00	562	555	18642	33.15	135.00	All Units	14.63	4.10		3.02	6.00	9.02			9.02						
LT-4(c)	All Installations	464.00	487	476	3166	6.50	135.00	All Units	1.08	4.25		0.51	0.46	0.97			0.97						
LT-5(Urban)	With SL < 100HP	103083.00	27012	65048	380905	5.82	140.00	0 to 500 Units	86.39	6.10		63.99	52.70	116.69			116.69						
	With SL => 100HP				378393		250.00	> 500 Units	37.03	7.10		0.00	26.29	26.29			26.29						
Sub-Total		103083.00	27012	65048	380905	5.82			123.42			63.99	78.99	142.98	0.00	0.00	142.98						
LT-5(Rural)	With SL < 100HP	76882.00	38441	671451	669463	17.42	140.00	0 to 500 Units	165.03	6.10	0.30	112.80	100.67	208.52			208.52						
	With SL => 100HP				671451		250.00	> 500 Units	64.18	7.10	0.30	0.00	45.57	43.64			43.64						
Sub-Total		76882.00	38441	671451	669463	17.42			64.18			112.80	146.24	252.16	0.00	0.00	252.16						



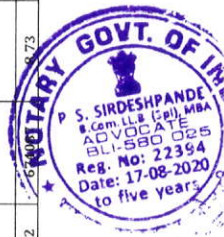
CONTROLLER (A & R), HESCOM, Hubballi.

Tariff Category	Number of Installations and Sanctioned Load / Contract Demand (SL)										Energy Consumption (MU)					2024		All Rs. in Crores	
	Description	Category	Mid Year Nos.	SL (#)	Mid Year SL	SL/ Installation	FC Rate (in Rs.)	Description	MU	FC Rate (Rs./kWh)	EC Rate (Rs./kWh)	Rural Rebate Rate (Rs./kWh)	FC Amount (Rs. in Cr.)	EC Amount (Rs. in Cr.)	Rural Rebate Amount (Rs. in Cr.)	FPPCA & Others (Rs. in Cr.)	FPPCA (Rs. in Cr.)	Others (Rs. in Cr.)	Total Amount (Rs. in Cr.)
LT-5(Total)	With SL upto 50 KW	103083.00	103489	1052356	1047856	10.13	0 to 500 Units	251.42	11.90	11.90	4.95	176.79	153.37	4.95	325.21	0.00	0.00	0.00	325.21
	With SL above 50 KW	0.00					> 500 Units	101.20	13.90	13.90	1.93	0.00	71.86	1.93	69.93	0.00	0.00	0.00	69.93
	Total	103083.00	103489	1052356	1047856	10.13		352.62			6.88	176.79	225.23	6.88	395.14	0.00	0.00	0.00	395.14
LT-6(a)	With SL below 67 HP	46737.00	47305	380329	378045	8.04	All Units	398.57	5.50	5.50		79.87	219.22		299.09				299.09
	With SL => 67 HP						All Units	398.57				0.00			0.00				0.00
	Sub-Total	46737.00	47305	380329	378045	8.04		398.57				79.87	219.22		299.09	0.00	0.00	0.00	299.09
LT-6(b)	All Installations	29178.00	29967	99257	96645	3.23	All Units	173.55	7.00	7.00		20.84	121.49		142.33				142.33
	LED	34	17	116	130	7.66	All Units	0.99	6.00	6.00		0.02	0.60		0.62				0.62
LT-6(c)	With SL upto 50 KW	5.00	18	6122	3571	204.06	All Units	0.03	4.50	4.50		0.51	0.01		0.52				0.52
	With SL > 50 KW						All Units								0.00				0.00
	Sub-Total	5.00	18	6238	3571	204.06		0.03				0.51	0.01		0.52	0.00	0.00	0.00	0.52
LT-6(C) under HT	All Installations						All Units					0.00	0.00		0.00				0.00
	Sub-Total											0.00	0.00		0.00				0.00
LT-7	All Installations	66326.00	73461	378660	360272	5.15	All Units	42.19	11.50	11.50		90.88	48.52		139.40				139.40
	Sub-Total	66326.00	73461	378660	360272	5.15		42.19	11.50	11.50		90.88	48.52		139.40				139.40
HT-1	All Installations	421.00	439	151931	148862	346.30	All Units	391.78	6.00	6.00		54.24	235.07		289.31				289.31
	Sub-Total	421.00	439	151931	148862	346.30		391.78	6.00	6.00		54.24	235.07		289.31				289.31
HT-2a	All Installations	1890.00	1940	775941	765970	400.00	All Units	1087.03	7.40	7.40		277.01	804.40		1081.41				1081.41
	Sub-Total	1890.00	1940	775941	765970	400.00		1087.03	7.40	7.40		277.01	804.40		1081.41				1081.41
HT-2b	All Installations	684.00	703	112260	110713	159.60	All Units	142.89	9.25	9.25		42.94	132.17		175.11				175.11
	Sub-Total	684.00	703	112260	110713	159.60		142.89	9.25	9.25		42.94	132.17		175.11				175.11
HT-2c(i)	All Installations	262.00	274	43642	42722	159.55	All Units	52.72	7.50	7.50		13.35	39.54		52.89				52.89
	Sub-Total	262.00	274	43642	42722	159.55		52.72	7.50	7.50		13.35	39.54		52.89				52.89
HT-2c(ii)	All Installations	134.00	140	23748	23247	169.75	All Units	25.35	8.50	8.50		8.48	21.55		30.03				30.03
	Sub-Total	134.00	140	23748	23247	169.75		25.35	8.50	8.50		8.48	21.55		30.03				30.03
HT-3	All Installations	346.00	367	1023455	994762	2792.11	All Units	411.80	3.50	3.50		184.22	144.13		328.35				328.35
	Sub-Total	346.00	367	1023455	994762	2792.11		411.80	3.50	3.50		184.22	144.13		328.35				328.35
HT-4	All Installations	28.00	28	8077	8029	285.00	All Units	17.36	7.25	7.25		2.47	12.59		15.06				15.06
	Sub-Total	28.00	28	8077	8029	285.00		17.36	7.25	7.25		2.47	12.59		15.06				15.06
HT-5	All Installations	67.00	75	84766	80221	1129.50	All Units	37.63	11.50	11.50		40.69	43.27		83.96				83.96
	Sub-Total	67.00	75	84766	80221	1129.50		37.63	11.50	11.50		40.69	43.27		83.96				83.96
HT-6	All Installations	3.00	3	211	203	65.00	All Units	0.05	5.50	5.50		0.03	0.03		0.06				0.06
	Sub-Total	3.00	3	211	203	65.00		0.05	5.50	5.50		0.03	0.03		0.06				0.06
HT-TOTAL	All Installations	3835	3969					2166.61				623.43	1432.75		2056.18				2056.18
	Sub-Total	3835	3969					2166.61				623.43	1432.75		2056.18				2056.18
LT + HT-TOTAL	All Installations	5238966	5384803	5311884				12670.41				4730.45	5852.89	32.03	10551.31				10551.31
	Sub-Total	5238966	5384803	5311884				12670.41				4730.45	5852.89	32.03	10551.31				10551.31
SEZ/Deemed Licensee	All Installations														0.00				0.00
	Sub-Total														0.00				0.00
GRAND Total	All Installations	5238966	5384803	5311884				12670.41				4730.45	5852.89	32.03	10551.31				10551.31
	Sub-Total	5238966	5384803	5311884				12670.41				4730.45	5852.89	32.03	10551.31				10551.31



**CONTROLLER (A & R),
HESCOM, Hubballi.**

Tariff Category	For 1st FY of Control Period/Charges at the Existing Tariff Rates (Projections)										2025				All Rs. in Crores				
	Number of Installations and Sanctioned Load / Contract Demand (SL)					Energy Consumption (MU)					Rural Rebate Rate (Rs./kWh)	FC Amount (Rs. In Cr.)	EC Amount (Rs. In Cr.)	Rural Rebate Amount (Rs. In Cr.)	Total Amt. (Excl. FPPCA & Others) (Rs. In Cr.)	FPPCA (Rs. In Cr.)	Others (Rs. In Cr.)	Total	
	Description	FY-24	Total Nos.	Mid Year Nos.	SL (#)	Mid Year SL	SL/Installation	FC Rate (in Rs.)	Description	MU									FC Rate (Rs./kWh)
LT-1(a)<=40	All Installations	617028	617028	617028	27766	0.04	100.00	All Units	141.82	4.88	3.81	69.21	54.03	123.24	123.24				
LT-1>40	All Installations	52403	52403	52403	2096	0.04	110.00	All Units	45.12	4.75	7.00	6.92	21.43	27.00	27.00				
	Sub-Total	669431	669431	669431	29862	0.04			62.67			76.13	87.74	1.88	150.24	0.00	0.00	0.00	38.75
LT-2(a)(Urban)	With SL upto 50 KW With SL above 50 KW	1507188 1555719	1507188 1555719	1531454 2526283	2486879 2486879	1.62 1.62	110.00 210.00	0 to 100 Units 0 to All Units	840.23 343.19	4.75 7.00		333.47 0.00	399.11 240.23	732.58 240.23					732.58 240.23
LT-2(a)(Rural)	With SL upto 50 KW With SL above 50 KW	1507188 1491955	1555719 1539996	1531454 1370851	2486879 1370851	1.62 0.90	110.00 210.00	0 to 100 Units 0 to All Units	1183.42 153.97	4.75 7.00		333.47 0.00	639.34 107.78	972.81 103.16	13.15 4.62	398.28 103.16	0.00 0.00	0.00 0.00	972.81 103.16
LT-2(a)(Total)	With SL upto 50 KW With SL above 50 KW	1491955 2999143	1539996 3095715	1515975 3047429	3857729 3857729	1.27 1.27		0 to 100 Units 0 to All Units	1278.45 497.16			536.75 0.00	607.26 343.39	1130.86 343.39	13.15 4.62	1130.86 343.39	0.00 0.00	0.00 0.00	1130.86 343.39
	Total	2999143	3095715	3047429	3857729	1.27			1775.61			536.75	955.27	1474.25	17.77	1474.25	0.00	0.00	1474.25
LT-2(b)(Urban)	With SL upto 50 KW With SL above 50 KW	4668 4668	4768 4768	4718 38290	37889 37889	8.03 8.03	180.00 250.00	All Units All Units	20.78 20.78	7.75 7.75		8.27 0.00	16.11 16.11	24.38 0.00					24.38 0.00
LT-2(b)(Rural)	With SL upto 50 KW With SL above 50 KW	2419 2419	2470 2470	2445 13373	13233 13233	5.41 5.41	180.00 250.00	All Units All Units	6.77 6.77	7.75 7.75		2.89 0.00	5.25 5.25	7.94 0.00	0.20 0.00	7.94 0.00			7.94 0.00
LT-2(b)(Total)	With SL upto 50 KW With SL above 50 KW	7087 7087	7238 7238	7162 51123	51123 51123	7.14 7.14		All Units All Units	27.55 27.55			11.16 11.16	21.36 21.36	32.32 32.32	0.20 0.20	32.32 32.32			32.32 32.32
LT-3(a)(Urban)	With SL upto 50 KW With SL above 50 KW	290637 290637	302862 302862	296749 861024	843646 843646	2.84 2.84	200.00 300.00	All Units All Units	450.03 450.03	8.50 8.50		206.65 206.65	382.53 382.53	589.18 589.18	0.00 0.00	589.18 589.18			589.18 589.18
LT-3(a)(Rural)	With SL upto 50 KW With SL above 50 KW	125449 125449	130726 130726	128087 286169	280393 280393	2.19 2.19	200.00 300.00	All Units All Units	207.71 207.71	8.50 8.50		68.68 68.68	176.55 176.55	239.00 239.00	6.23 6.23	239.00 239.00			239.00 239.00
LT-3(a)(Total)	With SL upto 50 KW With SL above 50 KW	416086 416086	433588 433588	424836 1147193	1124039 1124039	2.65 2.65		All Units All Units	657.74 657.74			275.33 275.33	559.08 559.08	828.18 828.18	6.23 6.23	828.18 828.18			828.18 828.18
LT-3(b)	All Installations	304	317	311	1436	4.53	200.00	All Units	0.33	10.50		0.34	0.34	0.68		0.68			0.68
LT-4(a)	All Installations	1032255	1057255	1044755	7338830	6.94		All Units	7119.31	4.12		2,933.16	2,924.42	5,225.58		5,225.58			5,225.58
LT-4(b)	All Installations	562	577	570	19131	33.15	135.00	All Units	15.03	4.10		3.10	6.16	9.26		9.26			9.26
LT-4(c)	All Installations	487	510	499	3318	6.50	135.00	All Units	1.15	4.25		0.54	0.49	1.03		1.03			1.03
LT-5(Urban)	With SL < 100HP With SL => 100HP	27012 27012	27225 27225	27119 385900	382403 382403	14.10 14.10	140.00 250.00	0 to 500 Units > 500 Units	88.22 37.81	6.10 7.10		64.50 0.00	53.81 26.84	118.31 26.84		118.31 26.84			118.31 26.84
LT-5(Rural)	With SL < 100HP With SL => 100HP	76882 76882	77486 77486	77184 676722	674087 674087	8.73 8.73	140.00 250.00	0 to 500 Units > 500 Units	65.54 234.05	6.10 7.10		0.00 113.69	102.80 46.53	211.43 44.56	5.06 1.97	211.43 44.56			211.43 44.56
	Sub-Total	76882	77486	77184	676722	8.73			234.05			113.69	149.33	7.03	255.99	0.00	0.00	255.99	



**CONTROLLER (A & R),
HESCOM, Hubballi.**

Tariff Category	Number of Installations and Sanctioned Load / Contract Demand (SL)										Energy Consumption (MU)						Rural Rebate			Total Amt. (Excl.)		All Rs. in Crores	
	Description	FY-24	Total Nos.	Mid Year Nos.	Sl. (#)	Mid Year SL	SL/ Installation	FC Rate (in Rs.)	Description	MU	FC Rate (Rs./kWh)	Rural Rebate Rate (Rs./kWh)	Amount (Rs. In Cr.)	FC Amount (Rs. In Cr.)	Amount (Rs. In Cr.)	Rural Rebate Amount (Rs. In Cr.)	FPPCA & Others (Rs. In Cr.)	Total Amt. (Rs. In Cr.)	FPPCA (Rs. In Cr.)	Others (Rs. In Cr.)	Total Amount (Rs. In Cr.)	Total	
																							Amount (Rs. In Cr.)
LT-5(Total)	With SL upto 50 KW	103894	104711	104303	1060623	1056489	10.13		0 to 500 Units	256.74	11.90		178.19	156.61	329.74	5.06	0.00	0.00	0.00	0.00	329.74		
	With SL above 50 KW								> 500 Units	103.34	13.90		0.00	73.37	71.40	1.97	0.00	0.00	0.00	0.00	71.40		
	Total	103894	104711	104303	1060623	1056489	10.13			360.08			178.19	229.98	401.14	7.03	0.00	0.00	0.00	0.00	401.14		
LT-6(a)	With SL below 67 HP	47305	47880	47593	384953	382641	8.04		All Units	418.37	5.50		80.84	230.10	310.94						310.94		
	With SL => 67 HP	0							All Units				0.00		0.00						0.00		
	Sub-Total	47305	47880	47593	384953	382641	8.04			418.37			80.84	230.10	310.94	0.00	0.00	0.00	0.00	0.00	310.94		
LT-6(b)	All Installations	30755	32453	31604	104738	101997	3.23		All Units	178.11	7.00		21.99	124.68	146.67						146.67		
	LED	34	36	35	123	120	3.43		All Units	1.02	6.00		0.03	0.61	0.64						0.64		
LT-6(c)	With SL upto 50 KW	30	60	45	12243	9183	204.06		All Units	0.06	4.50		1.03	0.03	1.06						1.06		
	With SL > 50 KW	0							All Units				1.03	0.03	0.00						0.00		
	Sub-Total	30	60	45	12243	9183	204.06			0.06			1.03	0.03	1.06	0.00	0.00	0.00	0.00	0.00	1.06		
LT-6(c) under HT	All Installations								All Units				0.00	0.00	0.00					0.00			
LT-7	All Installations	73461	81363	77412	419992	399026	5.15		All Units	44.92	11.50		100.65	51.66	152.31						152.31		
	LT-TOTAL	5380801	5531134	5455984	14287687	14287687				10803.79			4219.24	4559.92	8734.30	0.00	0.00	0.00	0.00	0.00	8746.05		
HT-1	All Installations	439	457	448	158329	155130	346.30		All Units	425.95	6.00		56.52	255.57	312.09						312.09		
HT-2a	All Installations	1940	1991	1965	796408	786174	400.00		All Units	1127.44	7.40		284.32	834.30	1118.62						1118.62		
HT-2b	All Installations	703	723	713	115441	113850	159.60		All Units	146.92	9.25		44.16	135.90	180.06						180.06		
HT-2c(i)	All Installations	274	286	280	45563	44602	159.55		All Units	55.08	7.50		13.94	41.31	55.25						55.25		
HT-2c(ii)	All Installations	140	146	143	24293	24270	169.75		All Units	26.46	8.50		8.85	22.49	31.34						31.34		
	Sub-Total	413	432	423	70555	68872	163.00			81.55			22.79	63.80	86.59	0.00	0.00	0.00	0.00	0.00	86.59		
HT-3	All Installations	367	388	377	1084251	1053853	2792.10		All Units	445.79	3.50		195.17	156.03	351.20						351.20		
HT-4	All Installations	28	29	29	8176	8127	285.00		All Units	17.74	7.25		2.50	12.86	15.36						15.36		
HT-5	All Installations	75	84	80	94946	89856	1129.50		All Units	44.90	11.50		45.57	51.63	97.20						97.20		
HT-6	All Installations	3	4	3	229	220	65.00		All Units	0.05	5.50		0.04	0.03	0.07						0.07		
	HT-TOTAL	3969	4108	4038		5340.51			2290.33			651.07	1510.12	2161.19	0.00	0.00	0.00	0.00	0.00	0.00	2161.19		
	LT + HT-TOTAL	5384770	5535242	5460022		5340.51			13094.12			4870.31	6070.04	10895.49	33.11	0.00	0.00	0.00	0.00	0.00	10907.24		
SEZ/Deemed Licensee	All Installations								All Units						0.00					0.00			
	GRAND Total	5384770	5535242	5460022					13094.12			4870.31	6070.04	10895.49	33.11	0.00	0.00	0.00	0.00	0.00	10907.24		




CONTROLLER (A & R),
HESCOM, Hubballi.

Tariff Category	Number of Installations and Sanctioned Load / Contract Demand (SL)										Energy Consumption (MU)					2025			Total Amt. (Excl. FPPCA & Others)		Total	
	FY-24	Total Nos.	Mid Year Nos.	SL (#)	Mid Year SL	SL/Installation	FC Rate (in Rs.)	Description	MU	FC Rate (Rs./kWh)	EC Rate (Rs./kWh)	Rural Rebate Rate (Rs./kWh)	FC Amount (Rs. In Cr.)	EC Amount (Rs. In Cr.)	Rural Rebate Amount (Rs. In Cr.)	FPPCA & Others (Rs. In Cr.)	FPPCA (Rs. In Cr.)	Others (Rs. In Cr.)	Amount (Rs. In Cr.)	Amount (Rs. In Cr.)		
LT-5(Total)	With SL upto 50 KW	103893	104711	104303	1060623	1056489	10.13	0 to 500 Units	256.74				222.73	163.35	5.06	381.02	0.00	0.00	381.02	381.02		
	With SL above 50 KW							> 500 Units	103.34				0.00	76.09	1.97	74.12	0.00	0.00	74.12	74.12		
	Total	103893	104711	104303	1060623	1056489	10.13		360.08			222.73	239.44	7.03	455.14	0.00	0.00	455.14	455.14			
LT-6(a)	With SL below 67 HP	47305	47880	47593	384953	382641	8.04	All Units	418.37		5.76		97.01	241.08	338.09	338.09	0.00	0.00	338.09	338.09		
	With SL >= 67 HP							All Units	310.00				0.00		0.00	0.00	0.00	0.00	0.00			
	Sub-Total	47305	47880	47593	384953	382641	8.04		418.37			97.01	241.08	338.09	338.09	0.00	0.00	338.09	338.09			
LT-6(b)	All Installations	30755	32453	31604	104738	101997	3.23	All Units	178.11		7.26		26.39	129.35	155.74	155.74	0.00	0.00	155.74	155.74		
	LED		36		123	120	210.00	All Units	1.02		6.26		0.03	0.64	0.67	0.67	0.00	0.00	0.67	0.67		
LT-6(c)	With SL upto 50 KW	31	60	45	12243	9183	204.06	All Units	0.06		4.76		1.54	0.03	1.57	1.57	0.00	0.00	1.57	1.57		
	With SL > 50 KW							All Units					1.54	0.03	1.57	1.57	0.00	0.00	1.57	1.57		
	Sub-Total	31	60	45	12243	9183	204.06		0.06			1.54	0.03	1.57	1.57	0.00	0.00	1.57	1.57			
LT-6(c) under HT	All Installations							All Units					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
LT-7	All Installations	73461	81363	77412	419392	399026	5.15	All Units	44.92		11.76		118.27	52.84	171.11	171.11	0.00	0.00	171.11	171.11		
	LT-TOTAL	5380800	5531134	5455949	14287687				10803.79			4628.09	4742.19	33.11	9324.29	0.00	0.00	9324.29	9324.29			
HT-1	All Installations	439	457	448	158329	155130	346.30	All Units	425.95		6.26		62.18	266.75	328.93	328.93	0.00	0.00	328.93	328.93		
HT-2a	All Installations	1940	1991	1985	796408	786174	400.00	All Units	1127.44		7.66		312.75	863.89	1176.64	1176.64	0.00	0.00	1176.64	1176.64		
	Sub-Total	703	723	713	115441	113850	159.60	All Units	146.92		9.51		48.28	139.76	188.04	188.04	0.00	0.00	188.04	188.04		
HT-2c(i)	All Installations	274	286	280	45563	44602	159.55	All Units	55.08		7.76		15.57	42.76	58.33	58.33	0.00	0.00	58.33	58.33		
	All Installations	140	146	143	24793	24270	169.75	All Units	26.46		8.76		9.74	23.19	32.93	32.93	0.00	0.00	32.93	32.93		
	Sub-Total	413	432	423	70355	68872	163.00		81.55			25.31	65.95	91.26	91.26	0.00	0.00	91.26	91.26			
HT-3	All Installations	367	388	377	1084251	1053853	2792.10	All Units	445.79		3.76		240.70	167.73	408.43	408.43	0.00	0.00	408.43	408.43		
HT-4	All Installations	28	29	29	8176	8127	285.00	All Units	17.74		7.51		2.79	13.33	16.12	16.12	0.00	0.00	16.12	16.12		
	All Installations	75	84	80	94946	89856	1129.50	All Units	44.90		11.76		49.56	52.76	102.32	102.32	0.00	0.00	102.32	102.32		
HT-6	All Installations	3	4	3	229	220	65.00	All Units	0.05		5.76		0.04	0.03	0.07	0.07	0.00	0.00	0.07	0.07		
	HT-TOTAL	3969	4108	4038					2290.33			741.61	1570.20	0.00	2311.81	0.00	0.00	2311.81	2311.81			
LT + HT-TOTAL	All Installations	5384769	5535242	5459987					13094.12			5369.70	6312.39	33.11	11636.10	0.00	0.00	11636.10	11636.10			
SEZ/Deemed Licensee	All Installations							All Units							0.00	0.00	0.00	0.00	0.00	0.00		
	GRAND Total	5384769	5535242	5459987					13094.12			5369.70	6312.39	33.11	11636.10	0.00	0.00	11636.10	11636.10			



CONTROLLER (A & R),
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Tariff Category	Number of Installations of Different Demand (SL)				Energy Consumption (MU)							2025			Total Amt. (Excl. FPPCA & Others) (Rs. In Cr.)	Rural Rebate Amount (Rs. In Cr.)	EC Amount (Rs. In Cr.)	FC Amount (Rs. In Cr.)	Rural Rebate Amount (Rs. In Cr.)	Others (Rs. In Cr.)	Total Amount (Rs. In Cr.)
	Description	FY-24	Total Nos.	Mid Year SL	SL/Installation	FC Rate (in Rs.)	Description	MU	FC Rate (Rs./kWh)	EC Rate (Rs./kWh)	Rural Rebate Rate (Rs./kWh)	Rural Rebate Amount (Rs. In Cr.)	FPPCA & Others (Rs. In Cr.)	FPPCA & Others (Rs. In Cr.)							
LT-1(a) (Urban)	All Installations	617028	617028	27766	0.04	135.00	All Units	141.82	5.03	3.93	71.30	55.66	126.96	126.96							
	With SL upto 50 KW	52403	52403	2096	0.04	145.00	All Units	45.12	5.01	0.30	9.12	22.62	30.39	30.39							
LT-2(a) (Rural)	All Installations	52403	52403	2096	0.04	245.00	All Units	17.55	7.26	0.30	12.74	17.55	12.74	12.74							
	With SL above 50 KW	669431	669431	29862	0.04	245.00	All Units	62.67	7.26	0.30	35.36	1.88	42.60	42.60							
LT-2(b) (Urban)	All Installations	1507188	1507188	2526283	1.62	145.00	0 to 100 Units	840.23	5.01	5.01	439.57	421.16	860.73	860.73							
	With SL above 50 KW	1507188	1507188	2526283	1.62	245.00	0 to All Units	343.19	7.26	0.30	249.24	0.00	249.24	249.24							
LT-2(c) (Rural)	All Installations	1491955	1491955	1370851	0.90	145.00	0 to 100 Units	438.22	5.01	0.30	267.96	219.66	474.47	474.47							
	With SL above 50 KW	1491955	1491955	1370851	0.90	245.00	0 to All Units	153.97	7.26	0.30	111.82	4.62	107.20	107.20							
LT-2(d) (Total)	All Installations	2999143	2999143	3918854	1.27	145.00	0 to 100 Units	1278.45	5.01	5.01	707.53	640.82	1335.20	1335.20							
	With SL above 50 KW	2999143	2999143	3918854	1.27	245.00	0 to All Units	497.16	7.26	0.30	361.06	4.62	356.44	356.44							
LT-3(a) (Urban)	All Installations	4668	4668	37889	8.03	215.00	All Units	20.78	8.01	8.01	9.88	16.65	26.53	26.53							
	With SL above 50 KW	4668	4668	37889	8.03	285.00	All Units	20.78	8.01	0.30	9.88	16.65	26.53	26.53							
LT-3(b) (Rural)	All Installations	2419	2419	13323	5.41	215.00	All Units	6.77	8.01	0.30	3.45	5.43	8.68	8.68							
	With SL above 50 KW	2419	2419	13323	5.41	285.00	All Units	6.77	8.01	0.30	0.00	0.00	0.00	0.00							
LT-3(c) (Total)	All Installations	7087	7087	51123	7.14	215.00	All Units	27.55	8.01	8.01	13.33	22.08	35.21	35.21							
	With SL above 50 KW	7087	7087	51123	7.14	285.00	All Units	27.55	8.01	0.30	13.33	22.08	35.21	35.21							
LT-4(a) (Urban)	All Installations	290637	290637	861024	2.84	235.00	All Units	450.03	8.76	8.76	242.81	394.34	637.15	637.15							
	With SL above 50 KW	290637	290637	861024	2.84	335.00	All Units	450.03	8.76	0.30	242.81	394.34	637.15	637.15							
LT-4(b) (Rural)	All Installations	125449	125449	280393	2.19	235.00	All Units	207.71	8.76	0.30	80.70	182.00	256.47	256.47							
	With SL above 50 KW	125449	125449	280393	2.19	335.00	All Units	207.71	8.76	0.30	0.00	0.00	0.00	0.00							
LT-4(c) (Total)	All Installations	416085	416085	1147193	2.65	235.00	All Units	657.74	8.76	8.76	323.51	576.34	893.62	893.62							
	With SL above 50 KW	416085	416085	1147193	2.65	335.00	All Units	657.74	8.76	0.30	323.51	576.34	893.62	893.62							
LT-5(a) (Urban)	All Installations	304	317	1436	4.53	235.00	All Units	0.33	10.76	0.35	0.40	0.35	0.75	0.75							
	With SL < 100HP	304	317	1436	4.53	235.00	All Units	0.33	10.76	0.35	0.40	0.35	0.75	0.75							
LT-5(b) (Rural)	All Installations	1032255	1032255	7338830	6.94	170.00	All Units	7119.31	4.26	3.34	3032.35	2380.06	5412.41	5412.41							
	With SL < 100HP	1032255	1032255	7338830	6.94	170.00	All Units	7119.31	4.26	3.34	3032.35	2380.06	5412.41	5412.41							
LT-5(c) (Total)	All Installations	562	577	19131	18886	170.00	All Units	15.03	4.36	4.36	3.90	6.56	10.46	10.46							
	With SL < 100HP	562	577	19131	18886	170.00	All Units	15.03	4.36	4.36	3.90	6.56	10.46	10.46							
LT-6(a) (Urban)	All Installations	27013	27225	383900	382403	14.10	175.00	0 to 500 Units	88.22	6.36	80.62	56.13	136.75	136.75							
	With SL < 100HP	27013	27225	383900	382403	14.10	285.00	> 500 Units	37.81	7.36	0.00	27.84	27.84								
LT-6(b) (Rural)	All Installations	76881	77486	676722	674087	8.73	175.00	0 to 500 Units	168.52	6.36	80.62	83.97	164.59	164.59							
	With SL < 100HP	76881	77486	676722	674087	8.73	285.00	> 500 Units	65.54	7.36	0.00	46.28	46.28								
LT-6(c) (Total)	All Installations	76881	77486	676722	674087	8.73	234.05	0 to 500 Units	234.05	10.76	142.11	155.47	290.55	290.55							
	With SL < 100HP	76881	77486	676722	674087	8.73	234.05	> 500 Units	234.05	10.76	142.11	155.47	290.55	290.55							



**CONTROLLER (A & R),
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Estimation of Voltage Class wise Cost of Supply

Voltage Levels	FY 2022-23				FY 2023-24				FY 2024-25			
	66 KV & Above	HT	LT	Total	66 KV & Above	HT	LT	Total	66 KV & Above	HT	LT	Total
Energy Sales (MU)	445.42	1605.51	9906.82	11957.75	470.59	1696.02	10503.80	12670.41	502.21	1788.12	10803.79	13094.12
Energy INPUT At Each Voltage Level (MU)	14258.54	13813.12	11337.13	-	14480.47	14009.88	11644.86	-	14922.07	14419.86	11958.75	-
Distribution Loss (%)	13813.12	11337.13	-0.01	-	14009.88	11644.86	0.00	-	14419.86	11958.75	0.00	-
Energy OUTPUT At Each Voltage Level (MU)	445.42	2475.99	11337.14	14258.55	470.59	2365.02	11644.86	14480.47	502.21	2461.11	11958.75	14922.07
Energy Difference between each Voltage Point (MU)	0	870.48	1430.32	2300.80	0	669.00	1141.06	1810.06	0	672.99	1154.97	1827.95
Distribution Loss (MU)	0	6.30186%	12.61622%	-	0.00000%	4.77518%	9.79883%	-	0.00000%	4.66707%	9.65793%	-
Dist. Loss W.R.T. energy input at each Voltage Level (%)	445.42	1713.49	11337.14	13496.05	470.59	1781.07	11644.86	13896.52	502.21	1875.66	11958.75	14336.63
Sales + Loss (MU)	0.00	107.98	1430.32	1538.30	0.00	85.05	1141.06	1226.11	0.00	87.54	1154.97	1242.51
Loss in that Voltage Class (MU)	0.00	0.00	762.50	762.50	0.00	0.00	583.95	583.95	0.00	0.00	585.45	585.45
Loss to be carries forward to next Voltage Class (MU)	0.00	107.98	2192.82	2300.80	0.00	85.05	1725.01	1810.06	0.00	87.54	1740.42	1827.95
Allocation of Loss (MU)	445.42	1713.49	12099.64	14258.55	470.59	1781.07	12228.81	14480.47	502.21	1875.66	12544.20	14922.07
Power Purchase at IF Point	0.00000%	0.75731%	15.37900%	16.13631%	0.00000%	0.58734%	11.91266%	12.50000%	0.00000%	0.58664%	11.66336%	12.25000%
Distribution Loss (%)	2.97700%	2.97700%	2.97700%	-	2.76400%	2.76400%	2.76400%	-	2.66400%	2.66400%	2.66400%	-
Transmission Loss (%)	459.09	1766.07	12470.90	14696.05	483.96	1831.70	12576.43	14892.09	515.95	1927.00	12887.53	15330.48
Power Purchase at Generation Bust (MU)	2.97700%	9.09126%	20.56050%	18.63292%	2.76400%	7.40720%	16.48021%	14.91850%	2.66400%	7.20674%	16.16865%	14.58766%
Aggregate System Loss in different voltages (%)	3.12%	12.02%	84.86%	100.00%	3.25%	12.30%	84.45%	100.00%	3.37%	12.57%	84.06%	100.00%
Distribution of Power Purchase at Generation Point(%)	284.79	1095.56	7736.15	9116.49	231.25	875.22	6009.27	7115.74	292.80	1093.56	7313.57	8699.93
Power Purchase Cost (including Tr. Charges) (Rs.in Crores)	3.72%	13.43%	82.85%	100.00%	3.71%	13.39%	82.90%	100.00%	3.84%	13.66%	82.51%	100.00%
Distribution of Energy Sales (%)	85.89	309.57	1910.23	2305.69	104.09	375.15	2323.41	2802.66	117.98	420.09	2538.15	3076.22
Other Costs (Rs.in Crores)	370.67	1405.13	9646.37	11422.18	335.34	1250.38	8332.68	9918.40	410.79	1513.64	9851.72	11776.15
Total Costs (Rs.in Crores)	8.32	8.75	9.74	9.55	7.13	7.37	7.93	7.83	8.18	8.46	9.12	8.99
Voltage wise COS (Rs./kWh)	549.46	1805.27	8599.40	10954.13	550.00	1904.92	8607.82	11062.74	568.50	1975.95	8998.97	11443.42
Revenue Realized (Rs.in Crores)	12.34	11.24	8.68	9.16	11.69	11.23	8.19	8.73	11.32	11.05	8.24	8.74
Voltage wise Avg. Realization Rate (Rs./kWh)	148.23%	128.48%	89.15%	95.90%	164.01%	152.35%	103.30%	111.54%	138.39%	130.54%	90.33%	97.17%
% of Avg. Real. Rate over VCOS												



(Handwritten Signature)
**CONTROLLER (A & R),
HESCOM, Hubballi.**

HESCOM

Format D-24

External Subsidy (Allocation of external subsidy among consumer classes) for FY -25

(Rs in Crs)

Sl.No	Tariff Category	Type of Installation	At Current Tariff Charges		At Proposed Tariff Charges	
			Revenue for a full year.	External Subsidy Directly Assigned	Revenue for a full year.	External Subsidy Directly Assigned
1	LT-1	BJ/K): =<18 / 40 units	123.24	123.24	126.96	126.96
2	LT-2 (a)	Domestic	1365.58	1365.58	1565.08	1565.08
3	LT-4 (a)	IP sets - 10 HP and below	5225.58	5225.58	5412.41	5412.41
Total			6714.40	6714.40	7104.45	7104.45

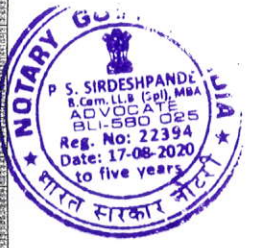


**CONTROLLER (A & R),
HESCOM, Hubballi,**

HUBLI ELECTRICITY SUPPLY COMPANY LIMITED
Statement Showing Division Wise Detail DCB for the FY-2022-23.

(Rs in lakhs)

Sl. No.	Description	Consumption in MUs				OPENING BALANCE				DEMAND				COLLECTION				CLOSING BALANCE						
		Sales	Wholesale energy	Total Sales	Revenue	FAC	Interest	Tax	Total	Revenue	FAC	Interest	Tax	Total	Revenue	FAC	Interest	Tax	Total					
1	LT-1 Up	141.82		141.82	(0.49)	(3.27)	2.71	0.48	(0.57)	12,152.62	337.48	11.55	2.54	12,594.20	12,143.60	337.49	13.36	2.88	12,497.32	8.55	(3.27)	0.90	0.14	6.30
2	LT-1 Above 40	62.67		62.67	2,641.23	(231.71)	1,244.73	172.31	3,826.56	3,021.37	365.98	4,177.8	224.31	4,028.44	3,104.64	366.18	302.88	223.99	4,027.68	2,557.96	(261.90)	1,359.63	172.63	3,028.32
3	LT-1	204.49		204.49	2,540.75	(234.98)	1,247.44	172.79	3,825.99	15,473.99	703.47	429.33	226.85	16,533.64	15,246.24	733.66	316.24	226.87	16,525.01	2,556.50	(265.17)	1,359.53	172.77	3,684.62
4	LT-2 Domestic	1,693.75		1,693.75	8,856.62	(46.64)	1,132.50	1,279.49	10,950.98	130,711.05	5,191.81	1,192.01	7,388.81	144,463.78	130,074.94	4,185.61	1,091.97	7,801.22	142,953.73	9,221.73	859.57	1,232.55	1,067.18	12,481.03
5	LT-3	566.05		566.05	1,314.65	(154.78)	142.17	533.38	1,836.53	65,420.61	1,856.37	305.58	4,624.45	72,207.02	65,302.77	1,691.26	327.01	4,786.73	72,107.78	1,432.69	10.33	120.73	371.11	1,934.87
6	LT-4 (a)	8,476.23		8,476.23	61,056.73	(2,456.88)	77,013.57	23.57	135,648.22	462,209.84	21,676.30	93.66	837.53	463,982.36	463,264.76	16,338.11	122.80	17.25	484,742.71	55,011.82	2,884.54	76,994.64	6.88	134,887.87
7	LT-4 (b)	14.27		14.27	6,751.28	44.51	4,879.64	438.61	12,115.04	796.56	60.01	837.53	48.06	1,742.96	40.36	1.35	2.85	1.25	45.80	7,507.47	105.18	5,714.32	487.22	13,812.19
8	LT-4 (c)	2.73		2.73	99.51	0.40	32.74	2.39	105.04	74.85	3.57	8.91	3.11	90.44	67.31	1.99	0.43	2.84	72.56	77.06	1.98	41.21	2.86	122.92
9	LT-5	1,141.37		1,141.37	1,859.22	(153.59)	101.66	228.55	1,835.96	34,377.56	1,138.78	162.84	1,907.13	37,636.32	34,266.01	1,023.88	191.52	1,990.80	37,473.22	1,767.75	(38.67)	102.98	166.88	1,998.96
10	LT-5a	280.32		280.32	27,825.38	81.96	2,147.80	1,353.06	31,405.20	28,202.62	1,365.58	4,102.63	1,634.80	36,305.93	15,236.58	295.25	1,854.43	1,309.69	18,694.94	40,791.63	1,152.29	4,386.00	1,679.17	48,019.09
11	LT-5b	94.15		94.15	5,715.35	(46.32)	290.09	577.02	6,536.14	15,153.52	562.15	901.01	973.42	17,590.10	12,427.92	354.90	541.82	874.90	14,199.55	8,420.95	180.93	849.28	675.54	9,926.70
12	LT-5c	1.02		1.02	-	-	-	-	0.54	0.00	0.00	0.00	0.00	0.34	0.00	0.00	0.00	0.02	0.38	0.00	0.00	0.00	0.01	0.21
13	LT-7	217.142		217.142	(2,077.19)	(26.22)	100.52	286.41	(1,736.47)	12,601.84	126.18	48.28	400.47	13,176.78	12,518.35	103.65	42.82	437.29	13,102.11	(1,983.70)	(3.69)	105.98	229.59	(1,861.82)
14	LT-7	439		439	5,235.10	(126.67)	1,177.04	820.00	7,105.46	23,855.54	1,268.63	1,007.50	1,804.24	27,596.32	23,333.09	542.34	843.44	1,513.50	26,232.37	5,757.55	559.62	1,341.50	1,110.74	8,809.41
15	LT-7 (a)	2,207		2,207	4,033.07	351.07	416.06	525.52	5,325.72	102,342.68	3,388.77	476.50	7,918.90	114,126.84	102,386.61	3,005.58	488.85	7,924.02	113,815.07	3,979.13	734.26	403.70	520.40	5,637.49
16	LT-7 (b)	774		774	161.99	(16.65)	9.44	114.77	269.55	15,842.02	447.58	80.12	960.21	17,329.33	15,766.70	429.97	89.95	1,050.38	17,337.00	237.31	0.96	(0.40)	24.60	262.48
17	LT-7 (c)	409		409	190.34	(9.63)	0.42	56.85	277.98	7,471.50	237.34	59.69	568.16	8,336.68	7,276.63	214.50	57.40	600.28	8,148.81	385.21	13.21	2.70	64.73	465.86
18	LT-7 (d)	381		381	5,473.60	(193.11)	552.17	228.69	6,061.35	21,116.52	1,452.65	767.51	1,083.94	24,420.62	20,939.58	955.64	504.85	1,968.13	23,468.20	5,650.54	303.90	814.63	244.50	7,013.76
19	LT-7 (e)	5		5	0.04	0.04	0.09	0.05	0.21	3.38	0.18	0.05	0.23	3.84	3.51	0.17	0.04	0.20	3.92	(0.08)	0.03	0.10	0.08	0.13
20	LT-7 (f)	33		33	41.83	(3.29)	20.24	4.06	62.54	1,330.69	47.62	21.24	107.13	1,506.68	1,234.13	43.03	3.15	98.66	1,379.00	138.48	1.31	38.32	12.51	160.62
21	LT-7 (g)	137		137	296.63	(2.23)	50.81	8.26	353.46	6,404.50	105.28	114.43	276.33	6,900.94	5,129.10	87.73	20.10	243.35	5,480.28	1,572.44	16.31	145.14	40.24	1,774.12
22	LT-7 (h)	4,885		4,885	1,811.08	(0.49)	2,226.47	1,798.19	18,456.68	178,367.22	6,943.66	2,527.42	1,771.81	200,156.35	175,178.85	5,271.96	7,007.08	17,191.53	195,666.84	17,201.84	1,659.69	2,743.50	2,017.80	21,433.88
23	LT-7 (i)	5,853.43		5,853.43	3,28,984.21	(2,951.75)	83,314.40	6,574.77	23,198.50	643,670.35	39,655.31	10,292.23	29,856.24	639,000.88	639,000.88	33,104.68	6,459.49	23,743.33	635,772.14	1,22,221.69	1,22,221.69	93,454.12	8,176.82	2,16,510.35
24	LT-7 (j)	-		-	(37.89)	-	-	-	(37.89)	14,859.24	-	-	-	14,859.24	(37.89)	-	-	-	14,859.24	(37.89)	-	-	-	(37.89)
25	LT-7 (k)	5,893.43		5,893.43	1,22,946.30	(2,951.73)	83,314.40	6,574.47	22,143.45	637,325.53	39,655.31	10,292.23	29,856.74	639,000.88	639,000.88	33,104.68	6,459.49	23,743.33	635,772.14	1,22,221.69	1,22,221.69	93,454.12	8,176.82	2,16,510.35
26	LT-7 (l)	371.62		371.62	8,143.88	-	12,379.10	-	20,529.87	21,983.13	1,157.72	1,715.21	-	24,868.06	16,143.14	1,157.72	-	17,300.86	13,833.87	-	-	14,094.31	-	28,088.18
27	LT-7 (m)	5,893.43		5,893.43	5,07,091.24	(2,991.73)	104,693.49	6,674.47	26,246,842	979,922.77	40,811.93	12,344.42	29,585.74	1,05,93,036.96	99,633,330	311,663.37	6,469.49	29,154.58	1,027,342,234	156,480.70	6,654.89	107,548.43	8,176.82	27,510.84
28	LT-7 (n)	-		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
29	LT-7 (o)	-		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	LT-7 (p)	-		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31	LT-7 (q)	-		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	LT-7 (r)	-		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-



ATTESTED

NOTARY

**CONTROLLER (A & R),
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